

July 18, 2018

Ms. Barcy F. McNeal
Director, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: *In re Dominion Energy Ohio*, Case No. 17-820-GA-ATA

Dear Ms. McNeal,

On September 13, 2017, the Commission approved the application of The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO), as supplemented, to amend its tariffs to accommodate an acquisition of contract pipeline capacity in the Ashtabula, Ohio area. *See* 17-820 Finding & Order at 1 & 16–17. Among other things, the Order approved DEO’s commitment to “file compliance tariffs approximately 9 to 12 months before the anticipated in-service date” and at the same time to “publicly provide an updated anticipated in-service date for the Risberg Line.” *Id.* at 13.

In accordance with these provisions of the Order, DEO now files the attached compliance tariffs, which correspond to the tariffs proposed by DEO and approved by the Commission, with updates to the tables of contents and correction of a clerical error. On June 29, 2018, the Federal Energy Regulatory Commission issued its environmental assessment of the Risberg Line. Soon after, the developer informed DEO that, in light of the FERC assessment, it projected an anticipated in-service date of March 1, 2019. The attached tariffs are being filed somewhat less than nine months before the projected in-service date. However, due to the timing both of the FERC assessment and of the corresponding notice from the project developer, DEO could not provide the projected in-service date during the originally contemplated time period. DEO will continue to provide the additional notices contemplated in the Order.

Please file the attached tariffs in the above-captioned docket and in Case No. 89-8006-GA-TRF, and do not hesitate to let me know if there are any questions.

Regards,

/s/ Andrew J. Campbell
Andrew J. Campbell

Transportation Migration Rider – Part A

An additional charge of \$.099 per Mcf shall be applied to all volumes transported under the Daily Transportation Service, General Transportation Service, and Transportation Service for School's rate schedules.

Customers located in the Ashtabula Area that are served under the foregoing rate schedules and that accept and utilize firm transportation capacity released under Section 8.4 of the General Terms and Conditions of Transportation Service shall not be obligated to pay Transportation Migration Rider – Part A.

Transportation Migration Rider – Part B

An additional charge of \$0.0933 per Mcf based on the cost of operational balancing and other reconciliation adjustments shall be applied to all volumes delivered under the following rate schedules:

- a) Energy Choice Transportation Service – Residential
- b) Energy Choice Transportation Service – Nonresidential
- c) Large Volume Energy Choice Transportation Service
- d) General Sales Service – Residential
- e) General Sales Service – Nonresidential
- f) Large Volume General Sales Service

Customers located in the Ashtabula Area that are served under the foregoing rate schedules by a Supplier that accepts and utilizes firm transportation capacity released under Section 4.3 of the General Terms and Conditions of Energy Choice Pooling Service shall not be obligated to pay Transportation Migration Rider – Part B.

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures subjected to annual review and audit by the Commission, if determined to be unlawful, unreasonable, or imprudent by the Commission in such docket or by the Supreme Court of Ohio.

General Terms and Conditions of Transportation Service

Definitions

Ashtabula Area -- the portion of East Ohio's service territory in and around Ashtabula County, Ohio where incremental consumption requires the use of Upstream Pipeline capacity from R.H. Energytrans, LLC or its successor companies.

Core Demand -- the total supply needs of East Ohio's Percentage Income Payment Plan and Standard Service Offer Customers.

Customer -- any individual, governmental, or corporate entity taking transportation service hereunder.

Customer's Billing Cycle -- for Delivery Points equipped with electronic gas measurement equipment, the calendar month used for billing purposes; for Delivery Points not equipped with electronic gas measurement equipment, the period that occurs between actual or estimated meter readings used by East Ohio for billing purposes.

Daily Available Volume -- the quantity of gas available to be redelivered by East Ohio to the Customer on any given day. This quantity is equal to the volume of gas delivered to and accepted by East Ohio for the Customer's account on that day, less any appropriate unaccounted-for gas percentage, plus any adjustments associated with Positive Imbalance Volumes, which will be available during non-OFO periods.

Day -- a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point -- the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Delivery Volume -- the volume of gas delivered by East Ohio to the Customer based on actual or estimated usage.

EBB -- East Ohio's Electronic Bulletin Board.

FERC -- the Federal Energy Regulatory Commission.

Human Needs Customer -- any Customer who uses natural gas for heating a residence, or a governmental agency or other entity which provides emergency or life support services. Human Needs Customers include hospitals, nursing homes, and residential correctional institutions, and exclude hotels, motels and non-residential educational facilities.

Mcf -- one thousand (1,000) cubic feet of gas in its natural state having a gross heating value of not less than 1,000 British thermal units per cubic foot at 14.73 PSIA, 60 degrees Fahrenheit and saturated with water vapor.

MMBtu -- one million (1,000,000) British thermal units.

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Monthly Tolerance Level -- the imbalance tolerance level, expressed as a percentage of the sum of all daily volumes delivered to the Customer during the Customer's Billing Cycle, that establishes the degree to which the Customer's Positive Imbalance Volumes will be subject to reconciliation on a volumetric basis.

Negative Imbalance Volume -- the amount by which the sum of all daily volumes delivered to the Customer and accepted for redelivery by East Ohio during the Customer's Billing Cycle exceeds the sum of the daily volumes available for redelivery by East Ohio to the Customer during the same period.

