



Public Utilities Commission

Original GAG Case Number	Version
10 - 1033 -EL-GAG	August 2004

RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

A. RENEWAL INFORMATION

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Village of Shawnee Hills

Address 9484 Dublin-Prospect Rd., Shawnee Hills, Ohio 43065

PUCO Certificate # and Date Certified 10-260E(4); Aug. 28, 2016

Telephone # (614) 889-2824 Web site address (if any) N/A

A-2 Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.

A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:

- Terms and conditions of enrollment including:
 - Rates
 - Charges
 - Switching fees, if any
- Policies associated with customers moving into/out of aggregation area
- Billing procedures
- Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

A-4 **Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form"** provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit .

A-5 **Contact person for regulatory or emergency matters**

Name Linda Ponikwia
Title Manager Mass Markets
Business address 312 Walnut St., Suite 1500, Cincinnati, Ohio 45202
Telephone # (513) 762-8219 Fax # (513) 762-8394
E-mail address Linda.Ponikwia@dynegy.com

A-6 **Contact person for Commission Staff use in investigating customer complaints**

Name William Fleissner
Title Manager Retail Operations
Business address 312 Walnut St., Suite 1500, Cincinnati, Ohio 45202
Telephone # (513) 762-8225 Fax # (877) 213-6426
E-mail address William.Fleissner@dynegy.com

A-7 **Applicant's address and toll-free number for customer service and complaints**

Customer Service address 312 Walnut St., Suite 1500, Cincinnati, Ohio 45202
Toll-free Telephone # (877) 331-3045 Fax # (877) 231-6426
E-mail address DynegyCustomerService@dynegy.com

[Signature] Village Administrator
Signature of Applicant & Title

Sworn and subscribed before me this 7th day of July, 2018 Year
Month

[Signature]
Signature of official administering oath

My commission expires on _____



Erik F Spaulding
Notary Public, State of Ohio
11-20-18

AFFIDAVIT

State of Ohio :

Shawnee Hills ss.
(Town)

County of Delaware

Steve DeBolt, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the Administrator (Office of Affiant) of Village of Shawnee Hills (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

Steve DeBata Village Administrator
Signature of Affiant & Title

Sworn and subscribed before me this 7th day of July 2018
Month Year

[Signature]
Signature of official administering oath



Print Name and Title

Erik F Spaulding
Notary Public, State of Ohio
11-20-18

My commission expires on _____

Exhibit A-2

Authorizing Ordinance

RECORD OF ORDINANCES

1115

Ordinance No. 01-2010		Passed February 8, 2010	Form No. 2006
		YEAR	
<p>AN ORDINANCE AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4928.20 OHIO REVISED CODE, DIRECTING THE DELAWARE COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS; AND DECLARING AN EMERGENCY</p> <p>WHEREAS, The Ohio Legislature has enacted electric deregulation legislation ("Am.Sub. S.B. No. 3") which authorizes the legislative authorities of municipal corporations, townships and counties to aggregate the retail electrical loads located within the respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity (Governmental Aggregation"); and</p> <p>WHEREAS, such legislative authorities may exercise such authority jointly with any other legislative authorities; and</p> <p>WHEREAS, Governmental Aggregation provides an opportunity for residential and small business consumers to participate collectively in the potential benefits of electricity deregulation through lower electricity rates which would not otherwise be available to those electricity customers individually; and</p> <p>WHEREAS, this Council seeks to establish a Governmental Aggregation program with opt-out provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program") for the residents, businesses and other electric consumers in the Village.</p> <p>NOW, THEREFORE, BE IT ORDAINED by the Council of the Village of Shawnee Hills, Ohio that:</p> <p>SECTION 1. This Council finds and determines that it is in the best interest of the Village, its residents, businesses and other electric consumers located within the corporate limits of the Village to establish this Aggregation Program in the Village. Provided that the Aggregation Program is approved by the electors of the Village pursuant to Section 2 of this Ordinance, the Village is hereby authorized to automatically aggregate, in accordance with Section 4928.20, Ohio Revised Code, the retail electric load located within the Village, and, for that purpose, to enter into service agreements to facilitate for those loads the purchase and sale of electricity. The Village may exercise such authority jointly with any other municipal corporation, township or county or other political subdivision of the State of Ohio to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Ordinance</p> <p>SECTION 2. The Board of Elections of Delaware County is hereby directed to submit the following question to the electors of the Village at the general election on May 4, 2010.</p> <p><i>Shall the Village of Shawnee Hills have the authority to aggregate the retail electric load located in the Village, and for that purpose, enter into services agreements to facilitate for those loads the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out.</i></p> <p>The Fiscal Officer of this Council is instructed to immediately file a certified copy of this ordinance and the proposed form of the ballot questions with the County Board of Elections not less than seventy-five days prior to the general election. The Aggregation Program shall not take effect unless approved by a majority of the electors voting upon this ordinance and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.</p>			

Horton Lumber Co.

