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Jeanne W. Kingery
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July 30, 2018

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case No. 17-2088-EL-RDR
Case No. 89-6002-EL-TRF

Dear Ms. McNeal:

Pursuant to the Public Utilities Commission of Ohio's (Commission) Opinion and Order in Case No. 14-841-EL-SSO, Duke Energy Ohio, Inc., submits herein the required schedules and tariff pages related to the update of its Distribution Capital Investment Rider (Rider DCI).¹

As part of the approval of Rider DCI, the Commission ordered that quarterly filings be made, with such filings automatically approved. The Commission further ordered that Rider DCI be audited annually, with the August quarterly filing. Consistent therewith, this update to the Rider DCI rate will be implemented with the first billing cycle of October 2018. The proposed Rider DCI rate is based on investment data from the FERC Form 3Q and Form 1, for the second quarter of 2018 and is supported by two attachments. Attachment A is the proposed tariff sheet reflecting the revised Rider DCI rate and Attachment B contains the schedules and workpapers supporting the calculation of the proposed Rider DCI rate. The attached schedules demonstrate that the revenue requirement is below the permitted cap for 2018 for the second quarter.

Should you have any questions please feel free to contact me.

Respectfully submitted,

/s/ Jeanne W. Kingery
Rocco O. D'Ascenzo (0077651)
Deputy General Counsel
Jeanne W. Kingery (0012172)
Associate General Counsel

¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service, Case No. 14-841-EL-SSO, et al., Opinion and Order, at pp. 70-72 (April 2, 2015).*

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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**RIDER DCI
DISTRIBUTION CAPITAL INVESTMENT RIDER**

Applicable to all retail jurisdictional customers in the Company's electric service areas including those customers taking generation service from a Competitive Retail Electric Service Providers. This tariff does not apply to customers taking service under Rate TS, service at transmission voltage.

All retail jurisdictional customers shall be assessed a charge of 14.195% of the customer's applicable base distribution charges (*i.e.*, customer charge plus base distribution charge) to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the April 2, 2015, Opinion and Order in Case Nos. 14-841-EL-SSO, et al., or based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 and pursuant to an order by the Commission directing changes to this rider as a result of the Commission's investigation in Case No. 18-47-AU-COI.

Filed pursuant to an Order dated April 2, 2015 in Case No.14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: July 30, 2018

Effective: September 28, 2018

Issued by Amy B. Spiller, President

Duke Energy Ohio
Revenue Requirement for Rider DCI
Case No. 17-2088

Line	Description	March 31, 2012	June 30, 2018	Reference
1	Gross Distribution Plant	\$1,878,034,210	\$2,414,567,697	Pages 2 & 3
2	Accumulated Depreciation on Distribution Plant	646,781,562	708,116,309	Pages 4 & 5
3	Net Distribution Plant in Service	\$1,231,252,648	\$1,706,451,388	
4	ADIT and EDIT on Distr Plant	(\$249,112,366)	(\$444,828,276)	Pages 6 & 7
5	Distribution Rate Base for Rider DCI	<u>\$982,140,282</u>	<u>\$1,261,623,112</u>	Line (3) + Line (4)
6	Return on Rate Base (Pre-Tax %) (1)	10.68%	9.22%	
7	Return on Rate Base (Pre-Tax)	\$104,892,582	\$116,321,651	Line (5) * Line (6)
8	Depreciation Expense	\$49,047,161	\$63,527,992	Page 8
9	Property Tax Expense (Excludes M&S)	<u>\$65,218,326</u>	<u>\$96,563,363</u>	Page 9
10	Revenue Requirement Before CAT	\$219,158,069	\$276,413,006	Line (7) + Line (8) + Line (9)
11	Change in Revenue Requirement		\$57,254,937	Line (10) _{current} - Line (10) _{base}
12	Incremental Commercial Activities Tax		\$149,251	{1/(1-CAT) * Line (11)}
13	Total Rider DCI Revenue Requirement (2)		\$57,404,188	Line (11) + Line (12)
14	Annual Base Distribution Revenue (3)		<u>\$404,401,058</u>	
15	DEO Percentage of Base Distribution Revenue		<u>14.195%</u>	Line (16) ÷ Line (17)