Positive Imbalance Volume -- the amount by which the sum of all daily volumes available for redelivery by East Ohio to a Customer during the Customer's Billing Cycle exceeds the sum of all daily volumes delivered to the Customer during the same period.

Production Receipt Point(s) -- the meter(s) at which Ohio produced gas is delivered into East Ohio's system for the Customer's account.

Production Volume -- the volume of gas delivered by the Customer into East Ohio's system on any Day at the Production Receipt Points.

PSIA -- pounds per square inch, absolute.

PUCO -- The Public Utilities Commission of Ohio.

Summer Period -- the seven month period beginning April 1 and continuing through October 31.

Supplier -- any entity that has in effect a pooling service agreement with East Ohio or arranges for the production and/or delivery of Production Volumes to East Ohio.

Transportation Receipt Point(s) -- the interconnection(s), as specified by the Customer or its Supplier and accepted by East Ohio, at which gas is delivered into East Ohio's system from an Upstream Pipeline for the Customer's account.

Transportation Volume -- the volume of gas delivered for the Customer's account on any Day into East Ohio's system at the Transportation Receipt Point(s).

Upstream Pipeline -- any interstate pipeline, intrastate pipeline, or local distribution company other than East Ohio through which gas is delivered directly to East Ohio for the Customer's account.

Variable Cost of Service -- the portion of the cost of service that fluctuates according to the volume of service provided, including gas costs and associated riders as applicable, lost and unaccounted-for gas, and excise taxes.

Winter Period -- the five month period beginning November 1 and continuing through March 31.

General Terms and Conditions of Transportation Service

1. Sources of Supply

- 1.1 Customers may receive gas supplies delivered to East Ohio from Upstream Pipelines and/or Production Receipts Points.

2. Authorized Daily Volume

- 2.1 Customer's Authorized Daily Volume on any Day consists of the sum of Customer's Daily Available Volume plus any additional volumes that East Ohio authorizes Customer to use on that Day. Delivery of Customer's Authorized Daily Volume is firm, except as provided in this Section 2.1. Such deliveries, however, shall be subject to interruption or curtailment based on the failure of an Upstream Pipeline to deliver Transportation Volumes, the failure of the Customer or its Supplier to deliver Production Volumes, Force Majeure conditions, or an order of the PUCO or other governmental body. The Customer and East Ohio shall use their best efforts to minimize such interruption or curtailment within the limitations of applicable law, regulations, and orders of any governmental authority. Customer, or a Supplier on Customer's behalf, must submit a valid nomination of supply that reasonably reflects Customer's anticipated usage and otherwise complies with the requirements of these tariffs. Consumption at Customer's facility in excess of the Authorized Daily Volume is interruptible service, and upon notice to Customer, East Ohio may interrupt service or require Customer to reduce consumption to Customer's Authorized Daily Volume whenever East Ohio deems it necessary to do so. East Ohio may, at its option, require such reductions in consumption by DTS Customers prior to imposing similar reductions on TSS or GTS Customers.
- 2.2 In the event Delivery Volumes are in excess of the Authorized Daily Volume on any day on which East Ohio requires Customer to limit gas consumption to that Authorized Daily Volume, Customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by East Ohio as a result of Customer's deliveries in excess of its Authorized Daily Volume.

3. Electronic Bulletin Board

- 3.1 All Customers and/or their authorized agents will have access to East Ohio's EBB. The EBB will provide, at a minimum, for the electronic nomination and confirmation of Customer's Production Volumes and Transportation Volumes, information concerning Customer's Delivery Volumes and imbalances and other information and critical postings.

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4. Volume Banking Service

- 4.1 Under the Volume Banking Service, East Ohio will reconcile in subsequent Customer Billing Cycles, on a volumetric basis, any Positive Imbalance Volumes previously incurred.
- 4.2 Customers must subscribe to the Volume Banking Service set forth in Rate Schedules TSS, GTS, and DTS to be eligible for the provisions of Volume Banking Service. The service is optional for all DTS transportation Customers; a minimum Monthly Tolerance Level is specified in Rate Schedules TSS, and GTS. Customers must execute new or amended contracts reflecting their desired Monthly Tolerance Level. If Customer does not elect a specific percentage for a Monthly Tolerance Level, East Ohio will utilize ten percent (10%) for TSS, and GTS Customers and zero percent (0%) for DTS Customers.

5. Positive Imbalance Volumes

- 5.1 Unless Customer and East Ohio otherwise agree, East Ohio will purchase Customer's Positive Imbalance Volumes, in excess of Customer's Monthly Tolerance Level, at a rate determined by adding the current month's Positive Imbalance Volume reference gas cost, the minimum of the daily midpoints of common price spreads for gas entering Dominion South Point during the month as published in *Platt's Gas Daily* (The McGraw-Hill Companies, Inc.), or an appropriate successor index should it cease to be published, times eighty percent (80%), plus the variable transportation charges paid to bring the gas to East Ohio's system, adjusted for shrinkage.
- 5.2 Positive Imbalance Volumes within Customer's Monthly Tolerance Level shall be available for delivery to the Customer during non-OFO periods in the Customer Billing Cycle following the determination of the Positive Imbalance Volume (the "Adjustment Month"), by increasing the Customer's Daily Available Volume on each Day in the Adjustment Month by an amount equal to the Positive Imbalance Volume divided by the number of days in the Adjustment Month.