Form No. 10013

Ordinance No. 01-2010

Passed February 8, 2010

V68

SECTION 3. Upon approval of a majority of the electors voting at the general election provided for in Section 2 of this Ordinance, this Council, individually or jointly with any other political subdivision, may develop a plan of operation and governance for the Aggregation Program. Before adopting such plan, this Council shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the Village. The notice shall summarize the plan and state the date, time and place of each hearing. No plan adopted within the Village unless it, in advance, clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions, of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt-out of that program at least every three years, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the state procedure shall default to the standard service offer provided under division (a) of Section 4928.35, Ohio Revised Code until the person chooses an alternative supplier.

SECTION 4. It is hereby found and determined that all formal actions of this Council concerning and relating to the passage of this Ordinance were adopted in an open meeting of this Council and that the deliberations of this Council and any of its committees that resulted in such formal actions were in meetings open to the public, in compliance with all legal requirements including Section 121.22 of the Ohio Revised Code.

SECTION 5. This Ordinance is hereby declared to be an emergency measure necessary for the immediate preservation of the public peace, health and safety of the Village and the inhabitants thereof, and for further reasons that this Ordinance is required to be immediately effective in order to file a certified copy of this Ordinance and the proposed form of the ballot question with the Delaware County Board of Elections not later than seventy-five (75) days prior to the May 4, 2010 election, as provided herein; wherefore, provided it receives the affirmative vote of at least five members elected and appointed to Council, it shall take effect and be in force immediately upon its passage and approval by the Mayor, otherwise it shall take effect and be in force at the earliest period allowed by law.

Vote on Emergency Measure: Yea 5; Callender, Clippinger, Dalvi, Gauldin and Garren. Nay, none.

Vote on Ordinance: Yea 5; Callender, Clippinger, Dalvi, Gauldin and Garren. Nay, none.

Passed: February 8, 2010

Attest: Shirley A. Roskoski
Fiscal Officer

Mayor

Certification

I, Shirley A. Roskoski, Fiscal Officer for the Village of Shawnee do hereby certify that copies of the foregoing Ordinance were posted in accordance with Section 731.25 of the Ohio Revised Code.

Shirley A. Roskoski
Fiscal Officer

Exhibit A-3

Operation and Governance Plan

TITLE: ELECTRICITY AGGREGATION PROGRAM-- ADOPTION OF PLAN

AN ORDINANCE ADOPTING THE PLAN OF OPERATION AND GOVERNANCE FOR THE ELECTRICITY AGGREGATION PROGRAM FOR THE VILLAGE OF SHAWNEE HILLS WITH FIRSTENERGY SOLUTIONS, AND DECLARING AN EMERGENCY.

WHEREAS, Pursuant to Amended Substitute Senate Bill 3 and the vote of the Village's electors at the election in May 2010, the Village of Shawnee Hills has determined to provide for its residents an Electric Power Aggregation Plan under which the Village would act as the purchasing agent to make available electric power at reduced rates on an opt-out basis; and

WHEREAS, The Village has prepared Electric Power Aggregation Plan of Operation and Governance which is on file with the Clerk of Council, and has held two public hearings on the Plan of Operation and Governance on June 14, 2010 and June 28, 2010.

NOW, THEREFORE, BE IT RESOLVED by the Council of the Village of Shawnee Hills, State of Ohio, that:

SECTION 1. This Council hereby adopts and approves an Electric Power Aggregation Plan of Operation and Governance known as the "Village of Shawnee Hills Electric Power Aggregation Plan of Operation and Governance," dated June 28, 2010, a copy of which is on file with the Clerk of Council and which is incorporated herein by reference as if fully rewritten herein.

SECTION 2. Notice of the passage of this Ordinance shall be given by publishing the title and abstract of its contents, prepared by the Solicitor, once in one newspaper of general circulation in the Village of Shawnee Hills.

SECTION 3. That it is hereby found and determined that all formal actions of this Council concerning and relating to the passage of this ordinance were taken in an open meeting of this Council and that all deliberations of this Council and of any of its committees that resulted in such formal action were meetings open to the public in compliance with the law.

SECTION 4. This ordinance is hereby declared to be an emergency measure necessary for the immediate preservation of the public peace, health, safety, convenience and welfare of the Village of Shawnee Hills and the inhabitants thereof, for the further reason that this Ordinance is required to be immediately effective in order to maximize the potential benefits of the aggregation program for the electricity consumers in the Village, and provided it receives the necessary votes required by the Village, shall be in full force and effect from and after its passage and approval; otherwise to be in full force and effect from and after the earliest period allowed by law.

First Reading: June 14, 2010

Second Reading: June 28, 2010

Vote on Emergency Measure: Yea, 5; Callender, Clippinger, Garren, Gaudin and Vedell. Nay, one; Dalvi

Vote on Ordinance: Yea, 5: Callender, Clippinger, Garren, Gaudin and Vedell. Nay, one: Dalvi

From: Shirley Roskoski <roskoski@shawneehillsoh.com>

To: astaley@delgazette.com

Cc:

Date: Wednesday, May 19, 2010 11:07 am

Subject: Legal Posting

Attachments:

Annette,

Will you please publish the following one day a week for two consecutive weeks and send the invoice to: Village of Shawnee Hills, 40 W. Reindeer Dr. Shawnee Hills, OH 43065

NOTICE OF PUBLIC HEARING

NOTICE is hereby given that pursuant to O.R.C. Section 4928.20(C) that the Village of Shawnee Hills will hold two separate public hearings on the Village of Shawnee Hills Electric Power Aggregation Plan of Operation and Governance on June 14, 2010 at 7:00 p.m. and June 28, 2010 at 7:00 p.m. to be held at the Shawnee Hills Civic Association Building, 36 W. Mohawk Drive, Shawnee Hills, Ohio.