- Notes:**
- (1) Return on Rate Base (Pre-Tax %) set per Stipulation in Case No. 12-1682-EL-AIR. Upon the *Tax Cut and Jobs Act of 2017* becoming law the Return on Rate Base (Pre-Tax %) has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.
- (2) See Revenue schedule for amount collected year to date 2018. The Company will be under the 2018 \$35 million cap as ordered in Case No. 14-841-EL-SSO.
- (3) From Stipulation Attachment 1 as filed and approved in Case No. 12-1682-EL-AIR, et al. This number represents total retail distribution revenue excluding transmission customers

Duke Energy Ohio
Plant In Service Summary by Major Property Groupings (As of June 30, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a) ^(b)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$17,753,875		\$17,753,875
2	360	3601	Rights of Way	\$26,616,901		26,616,901
3	361	3610	Structures and Improvements	\$21,164,731		21,164,731
4	362	3620	Station Equipment	\$236,416,620	(\$31,626,169)	204,790,451
5	362	3622	Major Equipment	\$122,910,056	(\$3,606,452)	119,303,604
6	363	3635	Station Equipment Electronic	\$0	\$0	0
7	364	3640	Poles, Towers & Fixtures	\$345,188,034	(\$3,581,655)	341,606,379
8	365	3650, 3651	Overhead Conductors and Devices	\$610,496,277	(\$28,765,883)	581,730,394
9	366	3660	Underground Conduit	\$129,740,901		129,740,901
10	367	3670	Underground Conductors and Devices	\$389,190,006		389,190,006
11	368	3680, 3681	Line Transformers	\$385,103,357		385,103,357
12	368	3682	Customer Transformer Installations	\$3,755,297		3,755,297
13	369	3691	Services - Underground	\$18,741,371		18,741,371
14	369	3692	Services - Overhead	\$93,113,350		93,113,350
15	370	3700	Meters	\$0		0
16	370	3700	Meter Instrument Transformers	\$7,826,052		7,826,052
17	370	3701	Leased Meters	\$0		0
18	370	3701	Leased Meter Instrument Transformers	\$5,672,328		5,672,328
19	370	3702	Utility of the Future Meters	\$95,459,404	(\$85,921,614)	9,537,790
20	371	3710	Installations on Customers' Premises	\$0		0
21	371	3712	Company Owned Outdoor Light	\$5,944,913	(\$5,944,913)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730	Street Lighting	\$5,766,510	(\$5,766,510)	0
24	373	3731	CGE Street Lighting - OH	\$15,474,966		15,474,966
25	373	3732	Street Lighting - Boulevard	\$27,970,678		27,970,678
26	373	3733	Light Security OL POL Flood	\$15,372,763		15,372,763
27	373	3734	Light Choice OLE - Public	\$8,417,487	(\$8,417,487)	0
28				<u>\$2,588,198,380</u>	<u>(\$173,630,683)</u>	<u>\$2,414,567,697</u>

Notes: (a) Grid Mod additions and tariffed street lights

(b) Adjustment for account 3702 includes Project SGOGPEMTR which was unitized in May 2017