6. Negative Imbalance Volumes

- 6.1 East Ohio will sell gas to Customer to eliminate Negative Imbalance Volumes at a rate determined by adding the current month's Negative Imbalance Volume reference gas cost, the maximum of the daily midpoints of common price spreads for gas entering Dominion South Point during the month as published in *Platt's Gas Daily* (The McGraw-Hill Companies, Inc.), or an appropriate successor index should it cease to be published, times one hundred and twenty percent (120%), plus the 100% load factor firm transportation charges to transport gas on Dominion Transmission, Inc. ("DTI") to East Ohio's interconnections with DTI, plus excise tax, adjusted for shrinkage. Charges for Negative Imbalance Volumes attributable to the Customer's failure to comply with operational flow orders or operational matching orders will be based on the provisions

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of Section 13. If the Customer's Negative Imbalance Volumes exceed 25% of all daily volumes delivered to the Customer during the Customer's Billing Cycle over two or more consecutive months, East Ohio may at its sole discretion in accordance with reasonable and standard industry practice, terminate the contract for transportation service upon thirty (30) days written notice to the Customer and commence rendering sales service pursuant to the applicable rate schedule upon termination of the contract for transportation service.

7. Transportation Receipt Points

- 7.1 All Transportation Volumes will be measured at Transportation Receipt Points in accordance with the terms of East Ohio's agreement with the Upstream Pipeline and shall be conclusive for purposes of these tariffs.
- 7.2 When Transportation Volumes are received by East Ohio on an MMBtu basis, East Ohio will make a heat content adjustment in order to convert Customer's Transportation Volumes to an Mcf basis. For each calendar year, East Ohio will calculate the weighted average heat content of all gas delivered to East Ohio by Upstream Pipelines during this period. This Heat Content Adjustment Factor, expressed as MMBtu per Mcf, will be used to adjust all Transportation Volumes received during the following twelve (12) month period commencing on April 1, unless East Ohio and Customer agree in writing to an alternative Heat Content Adjustment Factor. If such a review indicates that area or point-specific Heat Content Adjustment Factors are required, East Ohio may implement them after review by the PUCO staff.
- 7.3 Transportation Volumes received by East Ohio at Transportation Receipt Points shall conform to Upstream Pipeline's gas quality standards, unless such standards have not been filed with, and approved by, either the FERC or the PUCO, in which case Transportation Volumes must conform to the gas quality standards of East Ohio in effect at the time.
- 7.4 East Ohio shall use its best efforts to receive Transportation Volumes for Customer's account, unless Customer has made an election pursuant to Section 9 of these General Terms and Conditions.

8. Nomination of Transportation Volumes

- 8.1 All Transportation Volumes received for Customer's account at Transportation Receipt Points shall be nominated to East Ohio in advance according to the procedures outlined in this Section and in East Ohio's EBB.

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- 8.2 Nominations must conform, in content and format, with East Ohio's specifications for Transportation Volume nominations, which shall include, at a minimum: Customer's East Ohio contract number; Upstream Pipeline; Upstream Pipeline contract number; and requested daily Transportation Volume.
- 8.3 East Ohio will either confirm, in total or in part, or reject Customer's Transportation Volume nomination based upon East Ohio's operating conditions, the limits and requirements of East Ohio's system and facilities, previously confirmed nominations and timely confirmation by Upstream Pipelines. Confirmed Transportation Volumes will be posted on East Ohio's EBB. In order to support system operations, maintain system integrity, and minimize Positive or Negative Imbalance Volumes, East Ohio may request Customer to nominate and deliver Transportation Volumes to designated Transportation Receipt Points. Such requests shall be posted in advance on East Ohio's EBB. If, in East Ohio's sole discretion, voluntary compliance by Customers and Suppliers fails to correct operational deficiencies, East Ohio may exercise its authority under Paragraph 13.1 to issue Supplier-specific and/or system-wide OFOs.
- 8.4 Any Customer in the Ashtabula Area that initiates or increases consumption after Upstream Pipeline facilities of R.H. Energytrans, LLC or its successor companies ("the Risberg Line") are placed into service is required to accept a release of firm transportation capacity on the Risberg Line based on East Ohio's estimate of the Customer's incremental peak day usage. In the event Customer or its designated Supplier does not accept such capacity and utilize it to serve Customer's incremental load in the Ashtabula Area, East Ohio shall have no obligation to serve such load.
- 8.5 Confirmed nominations will become effective on the date specified in the Customer's nomination and will remain in force until the last day of the current calendar month, subject to continued receipt by East Ohio from Upstream Pipeline of the confirmed volume, unless superseded by a subsequent Transportation Volume nomination.
- 8.6 Nominations made in accordance with this Section do not relieve Customer of the obligation to submit corresponding nominations for service with an Upstream Pipeline.

