

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application)
Of Glenwood Energy of Oxford, Inc. for) Case No. 18-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Recovery)
Filing.)

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period July 1, 2018 through July 31, 2018.

The gas cost recovery rate effective July 1, 2018 will be \$5.1760 per thousand cubic feet ("Mcf"). This is a decrease of \$.4606 per Mcf from the gas cost recovery rate approved for the prior month of \$5.6366 per Mcf. This filing includes an Expected Gas Cost of \$6.0135 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.4606 per Mcf effective with bills rendered for service during the month of July 2018.

/s/ Richard A. Perkins

Richard A. Perkins, CPA
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.0135
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0956)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.7419)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.1760

GAS COST RECOVERY RATE EFFECTIVE DATES: July 1 through July 31, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,416,638
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,416,638
TOTAL ANNUAL SALES	MCF	401,868
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.0135

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0956)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0956)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.7100)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0536)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1014
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0797)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.7419)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

July 19, 2018

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>terPoint Energy Serv EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
CenterPoint Energy	0	1,674,813	0	1,674,813
Texas Eastern Transmission Corporation	322,483	0	130,605	453,088
Duke Energy Ohio	200,000	0	402	200,402
Columbia Gas Transmission Corporation	0	88,335	0	88,335
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,674,813	131,007	2,416,638
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,416,638

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018SUPPLIER OR TRANSPORTER NAME CenterPoint Energy ServicesTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.806	440,045	1,674,813
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,674,813
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,674,813

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
 TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
 EFFECTIVE DATE OF TARIFF 16 RATE SCHEDULE NUMBER 16
 TYPE GAS PURCHASED 16 NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
 PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	440,045	130,605
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			130,605
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			453,088

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	401,868	402

TOTAL MISCELLANEOUS			402
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,402

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy
TARIFF SHEET REFERENCE ITS Tariff
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	413,747	88,335
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			88,335
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			88,335

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF July 1, 2018 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2018

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

March 31, 2018

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	March 31, 2018	MCF 401,868
TOTAL SALES: TWELVE MONTHS ENDED	March 31, 2018	MCF 401,868
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	March 31, 2018	MCF 401,868
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED**

March 31, 2018

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	<u>SEE DETAILS BELOW</u> <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u><u>\$0</u></u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u> <u>\$0</u> <u>\$0</u> <u>\$0</u>
TOTAL RECONCILIATION ADJUSTMENTS	<u><u>\$0</u></u>

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

March 31, 2018

DESCRIPTION	MONTH-YEAR	AMOUNT
	Jan-18	\$0.00
	Feb-18	\$0.00
	Mar-18	\$0.00
	TOTAL	<u><u>\$0.00</u></u>

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED March 31, 2018

PARTICULARS	UNIT	MONTH Jan-2018	MONTH Feb-2018	MONTH Mar-2018
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	89,332	50,664	67,997
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	89,332	50,664	67,997
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	513,763	264,067	285,833
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	513,763	264,067	285,833
SALES VOLUMES				
JURISDICTIONAL	MCF	95,548	61,317	56,756
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	95,548	61,317	56,756
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.3770	4.3066	5.0362
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	6.1629	6.8101	6.1071
= DIFFERENCE	\$/MCF	(0.7859)	(2.5035)	(1.0709)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	95,548	61,317	56,756
= MONTHLY COST DIFFERENCE	\$	(75,090)	(153,508)	(60,781)
BALANCE ADJUSTMENT SCHEDULE IV				4,053
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(285,326)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>March 31, 2018</u>	MCF			401,868
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.7100)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

March 31, 2018

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$125,272)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.3218) TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 401,868 MCF	(\$129,325)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>\$4,053</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 401,868 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 401,868 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$4,053</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/24/2018 5:20:23 PM

in

Case No(s). 18-0210-GA-GCR

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - July 2018 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.