The Village of Shawnee Hills Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which the Village of Shawnee Hills will carry out its municipal electric aggregation program. Including those policies and procedures, which relate to customer service.

If you have any questions you may call the Village between the hours of 9:00 a.m. and 4:00 p.m. at 614-889-2824

Shirley A Roskoski
Fiscal Officer

Thanks,
Shirley Roskoski
Fiscal Officer

From: Annette Staley <astaley@delgazette.com>

To: Shirley Roskoski <roskoski@shawneehillsoh.com>

Cc:

Date: Wednesday, May 19, 2010 04:05 pm

Subject: Re: Legal Posting

Attachments:

Shirley Roskoski wrote:

- > Annette,
- >
- > Will you please publish the following one day a week for two
- > consecutive weeks and send the invoice to: Village of Shawnee Hills,
- > 40 W. Reindeer Dr. Shawnee Hills, OH 43065
- >
- > NOTICE OF PUBLIC HEARING
- > NOTICE is hereby given that pursuant to O.R.C. Section 4928.20(C) that
- > the Village of Shawnee Hills will hold two separate public hearings on
- > the Village of Shawnee Hills Electric Power Aggregation Plan of
- > Operation and Governance on June 14, 2010 at 7:00 p.m. and June 28,
- > 2010 at 7:00 p.m. to be held at the Shawnee Hills Civic Association
- > Building, 36 W. Mohawk Drive, Shawnee Hills, Ohio.
- > The Village of Shawnee Hills Electric Power Aggregation Plan of
- > Operation and Governance describes the policies and procedures by
- > which the Village of Shawnee Hills will carry out its municipal
- > electric aggregation program. Including those policies and procedures,
- > which relate to customer service.
- > If you have any questions you may call the Village between the hours
- > of 9:00 a.m. and 4:00 p.m. at 614-889-2824
- > Shirley A Roskoski
- > Fiscal Officer
- >
- > Thanks,
- > Shirley Roskoski
- > Fiscal Officer
- >
- >
- >

Hello. I am confirming receipt of the legal. I am scheduling to publish
Friday, May 21 and Friday May 28

Village of Shawnee Hills

Electric Power Aggregation Plan of Operation and Governance

June 14, 2010

Village of Shawnee Hills Electric Power Aggregation Plan of Operation and Governance

I. INTRODUCTION

Amended Substitute Senate Bill 3 ("S.B. 3") opened Ohio's retail electric market as of January 1, 2001. S.B. 3 authorizes customer choice in the selection of suppliers of retail electric generation and declares electric generation service, aggregation service, power marketing, and power brokering as competitive retail electric services. The legislation gave the Public Utilities Commission of Ohio ("PUCO") authority to adopt rules regarding the development of a competitive retail electric market in Ohio and authority to promulgate rules on governmental aggregation.

Large industrial and commercial consumers with sophisticated electric operations use their size and expertise to obtain lower electric power rates. Individual residential and small commercial consumers are typically unable to obtain significant price reductions since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers. Aggregation, the combining of multiple electric loads, provides the benefits of retail electric competition for consumers with lower electric demands.

Government aggregation, the combining of multiple electric loads by a municipality, provides the means through which Shawnee Hills residential consumers may obtain the economic benefits of Ohio's competitive retail electric market. The Shawnee Hills Aggregation Program combines the electric loads of residential customers to form a buying group ("Aggregation Group"). The Village of Shawnee Hills will act as Purchasing Agent for the Aggregation Group. This means that Shawnee Hills will be a Governmental Aggregator, as defined by Ohio law and the rules established by the PUCO, and shall act on behalf of Ohio Edison (OE) customers in the Village to obtain the best electric generation rate for consumers who participate in the Aggregation Group.

II. PROCESS

On May 4, 2010, Shawnee Hills voters approved the development of a form of government electric aggregation known as "opt-out" aggregation. Under the opt-out program, all OE residential and business customers in the Village are automatically included as participants in the program unless they opt-out of the program by providing written notice of their intention not to participate. As required by state law, the Village Council passed an Ordinance, which authorized submitting the selection of opt-out aggregation to the Village's voters.

In addition to obtaining necessary Village Council approvals, the Village is also required to comply with various PUCO regulations. The Village will file an application with the PUCO for certification as a Government Aggregator as soon as the Village Council Approves the Plan, on or about June 28, 2010. As required by the regulations, the Village developed this Aggregation Plan of Operation and Governance ("Plan"). On May 21, 2010 and May 28, 2010 the Village advertised the Public hearing dates to discuss the Plan in the Delaware Gazette. As required by the PUCO's regulations, two hearings were conducted on June 14, 2010 and June 28, 2010. The Opt-out notice for the Village's Program will be sent to all eligible electric customers in the Village upon approval of this Plan, setting forth the rates, terms and conditions of the program, and giving 21 days to opt out of the Program.