9. Firm Receipt Point Option

- 9.1 The Customer may elect to designate specific Transportation Receipt Points as firm receipt points. Each such firm receipt point, and the corresponding maximum daily transportation quantity for each such firm receipt point, shall be specified in the contract.
- 9.2 Access to any receipt points on East Ohio's system, as to which an election pursuant to Section 9.1 above has not been made, shall be on a best efforts basis.

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- 9.3 A Customer making an election pursuant to Section 9.1, above, shall be assessed a firm receipt point surcharge; the actual amount of the surcharge shall be determined through competitive bidding with minimum bid amounts to be determined by East Ohio.

10. Production Receipt Points

- 10.1 The unit of measurement for Production Volumes shall be one (1) cubic foot of gas, and the term "cubic foot of gas" shall mean a cubic foot of gas at a pressure of 14.73 PSIA and at a temperature of 60 degrees Fahrenheit. For purposes of measurement and meter calibration, atmospheric pressure shall be assumed to be 14.4 pounds per square inch. All gas delivered to East Ohio by the Customer or its Supplier shall be measured by orifice, rotary or other measurement facilities constructed, installed and operated in accordance with standard industry practices and East Ohio's requirements for such facilities, except where superceded by a Measurement Operating Agreement. The volumes of gas delivered to East Ohio shall be computed from meter records and converted into the unit of measurement specified above in accordance with reasonable and standard industry practices. Correction shall not be made for deviation from the Ideal Gas Laws. In the absence of a recording thermometer, an assumed flowing temperature of 60 degrees Fahrenheit shall be used in computing said quantities of gas; provided, however, that if the temperature of the natural gas passing through the meter is determined for any Day by the use of a recording thermometer, then the arithmetic average of the temperature recorded for such Day shall be used.
- 10.2 The Production Volume delivered to East Ohio shall be delivered in its natural state, have a gross heating value of not less than 1,000 British thermal units per cubic foot at 14.73 PSIA, 60 degrees Fahrenheit and must conform with East Ohio's gas quality standards in effect at the time. East Ohio reserves the right to accept gas of non-standard specification on a non-discriminatory basis pursuant to an agreement setting forth applicable terms, conditions and charges, if applicable, provided the acceptance of such gas does not adversely impact East Ohio's operations or service to customers.
- 10.3 If at any time the delivery by the Customer or its Supplier at the Production Receipt Point(s) specified by the Customer or its Supplier and accepted by East Ohio shall be less than an average of ten thousand cubic feet per Day, then East Ohio, at its sole option, may require the gas behind any such meter(s) to be measured pursuant to a Measurement Operating Agreement, by giving the Customer or its Supplier thirty (30) days' prior written notice.
- 10.4 The Production Receipt Points for Production Volumes from physical meters specified by the Customer or its Supplier and accepted by East Ohio shall be at measuring stations constructed to East Ohio's standards, where the measurement and regulation equipment will be operated and maintained by East Ohio, except where superceded by a Measurement Operating Agreement. The measuring station will be

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located at such points as East Ohio and the Customer or its Supplier shall agree, on East Ohio's lines as now constructed or on any extensions thereof that East Ohio may hereafter construct. The sites for said measuring stations may be furnished by East Ohio, or, if furnished by the Customer or its Supplier, shall provide rights of ingress and egress to East Ohio. In the event the Customer or its Supplier wishes to change any Production Receipt Points, the Customer or its Supplier shall reimburse East Ohio in advance for East Ohio's costs in connection with the change. The Customer or its Supplier shall be directly responsible for all other costs associated with the change. Measuring stations on East Ohio's lines existing as of the effective date of these terms and conditions and owned by the Customer, its Supplier or any other person, shall, subject to the approval of East Ohio, also be designated as Production Receipt Points, where the measurement and regulation equipment will be operated and maintained by East Ohio, except where superceded by a Measurement Operating Agreement.

- 10.5 The Customer or its Supplier may aggregate Production Volumes as measured by third parties at measuring stations furnished, constructed, owned, operated and maintained by third parties. Detailed information concerning such aggregated Production Volumes shall be reported by the Customer or its Suppliers to East Ohio in a timely manner in accordance with reasonable and standard industry practice.
- 10.6 The Customer or its Supplier shall be responsible for the construction of any necessary pipeline extending from the wells to the Production Receipt Points agreed upon. The Customer or its Supplier, at their expense, shall construct any required measuring stations in accordance with East Ohio's standards. All new pipelines that connect wells specified by the Customer or its Supplier with East Ohio's measuring stations shall be owned and constructed by the Customer or its Supplier.
- 10.7 Unless otherwise agreed to by East Ohio and Customer or its Supplier, prior to construction of Production Receipt Point, East Ohio and the Customer or its Supplier shall enter into an agreement identifying cost, construction and ownership responsibilities of all parties.
- 10.8 Production Volumes received by East Ohio at Production Receipt Points specified by the Customer or its Supplier and accepted by East Ohio shall be taken by East Ohio on a best efforts basis at all times at full flow against the varying pressures maintained from time to time in East Ohio's pipelines. East Ohio at any time may suspend the taking of gas hereunder while making repairs or alterations in its facilities or when East Ohio deems it to be operationally necessary in accordance with reasonable and standard industry practice. When practicable East Ohio shall notify the Customer or its Supplier in advance of its plans to suspend the taking of gas, giving its best estimate of the duration of the suspension. Such repairs and alterations shall be completed with reasonable speed, unavoidable delays excepted. During periods when East Ohio must suspend the taking of gas, East Ohio shall not be required to accept Production Volumes from meters. Subject to the foregoing, the

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Customer or its Supplier may submit a request in writing to East Ohio for approval to install equipment to compress and pump the gas to be delivered to East Ohio hereunder at the existing delivery point or at an alternative delivery point. If the Customer or its Supplier compresses and pumps gas into East Ohio's system, the Customer or its Supplier shall install and maintain at its own expense the necessary equipment for the elimination or suppression of pulsation in the flowing gas that is created by compression equipment.