This project is included in the smart grid filings in account 1702

Duke Energy Ohio
Plant in Service Summary by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$13,109,977		\$13,109,977
2	360	3601	Rights of Way	\$26,110,943		26,110,943
3	361	3610	Structures and Improvements	\$8,317,815		8,317,815
4	362	3620	Station Equipment	\$182,040,569	(\$17,100,300)	164,940,269
5	362	3622	Major Equipment	\$103,229,213	(\$2,103,326)	101,125,887
6	362	3635	Station Equipment Electronic	\$2,620,440	(\$2,719,820)	(99,380)
7	364	3640	Poles, Towers & Fixtures	\$243,486,355	(\$1,162,056)	242,324,299
8	365	3650, 3651	Overhead Conductors and Devices	\$396,969,778	(\$12,365,335)	384,604,443
9	366	3660	Underground Conduit	\$88,227,723		88,227,723
10	367	3670	Underground Conductors and Devices	\$282,336,871		282,336,871
11	368	3680, 3681	Line Transformers	\$367,228,972		367,228,972
12	368	3682	Customer Transformer Installations	\$5,272,832		5,272,832
13	369	3691	Services - Underground	\$3,391,901		3,391,901
14	369	3692	Services - Overhead	\$64,385,178		64,385,178
15	370	3700	Meters	\$35,626,976		35,626,976
16	370	3700	Meter Instrument Transformers	\$6,341,273		6,341,273
17	370	3701	Leased Meters	\$15,008,859		15,008,859
18	370	3701	Meter Instrument Transformers	\$2,690,328		2,690,328
19	370	3702	Utility of the Future Meters	\$40,433,742	(\$40,433,742)	0
20	371	3710	Installations on Customers' Premises	\$241,509		241,509
21	371	3712	Company Owned Outdoor Light	\$714,040	(\$714,040)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730, 3731	Street Lighting	\$21,127,345	(\$180,809)	20,946,536
24	373	3732	Street Lighting - Boulevard	\$28,103,634		28,103,634
25	373	3733	Light Security OL POL Flood	\$17,694,862		17,694,862
26	373	3734	Light Choice OLE - Public	\$1,364,763	(\$1,364,763)	0
27				<u>\$1,956,178,401</u>	<u>(\$78,144,191)</u>	<u>\$1,878,034,210</u>

Notes: (a) Grid Mod additions

Duke Energy Ohio
Accumulated Depreciation by Major Property Groupings (As of June 30, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$3,651		\$3,651
2	360	3601	Rights of Way	4,724,087		4,724,087
3	361	3610	Structures and Improvements	4,940,232		4,940,232
4	362	3620	Station Equipment	67,861,023	(4,395,399)	63,465,624
5	362	3622	Major Equipment	48,101,733	(501,267)	47,600,466
6	363	3635	Dist Station Equip Elec	0	0	0
7	364	3640	Poles, Towers & Fixtures	129,414,971	(464,054)	128,950,917
8	365	3650, 3651	Overhead Conductors and Devices	120,102,908	(4,882,066)	115,220,842
9	366	3660	Underground Conduit	45,550,115		45,550,115
10	367	3670	Underground Conductors and Devices	101,695,738		101,695,738
11	368	3680, 3681	Line Transformers	147,876,883		147,876,883
12	368	3682	Customer Transformer Installations	2,804,387		2,804,387
13	369	3691	Services - Underground	12,503,116		12,503,116
14	369	3692	Services - Overhead	53,041,403		53,041,403
15	370	3700	Meters	3,382,405		3,382,405
16	370	3700	Meter Instrument Transformers	2,641,327		2,641,327
17	370	3701	Leased Meters	2,035,607		2,035,607
18	370	3701	Leased Meter Instrument Transformers	1,321,895		1,321,895
19	370	3702	Utility of the Future Meters	23,328,869	(32,480,495)	(9,151,626)
20	371	3710	Installations on Customers' Premises	(5,259)		(5,259)
21	371	3712	Company Owned Outdoor Light	(154,437)	154,437	0
22	372	3720	Leased Property on Customers' Premises	(50,189)		(50,189)
23	373	3730	Street Lighting	(206,895)	206,895	0
24	373	3731	CGE Street Lighting - OH	14,053,421		14,053,421
25	373	3732	Street Lighting - Boulevard	9,528,376		9,528,376
26	373	3733	Light Security OL POL Flood	9,448,416		9,448,416
27	373	3734	Light Choice OLE - Public	354,528	(354,528)	0
28		108	Retirement Work in Progress	(53,465,525)		(53,465,525)
29				\$750,832,786	(\$42,716,477)	\$708,116,309