By vote of the Village Council of Shawnee Hills on June 28, 2010 the Village selected FirstEnergy Solutions, Inc. (FES), a subsidiary of FirstEnergy Corp., as its Retail Electric Generation Provider, to provide the electric power for the Shawnee Hills Aggregation Program at this time. Under this program, Ohio Edison (OE) will still deliver the electricity purchased from the Village's provider, FES, to customers, customers will receive only one bill (from OE), and all metering, repairs and emergency service will continue to be provided by OE.

III. DEFINITIONS

In order to clarify certain terminology, the following terms shall have the meanings set forth below:

"Aggregation Program" means the program developed by the Village of Shawnee Hills, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide OE customers in the Village with retail electric generation services.

"Government Aggregator" means the Village and its legislative authority acting as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

"Member" means a person enrolled in the Shawnee Hills government Aggregation Group for competitive retail electric services.

"Retail Electric Generation Provider" ("Provider") means an entity certified by the Public Utilities Commission of Ohio ("PUCO") to provide competitive retail electric service(s), and which is chosen by the Village to be the entity responsible to provide the required service related to "Government Aggregation" as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

"Competitive Retail Electric Service" ("CRES") means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

IV. OPERATIONAL PLAN:

A. Aggregation Services

1. Provider: Shawnee Hills will use a contractor ("Retail Electric Generation Provider") to perform and manage aggregation services for its Members. The Village has selected FES to be its Provider at this time. The Provider shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The Provider must provide the Village, if requested, an electronic file containing the Members usage, and charges. The Provider must have a local Akron phone number or a toll free number for Members to call.

2. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include the name, address, Ohio Edison account number, and Retail Electric Generation Provider's account number of the Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated at least quarterly. Accordingly, the Retail Electric Generation Provider will develop a process to be implemented that will be able to accommodate at a minimum Members who (i) leave the program due to relocation, opting out, etc. (ii) decide to enter the Program; (iii) relocate within the Village, and (iv) move into the Village and desire to enter the Program. This database shall also be capable of eliminating PIPP customers from the Program, should that be necessary, and those who have opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.

3. Member Education: The Retail Electric Generation Provider will develop, with the assistance of the Village, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, without paying a switching fee to the Village or the Provider. See Appendix A for a detailed description of the Education Process.

4. Customer Service: The Retail Electric Generation Provider will develop and administer a customer service process, that at a minimum will be able to accommodate (i) Member inquiries and complaints about billing; and (ii) answer questions regarding the program in general. This process will include at a minimum a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.

5. Billing: Shawnee Hills will use the Retail Electric Generation Provider, or its designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, Ohio Edison will render the billing statement, which should be consistent with all applicable guidelines issued by the PUCO. As this market develops, Shawnee Hills may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.

6. Compliance Process: The Retail Electric Generation Provider will develop internal controls and processes to ensure that the Village remains in good standing as a Government Aggregator that complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. It will be the Retail Electric Generation Provider's responsibility to deliver periodic reports that will include at a minimum (i) the number of Members participating in the Program; and (ii) a savings estimate or increase from the previous year's baseline. The Retail Electric Generation Provider will also develop a process to monitor and provide notification of any changes in laws, rules or regulations.

7. Notification to Ohio Edison: The Village's OE consumers that do not opt-out of the Village's Aggregation Group will be enrolled automatically in the Aggregation Program. Participants in the Village's Aggregation Group will not be asked to take other affirmative steps in order to be included in the Group. To the extent that OE requires notification of participation, the Village will coordinate with its Provider to provide such notice to OE. The Provider will inform OE of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.

B. Power Supply Agreement

The Power Supply Agreement will provide for the Provider to serve the Village's Government Aggregation Group. Under the Agreement, the term for power supply to Members will be for nine years from the beginning of service.

C. Shawnee Hills' Retail Electric Generation Provider - FirstEnergy Solutions, Inc. (FES)

FES satisfies each of the following requirements:

- Has sufficient sources of power to provide retail firm power to the residents of Shawnee Hills.
- Is a licensed Federal Power Marketer with the Federal Energy Regulatory Commission.
- Is certified as a CRES by the PUCO.
- Is registered as a generation supplier with OE.
- Has a Service Agreement for Network Integration Transmission Service under FirstEnergy's Open Access Transmission Tariff.
- Has a Service Agreement under FirstEnergy's Market-based Rate Tariff.

- Has the corporate structure to sell retail firm power to the OE customers in the Village.
- Its Electronic Data Interchange computer network is fully functional and capable of handling the OE retail electric customers in Shawnee Hills.
- Has the marketing ability to reach all OE retail electric customers to educate them on the Village's Aggregation Program.
- Has a call center capable of handling the Village's Aggregation Group customer calls.
- Has a toll-free number as required by the PUCO for customer service and complaints related to the Village's aggregation program.
- Will hold the Village financially harmless from any financial obligations arising from supplying power to the OE retail electric customers in the Village.
- Satisfies the State of Ohio's, FirstEnergy's and the Village's credit requirements.
- Will execute the Power Supply Agreement.
- Will assist the Village in filing the annual reports required by the PUCO and Section 4805.10(A), Section 4911.18(A) and Section 4928.06(F) of the Ohio Revised Code.
- Will assist the Village in developing a Consumer Education Plan.