- 10.9 The capacity of East Ohio's facilities to receive Production Volumes at the Production Receipt Points shall be determined by East Ohio in its sole judgment, in accordance with reasonable and standard industry practice. East Ohio shall have the right to restrict, limit or halt its receipt of Production Volumes whenever, in its sole judgment, in accordance with reasonable and standard industry practice, it is necessary to do so due to Force Majeure, an order of the PUCO or other governmental body, or circumstances requiring East Ohio to act to protect its ability to meet its Core Demand. In the event East Ohio exercises its right to restrict, limit, or halt its receipt of Production Volumes, it shall give the Customer or its Supplier notice by telephone, letter, or otherwise to decrease or terminate deliveries of Production Volumes to East Ohio until such time as, in East Ohio's sole judgment, in accordance with reasonable and standard industry practice, deliveries may be increased or resumed. If the Customer or its Supplier fails to act promptly in accordance with such notice, East Ohio shall have the right to shut in Production Receipt Points or otherwise refuse to accept further Production Volumes at the Production Receipt Points.
- 10.10 The Customer or its Supplier shall install and maintain at the Customer's or its Supplier's own expense, the necessary equipment for separating and removing oil, water, water vapor, salt, dust, and other foreign substances from Production Volumes upstream of the Production Receipt Points. The gas delivered to East Ohio at the Production Receipt Points shall be free from all foreign matter or fluid contamination that could interfere with its marketability or interfere with the operation of East Ohio's lines, regulators, meters, or other appliances connected with East Ohio's system. East Ohio may refuse at any time any Production Volumes that contain contamination or objectionable odors or otherwise do not meet East Ohio's gas quality standards in effect at the time. East Ohio may bill the Customer or its Supplier for any and all costs associated with removing oil, water, water vapor, salt, dust and other foreign substances erroneously delivered into East Ohio's system.
- 10.11 East Ohio shall furnish, install, and maintain all meters and gauges at the Production Receipt Points, except where superceded by a Measurement Operating Agreement. East Ohio shall read the meters, which shall be accessible to inspection and examination by the Customer or its Supplier at all reasonable times. If either party challenges the accuracy of any meter in use under the contract and desires to have the meter tested, East Ohio shall test the meter in the presence of a Customer or

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Supplier employee or representative, if the Customer or its Supplier wishes to exercise the right to be present or to be represented at such test. The cost of testing the meter shall be borne by the party challenging its accuracy if it proves to be correct, and it shall be deemed correct if there be no greater variation than three percent (3%), either fast or slow. If the meter on test proves to be incorrect, the cost of testing the meter shall be borne by East Ohio. Any adjustment for errors in the meter shall be made for a period not to exceed twelve months prior to the date of challenge by either party. The statements of meter measurement and estimated deliveries rendered by East Ohio to the Customer or its Supplier monthly shall be final, excepting as to corrections or adjustments then pending or subsequently determined by East Ohio, unless exceptions to the statements are made and mailed to East Ohio within sixty (60) days after the Customer or its Supplier receives the statements. Corrections or adjustments shall be made by adjusting volumes in the first measurement period following their determination.

11. Nomination of Production Volumes

- 11.1 All Production Volumes received for Customer's account at Production Receipt Points shall be nominated to East Ohio in advance according to the procedures outlined in this Section and in East Ohio's EBB.
- 11.2 Nominations must conform, in content and format, with East Ohio's specifications for Production Volume nominations, which shall include, at a minimum: Customer's East Ohio contract number and requested daily Production Volume.
- 11.3 Subject to the limits of East Ohio's operating conditions and facilities, and the reasonableness of Customer's nomination as determined solely by East Ohio, East Ohio will either confirm, in total or in part, or reject Customer's Production Volume nomination. Confirmed Production Volumes will be posted on East Ohio's EBB.
- 11.4 Confirmed nominations will become effective on the date specified in the Customer's nomination and will remain in force until the last day of the current calendar month, unless superseded by a subsequent Production Volume nomination.

12. Reconciliation of Production Volumes

- 12.1 Confirmed Production Volume nominations will be credited to Customer's account on the date specified in the Customer's nomination. When actual Production Volumes are known, any discrepancies between actual and confirmed Production Volumes will be reconciled, in the first full billing cycle following the determination of actual Production Volumes, in accordance with the provisions of Sections 5 and 6 hereunder.