Notes: (a) Grid Mod additions

Duke Energy Ohio
Accumulated Depreciation by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$1,539		\$1,539
2	360	3601	Rights of Way	2,520,994		2,520,994
3	361	3610	Structures and Improvements	4,004,656		4,004,656
4	362	3620	Station Equipment	70,648,575	(452,294)	70,196,281
5	362	3622	Major Equipment	36,923,264	(86,536)	36,836,728
6	363	3635	Dist Station Equip Elec	209,328	(178,269)	31,059
7	364	3640	Poles, Towers & Fixtures	108,050,272	(13,609)	108,036,663
8	365	3650, 3651	Overhead Conductors and Devices	99,685,733	(367,470)	99,318,263
9	366	3660	Underground Conduit	35,969,974		35,969,974
10	367	3670	Underground Conductors and Devices	73,293,965		73,293,965
11	368	3680, 3681	Line Transformers	143,569,293		143,569,293
12	368	3682	Customer Transformer Installations	2,628,003		2,628,003
13	369	3691	Services - Underground	2,248,643		2,248,643
14	369	3692	Services - Overhead	36,808,118		36,808,118
15	370	3700	Meters	12,697,346		12,697,346
16	370	3701	Leased Meters	4,187,966		4,187,966
17	370	3702	Utility of the Future Meters	2,853,005	(2,853,005)	0
18	371	3710	Installations on Customers' Premises	2,770		2,770
19	371	3712	Company Owned Outdoor Light	(244,226)	244,226	0
20	372	3720	Leased Property on Customers' Premises	(76,085)		(76,085)
21	373	3730, 3731	Street Lighting - Overhead	8,989,199	1,748,866	10,738,065
22	373	3732	Street Lighting - Boulevard	5,929,055		5,929,055
23	373	3733	Light Security OL POL Flood	5,507,955		5,507,955
24	373	3734	Light Choice OLE - Public	(375,920)	375,920	0
25		108	Retirement Work in progress	(7,669,689)		(7,669,689)
26				<u>\$648,363,733</u>	<u>(\$1,582,171)</u>	<u>\$646,781,562</u>

Notes: (a) Grid Mod additions

Duke Energy Ohio
Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (June 30, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
Account 282						
1	282	282.XXX	263A	\$ (50,987,945)	\$0	(\$50,987,945)
2	282	282.XXX	AFUDC Debt	(1,231,749)	0	(1,231,749)
3	282	282.XXX	Casualty Loss	(7,358,082)	0	(7,358,082)
4	282	282.XXX	CIAC	10,599,528	0	10,599,528
5	282	282.XXX	CWIP Differences	356,559	0	356,559
6	282	282.XXX	FAS109	(17,438,979)	17,438,979	0
7	282	282.XXX	Miscellaneous	2,949,716	0	2,949,716
8	282	282.XXX	Non-Cash Overheads	10,275,384	0	10,275,384
9	282	282.XXX	Section 174	(388,974)	388,974	0
10	282	282.XXX	Software	0	0	0
11	282	282.XXX	Tax Depreciation	(204,275,924)	59,964,905 (a)	(144,311,019)
12	282	282.XXX	Tax Expensing	(69,107,628)	0	(69,107,628)
13	282	282.XXX	TIC	2,463,499	0	2,463,499
13	Total Plant-Related Accumulated Deferred Income Tax (b)			\$ (324,144,595)	\$ 77,792,858	\$ (246,351,737)
14	Total Plant-Related Excess Deferred Income Tax (b)			\$ (198,476,539)	\$ -	\$ (198,476,539)
15	Total Plant-Related ADIT and EDIT			\$ (522,621,134)	\$ 77,792,858	\$ (444,828,276)

Notes: (a) Grid Mod additions

(b) The Plant-Related Accumulated Deferred Income Tax (ADIT) amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the *Tax Cuts and Jobs Act of 2017*. As part of tax reform portions of the ADIT amounts were reclassified as regulatory liabilities that would also be deducted from net plant for purposes of calculating net rate base.