D. Activation of Service

After a notice is sent out to all electric customers in the Village providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.

E. Changes, Extension or Renewal of Service

The current Agreement for power supply service with FES will provide service for nine years beginning upon activation of service. If the Agreement is extended or renewed, Members will be notified as required by law and the rules of the PUCO as to any change in rates or service conditions. At least every three years all OE customers in the Village will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer.

F. Termination of Service

In the event that the Power Supply Agreement is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Agreement is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer upon termination.

G. Opt-In Procedures

OE customers will be automatically enrolled in the Program after a 21 day opt out period, unless they return the form to be provided, notifying the Provider that they do not want to participate. OE consumers in the Village may request to join the Aggregation Group after the expiration of the enrollment period by contacting the Provider, who shall determine whether to accept them into the Program, and at what rate, subject to written policies mutually agreed upon by the Village and the Provider. The agreed upon policy shall be consistent with OE's service activation requirements. Aggregation Group participants who move from one location to another within the corporate limits of the Village shall retain their participant status.

H. Opt-out Procedures

OE consumers may opt-out of the Village's Aggregation Group at any time during the opt-out period without additional fees charged by the Provider or the Village. Aggregation Group participants who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but will be charged a switching fee (\$25 for Residential and \$50 for Small Commercial) to be billed on their final bill from the Provider. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Consumers who opt-out of the Aggregation Group will default to OE's Standard Service Offer, until the consumer selects an alternate generation supplier.

I. Rates

July 2010 – May 2018*:

Rate RS – Standard Residential Rate	Rate GS – General Secondary to 399 KWd
2010 – 6% Discount	2010 – 4% Discount
2011 – 6% Discount	2011 – 4% Discount
2012 – 6% Discount	2012 – 4% Discount
2013 – 6% Discount	2013 – 4% Discount
2014 – 6% Discount	2014 – 4% Discount
2015 – 6% Discount	2015 – 4% Discount
2016 – 6% Discount	2016 – 4% Discount
2017 – 6% Discount	2017 – 4% Discount
2018 – 6% Discount	2018 – 4% Discount

National accounts (e.g. McDonald's, BP, Dollar General) as well as eligible commercial accounts with annual usage over 700,000 will be offered the discounts in either plan selected but they must "opt-in" to the program.

***For the term referenced above, the generation pricing under this Agreement will be calculated as the specified percentage off the generation, generation related and transmission charge (Rider Gen) as set forth in the EDU's applicable tariff. FES reserves the right to terminate service and return members to standard offer service for the period June 2011 – May 2018 if the EDU standard service offer pricing and or tariff structure is modified. As described above, no discount will be given on transmission and ancillary services if they are identified in a separate tariff approved by the PUCO.**

J. Universal Service and Low Income Customer Assistance

The Ohio Department of Development (ODOD), under the electric restructuring law, will provide one-stop shopping for low-income assistance programs. There are five low-income assistance programs: 1) Percentage of Income Payment Plan (PIPP); 2) the Home Energy Assistance Program; 3) the Home Weatherization Assistance Program; 4) the Ohio Energy Credit Program; and 5) the Targeted Energy Efficiency and Weatherization Program. Ohio law allows the Director of the Ohio Department of Development to aggregate consumers that participate in PIPP and to competitively auction the generation supply for PIPP customers. Accordingly, PIPP customers may be included in the State's PIPP customer aggregation. To the extent permitted by Ohio law and the PUCO, PIPP customers will be included in the Village's aggregation unless they choose to opt out.

V. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. Village Council shall approve through Resolution or Ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The Village shall contract with only Retail Electric Generation Providers certified by the Public Utilities Commission of Ohio for the provision of Competitive Retail Electric Service to the Aggregation Program Members.
- C. The Village will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.

- D. The Village will require the Provider to maintain either a toll free telephone number, or a telephone number that is local to Village residents who are Members.
- E. All costs of the Aggregation Program development/administration will be paid either through the general fund and/or through the inclusion of a percentage adder that will be added to Member bills.

VI. LIABILITY

THE VLLAGE SHALL NOT BE LIABLE TO PARTICIPANTS IN THE AGGREGATION GROUP FOR ANY CLAIMS, HOWEVER STYLED, ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE VILLAGE OR THE PROVIDER. PARTICIPANTS IN THE AGGREGATION GROUP SHALL ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

VII. INFORMATION AND COMPLAINT NUMBERS

Copies of this Plan are available from the Village of Shawnee Hills free of charge. Call the Municipal Office at 614-889-2824 for a copy or for more information.

Any electric customer, including any participant in the Village's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or to make a complaint against the Program, the Provider or OE. The PUCO may be reached toll free at 1-800-686-7826.