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13. Operational Flow Orders

13.1 In order to support system operations and maintain system integrity, Customers are subject to East Ohio's issuance of operational flow orders ("OFO") which may direct Customers to adjust Daily Available Volumes as adjusted to reflect flowing supplies to match Delivery Volumes as determined by East Ohio. East Ohio may also issue OFOs that direct Customers to deliver specific quantities of gas to specific Transportation Receipt Points. Failure to comply with an operational flow order may result in the billing of the following incremental charges times the OFO shortfall which is defined as the imbalance between Daily Available Volumes and Delivery Volumes, as determined by East Ohio, on those Days subject to the OFO:

- (A) the payment of a gas cost equal to the highest incremental cost paid by East Ohio on the date of non-compliance; and
- (B) demand charges based on the Dominion Transmission, Inc. FTNN rate schedule pursuant to the following schedule:

Number of Days of Noncompliance During the Calendar Month	Monthly Demand Charge Multiplier Applied to Maximum OFO Shortfall
One, Two, or Three	Three
Four, Five, or Six	Six
Seven, Eight, or Nine	Nine
Ten or More	Twelve

The maximum amount that the Customer shall pay pursuant to Section 13.1(B) over any Winter Season shall be Twelve months' demand charges multiplied by the Maximum OFO shortfall experienced during that Winter Season; and

- (C) the payment of all other charges, inclusive of storage and overrun costs, incurred by East Ohio on the date of the OFO shortfall; and associated excise tax.
- (D) East Ohio shall credit all payments received for charges billed pursuant to this Section to costs recovered through Transportation Migration Rider – Part B.

13.2 Customers in compliance with an OFO shall not be subject to any incremental charges or costs.

14. Obligations

14.1 The Customer shall be deemed to be in control and possession of the gas delivered to East Ohio for Customer's account, until it shall have been delivered to and accepted by East Ohio at the Transportation Receipt Point(s) or the Production Receipt Point(s), as applicable, after which East Ohio shall be deemed to be in control, but

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not possession, of the gas until the gas is redelivered to the Customer by East Ohio at the Delivery Point(s).

- 14.2 The Customer warrants the title to the gas delivered to East Ohio at the Transportation Receipt Point(s) or the Production Receipt Point(s), as applicable, and shall indemnify East Ohio for and save East Ohio harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or attributable to the adverse claims of any and all other persons or parties to the gas delivered to East Ohio, provided, however, that if any person or party makes claim to any gas delivered to East Ohio adverse to Customer's claim of ownership of the gas, or obtains a lien or encumbrance against the gas, East Ohio may withhold payment, if any may be due, for such gas until such adverse claim or lien is released or disposed of by the parties by final court action and may pay such withheld amount(s) to the party entitled to payment, unless the Customer posts a bond in an amount and on terms satisfactory to East Ohio to protect and indemnify East Ohio against such adverse claim or lien.

15. Provision for Human Needs Customers

- 15.1 Human Needs Customers are required to have adequate installed operational alternate fuel equipment and fuel; arrange for firm natural gas commodity, capacity, and delivery service; or purchase Standby Service from East Ohio. Human Needs Customers must inform East Ohio if they have alternative fuel capabilities or firm natural gas service, or they will be billed the otherwise applicable Standby Service charges. East Ohio shall determine the sufficiency of a Customer's alternative fuel capability or firm natural gas service on a non-discriminatory basis. Failure to inform East Ohio and demonstrate sufficient alternative fuel capability or firm natural gas service will result in East Ohio automatically assigning and billing Customer for an appropriate level of Standby Service based on historical usage.

16. Force Majeure

- 16.1 The term "Force Majeure," as used herein, and as applied to East Ohio or the Customer, shall mean unforeseen acts of law including governmental bodies acting pursuant to law, acts of God, strikes, lockouts or other labor disturbances, acts of a public enemy, war, blockades, insurrections, riots, epidemics, lightning, fires, floods, washouts, arrests, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, freezing of wells or pipelines, partial or entire failure of such wells, or any other cause, whether of the kind enumerated or otherwise, not reasonably within the control of the affected party. The settlement of strikes, lockouts or labor disturbances by acceding to the demands of an opposing party when such course is inadvisable is at the discretion or judgment of the affected party.