Duke Energy Ohio
Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
			Account 282			
1	282	282.XXX	263A	(\$40,129,780)	\$0	(\$40,129,780)
2	282	282.XXX	AFUDC Debt	(3,102,204)	0	(3,102,204)
3	282	282.XXX	Casualty Loss	(11,111,200)	0	(11,111,200)
4	282	282.XXX	CIAC	12,346,140	0	12,346,140
5	282	282.XXX	CWIP Differences	(2,544,571)	0	(2,544,571)
6	282	282.XXX	FAS109	(65,351,370)	65,351,370	0
7	282	282.XXX	Miscellaneous	(13,021,764)	0	(13,021,764)
8	282	282.XXX	Non-Cash Overheads	17,228,108	0	17,228,108
9	282	282.XXX	Section 174	(905,958)	905,958	0
10	282	282.XXX	Software	(2,621,760)	0	(2,621,760)
11	282	282.XXX	Tax Depreciation	(247,345,407)	35,925,450 (a)	(211,419,957)
12	282	282.XXX	TIC	5,264,622	0	5,264,622
13			Total Plant-Related Accumulated Deferred Income Tax	<u>(\$351,295,144)</u>	<u>\$102,182,778</u>	<u>(\$249,112,366)</u>

Notes: (a) Grid Mod additions

**Duke Energy Ohio
Depreciation Expense by Major Property Groupings**

				Gross Plant Balance		Depreciation Rate (%)	Depreciation Expense	
				Base Case	Jun-18		Base Case	Jun-18
Distribution Accounts								
1	360	3600	Land and Land Rights	\$13,109,977	\$17,753,875	-	\$0	\$0
2	360	3601	Rights of Way	\$26,110,943	\$26,616,901	1.33	\$347,276	\$354,005
3	361	3610	Structures and Improvements	\$8,317,815	\$21,164,731	1.69	140,571	357,684
4	362	3620	Station Equipment	\$164,940,269	\$204,790,451	1.92	3,166,853	3,931,977
5	362	3622	Major Equipment	\$101,125,887	\$119,303,604	1.92	1,941,617	2,290,629
6	362	3635	Station Equipment Electronic	(\$99,380)	\$0	5.00	(4,969)	-
7	364	3640	Poles, Towers & Fxtures	\$242,324,299	\$341,606,379	2.40	5,815,783	8,198,553
8	365	3650, 3651	Overhead Conductors and Devices	\$384,604,443	\$581,730,394	2.80	10,768,924	16,288,451
9	366	3660	Underground Conduit	\$88,227,723	\$129,740,901	2.00	1,764,554	2,594,818
10	367	3670	Underground Conductors and Devices	\$282,336,871	\$389,190,006	2.16	6,098,476	8,406,504
11	368	3680, 3681	Line Transformers	\$367,228,972	\$385,103,357	2.50	9,180,724	9,627,584
12	368	3682	Customer Transformer Installations	\$5,272,832	\$3,755,297	2.22	117,057	83,368
13	369	3691	Services - Underground	\$3,391,901	\$18,741,371	2.00	67,838	374,827
14	369	3692	Services - Overhead	\$64,385,178	\$93,113,350	3.28	2,098,957	3,035,495
15	370	3700	Meters	\$35,626,976	\$0	Amortization	3,508,121	3,508,121
16	370	3700	Meter Instrument Transformers	\$6,341,273	\$7,826,052	2.88	181,360	223,825
17	370	3701	Leased Meters	\$15,008,859	\$0	Amortization	1,570,224	1,570,224
18	370	3701	Leased Meter Instrument Transformers	\$2,690,328	\$5,672,328	2.86	76,943	162,229
19	370	3702	Utility of the Future Meters	\$0	\$9,537,790	6.67	0	636,171
20	371	3710	Installations on Customers' Premises	\$241,509	\$0	6.67	16,109	-
21	371	3712	Company Owned Outdoor Lighting	\$0	\$0	6.67	-	-
22	372	3720	Leased Property on Customers' Premises	\$102,503	\$102,503	4.00	4,100	4,100
23	373	3730, 3731	Street Lighting - Overhead	\$20,946,536	\$15,474,966	3.93	823,199	608,166
24	373	3732	Street Lighting - Boulevard	\$28,103,634	\$27,970,678	2.44	685,729	682,485
25	373	3733	Light Security OL POL Flood	\$17,694,862	\$15,372,783	3.83	677,713	588,777
26	373	3734	Light Choice OLE - Public	-	-	4.20	-	-
27			Total	\$1,878,034,210	\$2,414,567,697		\$49,047,161	\$63,527,992