Appendix A -- Education Process

The Provider will develop the educational program in conjunction with the Village. Its purpose will be to explain the aggregation program to its members, provide updates and disclosures as mandated by State law and the rules of the PUCO, and provide the opportunity for the members to opt out of the program. The following are the program components:

1. Each residence within the limits of the Village will receive via U.S. Mail notification of: what government aggregation means, their membership in the government aggregation program, the procedure which must be followed in order to opt out of the program, the price that they can expect to receive as a member of the program, and the deadline for returning the opt out form. See the attached letter.
2. The Provider will work with the Village to provide opportunities for educating residents in the Village about the Program and consumer rights under the law, PUCO rules and this Program. In addition, the Provider and Village will work to provide education about and other opportunities for energy efficiency measures to help consumers reduce energy consumption.
3. The Provider will provide updates and disclosures as mandated by State law and rules of the PUCO.
4. The opt-out opportunity will be provided to the members of the program at least every three years. Should conditions, suppliers, price, or any other component of the program change within the three-year period, participants will be given a notice of their opportunity to opt out of, or into the program.

Appendix B --- Customer Service Plan

A. Member Access:

1. FES shall ensure Members reasonable access to its service representatives to make inquiries and complaints, discuss charges on Member bills, and transact any other business.
2. Telephone access shall be toll free and afford Members prompt answer times during normal business hours, as follows:

**FirstEnergy Solutions Corp.
341 White Pond Dr., Bldg B-3
Akron, Ohio 44320
Toll-free telephone number: 1-866-636-3749
Hours: M-F, 8:00 a.m.- 5:00 p.m.**

3. FES shall provide a 24-hour automated telephone message instructing callers to report any service interruptions or electrical emergencies to Ohio Edison.

B. Member Complaints:

1. FES shall investigate Member complaints (including Member complaints referred by Ohio Edison) and provide a status report within five calendar days following receipt of the complaint to:
 - a. The consumer, when the complaint is made directly to FES; or
 - b. The consumer and The Public Utilities Commission of Ohio Staff ("Commission Staff"), when a complaint is referred to FES by the Commission Staff.
2. If an investigation is not completed within 14 calendar days, FES shall provide status reports to the consumer and the Village, or if applicable, to the consumer, the Village and the Commission Staff. Such status reports shall be provided at five-day intervals until the investigation is complete, unless the action that must be taken will require more than five days and the Member has been so notified.
3. FES shall inform the consumer, or the consumer, the Village and Commission Staff, of the results of the investigation, orally or in writing, no later than five calendar days after completion of the investigation. The consumer, the Village, or Commission Staff may request the report in writing.
4. If a residential consumer disputes the FES report, FES shall inform the consumer that the Commission Staff is available to help resolve informal complaints. FES shall provide the consumer with the current address, local/toll

free telephone numbers, and TDD/TTY telephone numbers of the Commission's consumer services department.

5. FES shall retain records of Member complaints, investigations, and complaint resolutions for one year after the occurrence of such complaints, and shall provide such records to the commission staff within five calendar days of request.

6. FES shall make good faith efforts to resolve disputes.

C. Member Billing and Payments

1. FES shall arrange for Ohio Edison or its agent to bill Members for such services according to a tariff approved by the commission. Residential Member bills issued by or for FES shall be accurate and understandable, be rendered at intervals consistent with those of Ohio Edison, and contain sufficient information for Members to compute and compare the total cost of competitive retail electric service (s). Such bills shall also include:

- a. The Member's name, billing address, service address, the Member's EDU account number, and if applicable, FES account number;
- b. The dates of service covered by the bill, an itemization of each type of competitive service covered by the bill, any related billing components, the charge for each type of service, and any other information the Member would need to recalculate the bill for accuracy;
- c. The applicable billing determinants, including beginning meter reading, ending meter reading(s), demand meter reading(s), multipliers, consumption(s), and demands;
- d. For Member-generators with net metering contracts, a statement of the net metered generation;
- e. The unit price per kWh charged for competitive service, as calculated by dividing current-period competitive service charges by the current-period consumption;
- f. An identification of the provider of each service appearing on the bill;
- g. The amount billed for the current period, any unpaid amounts due from previous periods, any payments or credits applied to the Member's account during the current period, any late payment charges or gross and net charges, if applicable, and the total amount due and payable.

2. The due date for payment to keep the account current. Such due date shall be no less than:

- a. Fourteen days after the postmark date on the bill for residential Member; and Twenty-one days after the postmark date on the bill for nonresidential Members;
- b. Current balance of the account, if a residential Member is billed according to a budget plan;

- c. Options and instructions on how Members may make their payments;
 - d. For each provider whose charges appear on the bill, a listing of the provider's toll-free telephone number and address for Member billing questions or complaints;
 - e. A listing of the toll-free consumer assistance telephone numbers and available hours for applicable state agencies, such as the commission, the Ohio Consumers' Counsel, and the Ohio Attorney General's office;
 - f. The Ohio Edison 24-hour local/toll-free telephone number for reporting service emergencies;
 - g. Identification of estimated bills or bills not based upon actual end-of-period meter readings for the period; and
 - h. An explanation of any codes and abbreviations used.
- 3. If applicable, FES will, upon request, provide Members with the name and street address/location of the nearest payment center and/or authorized payment agent.
 - 4. If applicable, when a Member pays the bill at a payment center or to an authorized payment agent, such payment shall be credited to the Member's account as of the day such payment center or agent receives it.
 - 5. The Village and FES shall establish policies and procedures for handling billing disputes and requests for payment arrangements.