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- 16.2 In the event East Ohio or the Customer is rendered unable, wholly or in part, by Force Majeure, to carry out its obligations other than the obligation to make payment of amounts accrued and due under the transportation service agreement and applicable rate schedules, and after notice of the Force Majeure condition is given to the other party in writing or by facsimile, the obligation of both parties, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused except the obligation to continue delivery of Production Volumes during curtailment periods, and the Force Majeure condition shall be remedied with all reasonable dispatch.
- 16.3 Whenever East Ohio has implemented its Emergency Curtailment Plan on file with the PUCO or is unable to meet its Core Demand due to Force Majeure conditions on, or upstream of, East Ohio's system, East Ohio shall have the right to use the Customer's flowing supplies to meet its Core Demand. Any interruption in the Customer's service entitlement resulting from such condition shall be remedied as quickly as possible, and must be preceded by the exhaustion of other reasonable alternatives to avoid the involuntary interruption of service. To the extent possible and appropriate in the circumstances, any necessary interruptions in service will be based on the size and location of the facilities involved, to minimize the absolute number of interruptions required.
- 16.4 If East Ohio and the Customer have not entered into a contractual compensation arrangement covering the sale of Customer's gas to East Ohio, East Ohio shall compensate the Customer for gas diverted by East Ohio from the Customer pursuant to Section 16.3, above, as follows: East Ohio shall reimburse the Customer for the cost of the gas diverted plus a portion of the Customer's annual interstate pipeline demand charges, if any, in each month in which gas is taken by East Ohio. On the first Day on which gas is diverted in any month, the demand charge compensation shall equal 1/24 of the Customer's annual pipeline demand charges; if gas is diverted on two or more Days in a month, the demand charge compensation shall be 1/12 of the Customer's annual pipeline demand charges. In no event shall the monthly demand charge compensation exceed 1/12 of the Customer's annual pipeline demand charges. The total compensation determined in accordance with this Section shall not be less than the cost of gas as computed pursuant to Section 6.1 of these General Terms and Conditions of Transportation Service.
- 16.5 Neither East Ohio nor the Customer shall be liable in damages to the other for any act, omission or circumstances occasioned by, or in consequence of, Force Majeure.
- 16.6 Such causes or contingencies affecting the performance of the transportation service agreement by East Ohio or the Customer shall not relieve the affected party of liability unless such party shall give notice and full particulars of such cause or contingency in writing or by facsimile to the other party as soon as reasonably practical after the occurrence of the cause relied upon, nor shall such causes or contingencies affecting the performance of the transportation service agreement by

General Terms and Conditions of Transportation Service

either party relieve it of liability in the event of its concurring negligence, nor shall such causes or contingencies affecting the performance of the transportation service agreement relieve either party from its obligations to make payments of amounts then due under the Customer's transportation service agreement or applicable rate schedules in respect to gas already delivered.

17. Late Payment Charge

- 17.1 Charges previously billed to Customer by East Ohio, but unpaid by the payment date specified by East Ohio, will be assessed a late payment charge of one and one-half percent (1.5%) per month on the unpaid balance.

18. Ownership of Facilities

- 18.1 Except as provided herein or otherwise agreed upon, all pipelines, fittings and other properties furnished under these General Terms and Conditions of Transportation Service shall remain the property of the party paying for the facilities, who shall be solely responsible for the maintenance and operation of those facilities, and each party may remove its property at the termination of the contract.

19. Governmental Authorizations

- 19.1 East Ohio and Customer shall file, as soon as practicable after execution of the transportation service agreement, all necessary applications with the appropriate governmental authorities for the purpose of securing all requisite authorizations for the service contemplated by the agreement, and shall proceed with all due diligence to secure such governmental authorizations if required.
- 19.2 In the event governmental approval of the transportation service agreement is conditioned in any manner, East Ohio or Customer may, within 30 days of such event, elect to terminate the agreement by giving the other fifteen days notice, and upon such termination neither party shall have any liability or obligation to the other by reason of the transportation service agreement other than the obligation to make payments as provided for in the agreement with respect to events or transactions that have occurred prior to such termination.
- 19.3 If the transactions provided for under the transportation service agreement at any time subject either party to the jurisdiction or regulation by the FERC to an extent greater than any which exists on the date of the contract, whether by reason of statutory, regulatory or judicial action, then either party may elect to terminate the contract in the manner provided for in Section 19.2 above, provided, however, that termination shall not relieve either party of its obligations under the transportation service agreement or applicable rate schedules with respect to transactions that have occurred prior to the date of termination.

General Terms and Conditions of Transportation Service

20. Limitation on Liability

- 20.1 East Ohio shall have no liability for acts arising out of obligations performed under its tariff, provided that East Ohio's actions are in accordance with its tariff and applicable industry standards. In no event shall East Ohio be liable for any consequential, incidental or punitive damages for acts or omissions that are alleged to violate East Ohio's tariff or applicable industry standards.
- 20.2 Each party to the Agreement shall bear responsibility for all of its own breaches, tortious acts, or tortious omissions connected in any way with the Agreement hereunder, causing damages or injuries of any kind to the other party or to any third party, unless expressly agreed in writing between the parties. Therefore, the offending party as a result of such offense shall hold harmless and indemnify the non-offending party against any claim, liability, loss or damage whatsoever suffered by the non-offending party or by any third party. As used herein, the term "party" shall mean a corporation or partnership entity or individual with whom East Ohio has a contractual relationship. The phrase "damages or injuries of any kind" shall include, without limitation, actual damages, litigation expenses, court costs, and attorneys' fees, and the phrase "tortious acts or tortious omissions" shall include without limitation sole or concurrent simple negligence, gross negligence, recklessness, and intentional acts or omissions.

21. Miscellaneous

- 21.1 No modification of the terms and provisions of the transportation service agreement shall be made or become effective except by the execution of a supplementary written agreement.
- 21.2 No waiver by East Ohio or the Customer of any one or more defaults by the other in the performance of any provision of the transportation service agreement or applicable rate schedules shall operate or be construed as a waiver of any future default or defaults, whether of a like or a different character.
- 21.3 The transportation service agreement shall not be assignable without the prior written consent of the other party, which consent shall not unreasonably be withheld.
- 21.4 The payments of the rates stated in the transportation service agreement or applicable rate schedules as well as the other provisions and conditions of these General Terms and Conditions of Transportation Service shall be subject to all applicable Federal and State laws and orders, rules and regulations.
- 21.5 In the event any tax is imposed on natural gas, or the production, severance, gathering, transportation, sale, delivery, or use of natural gas, or if such tax is imposed in any other manner so as to constitute directly or indirectly a charge upon

General Terms and Conditions of Transportation Service

the gas delivered to East Ohio for redelivery pursuant to the transportation service agreement, the amount of such tax shall be borne by the Customer so far as it affects or relates to or is apportionable to the gas delivered to East Ohio under the transportation service agreement or applicable rate schedules. In the event East Ohio is required to pay such tax, the amount of the tax shall be billed directly to the Customer.