Duke Energy Ohio
PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Property Taxes			
	Personal ⁽¹⁾	Real ⁽²⁾	Total
1 Distribution	\$96,143,861	\$419,502	\$96,563,363

Notes: ⁽¹⁾ See page 10.

⁽²⁾ See page 11.

Duke Energy Ohio
PERSONAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Jurisdictional Plant in Service	\$2,414,567,697
2	Jurisdictional Real Property	65,535,507
3	Net Cost of Taxable Personal Property	<u>\$2,349,032,190</u>
4	True Value Percentage (1)	49.22%
5	True Value of Taxable Personal Property	<u>\$1,156,193,644</u>
6	Assessment Percentage	85.0%
7	Assessment Value	<u>\$982,764,597</u>
8	Personal Property Tax Rate	9.7830%
9	Personal Property Tax	<u><u>\$96,143,861</u></u>

(1) Percentage based on 2017 Valuation of Dec 2016 property

Assessed Value	1,145,740,233
Distr Plant in Service per 2016 Form 1 page 206 (Excludes Real Property)	2,328,027,097
	49.22%

Duke Energy Ohio
REAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Real Property associated with electric distribution	\$65,535,507
2	Assessment Percentage (1)	<u>8.151%</u>
3	Assessment Value	\$5,341,799
4	Real Property Tax Rate	<u>7.8532%</u>
5	Real Property Tax	<u><u>\$419,502</u></u>

(1) DEO 2016 property taxes paid in 2017

2016 Real Property per Form 1 Assessed Value	\$61,061,279 <u>\$4,976,955</u>
Assessment Percentage	<u><u>8.151%</u></u>

**Duke Energy Ohio
Revenue Collected
Rider DCI
Calendar Year 2018**

January, 2018 (a)	\$	4,475,574
February, 2018 (a)	\$	3,857,988
March, 2018 (a)	\$	3,502,649
April, 2018	\$	3,767,545
May, 2018	\$	3,550,396
June, 2018	\$	4,270,879
July, 2018		
August, 2018		
September, 2018		
October, 2018		
November, 2018		
December, 2018		
Total	\$	<u>23,425,029</u>

Note: Cap for the first seven months of the year 2018 is \$35 million per order in Case No. 14-841-EL-SSO

(a) Revenue attributable to Rider DCI has been adjusted for the first quarter of 2018 to remove the portion of revenue that has been accrued for rate refunds as a result of the TCJA. The months were adjusted: January (\$1,723,283); February (\$1,485,486), March (\$1,348,665).

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Case No(s). 17-2088-EL-RDR, 89-6002-EL-TRF

Summary: Correspondence Required schedules and tariff pages related to the update of its Rider DCI electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Kingery, Jeanne W