D. Collections for delinquent accounts:

- 1. Collections for delinquent accounts shall be the responsibility of FES or its agent.
- 2. The Village shall approve the Collections process utilized by FES.
- 3. Failure of Members to pay charges for Competitive Retail Electric Services may result in loss of those products and service; and
- 4. Failure to pay charges for Competitive Retail Electric Services may result in cancellation of the Member's contract with FES, and return the Member to Ohio Edison's Standard Offer.

Exhibit A-4

Automatic Aggregation Disclosure &



Village of Shawnee Hills Electric Aggregation Program

<<Address Block>>

<<post mark date>>

Dear Shawnee Hills Residents and Businesses,

We are writing to tell you about the Village of Shawnee Hills' next Electric Aggregation Program. In May 2010, Shawnee Hills voters gave the Village Council the authority to form a governmental aggregation program to negotiate a favorable electric price and terms for its residences and businesses. Council Members have selected Dynergy, a competitive retail electric service provider as the supplier.

Here's What to Expect:

- You receive a **Fixed Electricity Price** of **5.13¢/kWh** through your June 2021 meter reading.
- You receive **one energy bill** including the Dynergy charge from Ohio Edison, your local utility.
- After your enrollment is finalized, Ohio Edison will send you a confirmation letter.
- You can leave the aggregation program without penalty, any time.

You're Automatically Enrolled

There is no cost to enroll. Enrollment is automatic for those who are eligible, but participation is voluntary. You may opt-out of this program without penalty by **May 31, 2018** or leave the program at any time for any reason by providing notice to Dynergy. Please see the enclosed terms and conditions for full details of the program.

How to Opt-Out

If you do not wish to participate, please complete and return the reply card below or call Dynergy, the electric supplier, at 888-682-2170 by **May 31, 2018**. If you choose to opt out, you will be served by Ohio Edison under its standard service offer or until you choose an alternative electric supplier. If you switch back to your local utility, you may not be served under the same rates, terms, and conditions.

For questions, contact Dynergy at DynergyCustomerService@dynergy.com, call 888-682-2170 or visit Dynergy.com/ShawneeHills.

Sincerely,

Village of Shawnee Hills and Dynergy

Community: Village of Shawnee Hills

☐ I do not want to participate in the Village of Shawnee Hills Aggregation Program. By checking this box, I understand that my account will not be included in the program.

This opt out must be post marked by May 31, 2018 and mailed to Dynergy, PO Box 272, Springfield, IL 62705

Customer Name _____

Customer Number <<Customer Number>>

Service Address <<service address>> _____

Signature _____ **Date** _____

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

1. Purchase of Electricity – Dynegy Energy Services (East), LLC (DES) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.

2. Residential or Small Commercial Service – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

3. Price and Initial Term – The price for electricity (Price) will be \$0.0513 per kWh through your June 2021 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DES and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. The Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DES wishes to lower the Price due to a change in market conditions, DES may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

4. Length of Contract - As a part of your community's program, your service from DES will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

5. Billing and Payment – The charges for electricity provided by DES will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DES under this Agreement. Though DES does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DES, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

6. Customer Cancellation or Termination of the Agreement – Customer's electric utility will send Customer a notice confirming the switch to DES for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DES BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DES to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DES's service area or into an area where DES charges a different price for electricity.

7. DES Termination of the Agreement – DES may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DES may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DES from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DES will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DES of the return of the Customer to the

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

8. Environmental Disclosure – This Agreement incorporates the information provided to Customer or made available to Customer at DES's website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.

9. Assignment – DES may assign, subcontract or delegate all or any part of DES's rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DES.

10. Customer Information – Customer authorizes DES to obtain any information from Customer's electric utility necessary for DES to perform this Agreement, including Customer's account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges hereunder are included on the electric utility's bill, and Customer's billing and payment information from Customer's electric utility. DES is prohibited from disclosing Customer's social security number and/or account number(s) without Customer's consent except for DES's own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.

11. Dispute Resolution – If Customer has a billing or other dispute involving this Agreement, Customer may contact DES at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

12. Limitation of Liability – Customer agrees that neither DES nor any of its employees, affiliates, agents, or subcontractors (collectively, DES Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DES Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DES Parties' liability will be limited to direct actual damages only. In no event will the DES Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

