



An AEP Company

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Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
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July 25, 2018

Barcy McNeal
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power Company to Update Its
Energy Efficiency and Peak Demand Reduction Rider*, Case No. 18-874-
EL-RDR

Steven T. Nourse
Chief Ohio
Regulatory Counsel
(614) 716-1608 (P)
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stnourse@aep.com

Dear Ms. McNeal:

On May 4, 2018, Ohio Power Company (AEP Ohio) filed its compliance tariffs consistent with the Commission's Opinion and Order dated April 25, 2018 in Case Nos. 16-1852-EL-SSO and 16-1853-EL-AAM, including the Energy Efficiency and Peak Demand Reduction Rider (EE/PDR Rider). On May 15, 2018, AEP Ohio filed its application in this docket (18-874-EL-RDR) including tariffs to reflect the updated rates being proposed. Meanwhile, the Commission approved the tariffs (including the EE/PDR Rider tariff) in Case Nos. 16-1852-EL-SSO *et al.* Accordingly, because the tariffs originally filed in this case did not include the 16-1852 reference as the authority to update the tariffs, I am submitting revised proposed tariffs (enclosed herewith) that add that notation. Accordingly, the enclosed tariffs will be the ones that automatically go into effect with the first billing cycle of August 2018.

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective Cycle 1 August 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

Class	\$/bill	\$/kWh	\$/kW	% of base distribution
Residential		0.0033903		
General Service Non Demand Metered	3.40	-0.0003566		
General Service Demand Metered		-0.0003566	0.89	
Lighting		0.0004933		8.45032%

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO
March 28, 2018 in Case No. 18-440-EL-ATA

Issued: July 25, 2018

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 August 2018

P.U.C.O. NO. 20

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in

Case No(s). 18-0874-EL-RDR

Summary: Tariff - Ohio Power Company is submitting revised proposed tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company