13. Force Majeure – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots;

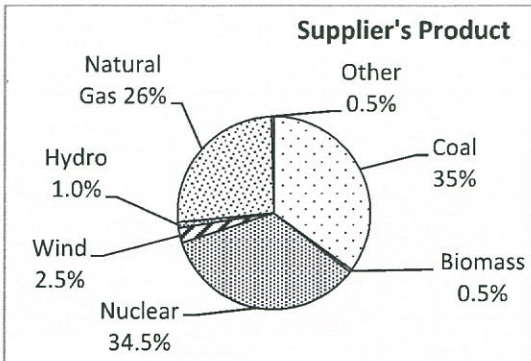
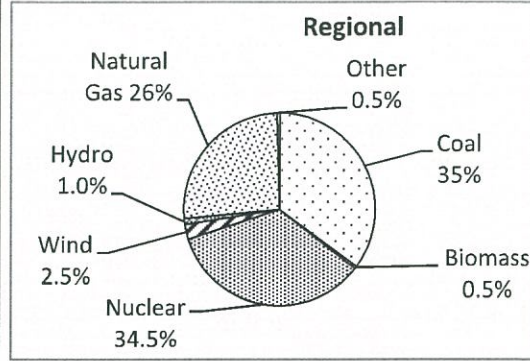
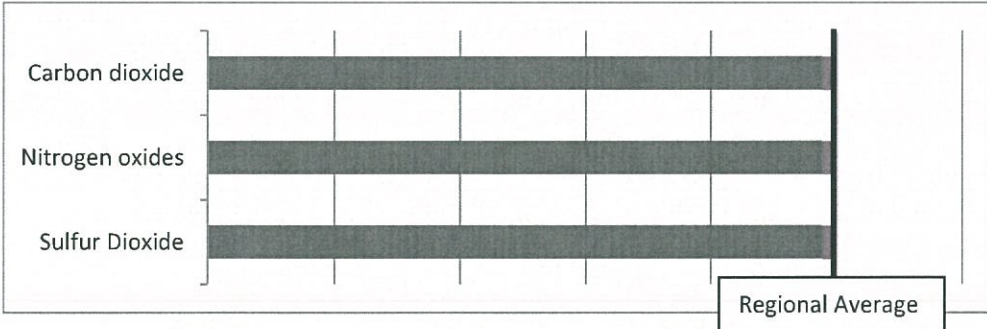
Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

strikes, walkouts, lockouts and other labor disputes that affect Customer or DES. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

14. REGULATORY OUT – Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events). DES has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DES, Customer agrees that DES may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DES under this Agreement. If DES proposes new contract terms in accordance with this clause, DES will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DES, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DES may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DES, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DES may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

Contact Information

In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DES toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DES by email at DynegyCustomerService@dynegy.com, or by US Mail at DYNEGY, LLC, Attn: Customer Care, 312 Walnut Street, Suite 1500, Cincinnati, OH 45202. Customer may also visit Dynegy's website at <https://www.dynegy.com/electric-supplier>.

Environmental Disclosure Information																						
Dynergy Energy Services (East), LLC																						
Projected Data for the 2018 Calendar Year																						
Generation Resource Mix - A comparison between the sources of generation used to produce this product and the historic regional average supply mix.	<div><div>Supplier's Product </div><div>Regional </div></div>																					
Environmental Characteristics-- A description of the characteristics associated with each possible generation resource.	<table><tr><td>Biomass Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Coal Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Hydro Power</td><td>Wildlife Impacts</td></tr><tr><td>Natural Gas Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Nuclear Power</td><td>Radioactive Waste</td></tr><tr><td>Oil Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Other Sources</td><td>Unknown Impacts</td></tr><tr><td>Solar Power</td><td>No Significant Impacts</td></tr><tr><td>Unknown Purchased Resources</td><td>Unknown Impacts</td></tr><tr><td>Wind Power</td><td>Wildlife Impacts</td></tr></table>	Biomass Power	Air Emissions and Solid Waste	Coal Power	Air Emissions and Solid Waste	Hydro Power	Wildlife Impacts	Natural Gas Power	Air Emissions and Solid Waste	Nuclear Power	Radioactive Waste	Oil Power	Air Emissions and Solid Waste	Other Sources	Unknown Impacts	Solar Power	No Significant Impacts	Unknown Purchased Resources	Unknown Impacts	Wind Power	Wildlife Impacts	
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Wind Power	Wildlife Impacts																					
Air Emissions -- A comparison between the air emissions related to this product and the regional average air emissions.	<div><div></div><div>Regional Average</div></div>																					
Radioactive Waste -- Radioactive waste associated with the product.	<table><tr><th>Type:</th><th colspan="2">Quantity:</th></tr><tr><td>High-Level Radioactive Waste</td><td></td><td>Lbs./1,000 kWh</td></tr><tr><td>Low-Level Radioactive Waste</td><td></td><td>Ft³/1,000 kWh</td></tr></table>		Type:	Quantity:		High-Level Radioactive Waste		Lbs./1,000 kWh	Low-Level Radioactive Waste		Ft³/1,000 kWh											
Type:	Quantity:																					
High-Level Radioactive Waste		Lbs./1,000 kWh																				
Low-Level Radioactive Waste		Ft³/1,000 kWh																				
With in-depth analysis, the environmental characteristics of any form of electric generation will reveal benefits as well as costs. For further information, contact Dynergy Energy Services (East), LLC at www.DynergyOhio.com or by phone at 877-331-3045.																						

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/23/2018 11:27:23 AM

in

Case No(s). 10-1033-EL-GAG

Summary: Application Village of Shawnee Hills' Renewal Application for Electric
Governmental Aggregators electronically filed by Kendall C Kash on behalf of Dynegy Energy
Services (East), LLC