- 21.6 The Customer shall pay, or cause to be paid, any royalty payments due or owed on the gas delivered pursuant to the transportation service agreement, and shall indemnify and hold East Ohio harmless from any responsibility, liability or obligation for payment of any such royalty. In the event East Ohio is obligated by law to make any such royalty payment directly to royalty owners, the Customer shall reimburse East Ohio for any such payment and any costs associated with such payment. If the Customer fails to reimburse East Ohio, East Ohio may deduct the amount of such payments or costs from any payments accruing to the Customer under the transportation service agreement or applicable rate schedules, or take production in kind in satisfaction of the Customer's obligation.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**DEFINITIONS**

Aggregate Daily Consumption Volume -- the aggregate quantity of gas estimated by East Ohio to be consumed by all End Use Customers of Supplier's Pool on any Day.

Aggregate Monthly Consumption Volume -- the aggregate quantity of gas actually consumed by all End Use Customers of Supplier's Pool over their respective Customer Billing Cycles as determined by East Ohio through actual or estimated meter readings.

Agreement -- the ECPS contract between East Ohio and Supplier.

Ashtabula Area -- the portion of East Ohio's service territory in and around Ashtabula County, Ohio where incremental consumption requires the use of Upstream Pipeline capacity from RH energytrans, LLC or its successor companies.

CCS -- the Customer Care System used to generate bills for low-pressure End Use Customers.

Comparable Capacity -- Supply and/or capacity rights that are comparable to those required by East Ohio for the purpose of serving its Core Sales Demand. Such rights may be comprised of On-System Storage, Production Volumes and/or rights held on Upstream Pipeline(s). Supplier's supply and/or capacity rights will be evaluated in terms of their similarity to those required by East Ohio in the areas of priority of service (e.g., primary firm transportation), delivery location (e.g., at Upstream Pipeline interconnections with East Ohio's system), period (e.g., Winter Period), adequacy of design day coverage and any other factors relevant to assessing the reliability of such capacity rights.

Contract Storage -- natural gas storage service rendered pursuant to service agreements between a party and an Upstream Pipeline and/or other storage facility operator.

Core Sales Demand -- the total supply needs of East Ohio's Percentage Income Payment Plan and Standard Service Offer customers.

Customer -- any individual, governmental, or corporate entity: a) all of whose natural gas requirements are supplied by a Supplier's Pool and taking transportation service from East Ohio pursuant to East Ohio's ECTS or LVECTS rate schedules ("End Use"), or b) that has in effect an Agreement with East Ohio.

Customer Billing Cycle -- for Delivery Points equipped with electronic gas measurement equipment, the calendar month used for billing purposes; for Delivery Points not equipped with electronic gas measurement equipment, the period that occurs between actual or estimated meter readings taken by East Ohio for billing purposes.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

Daily Available Volume -- the total quantity of gas available to be allocated by Supplier for delivery by East Ohio to all Customers in the aggregate on any Day. This quantity is equal to the total volume of gas actually delivered to and accepted by East Ohio for Supplier's account on that Day (Transportation Volumes, Production Volumes, Storage Volumes and Pool-to-Pool Volumes), less an appropriate Unaccounted-for Gas Percentage, plus any adjustments associated with the reconciliation of Production Volumes as outlined in Section 12 of these General Terms and Conditions and/or the reconciliation of monthly volumes as outlined in Section 19.

Daily Pool Requirement -- the total quantity of gas required to serve all Customers of Supplier's Pool and support Supplier's On-System Storage injections on any Day. This quantity is equal to the sum of the Aggregate Daily Consumption Volume and Supplier Allocation Volume and Storage Volume injections as confirmed by East Ohio.

Day -- a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point -- the billing determinant for the application of customer charges represented by the meter location at which gas is redelivered by East Ohio to the Customer.

EBB -- East Ohio's Electronic Bulletin Board.

ECPS -- Energy Choice Pooling Service.

ECTS -- Energy Choice Transportation Service rate schedule.

FERC -- the Federal Energy Regulatory Commission.

FRPS -- Full Requirements Pooling Service.

Human Needs Customer -- any Customer that uses natural gas for heating a residence, or a governmental agency or other entity that provides emergency or life support services. Human Needs Customers include hospitals, nursing homes, and residential correctional institutions, and exclude hotels, motels and non-residential educational facilities.

Imbalance Trading Volume -- the volume of gas traded to or received from another Supplier on any Day under the terms specified herein.

LPPS -- Local Production Pooling Service.

LVECTS -- Large Volume Energy Choice Transportation Service rate schedule.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

Maximum Daily Allocation Quantity -- the maximum quantity of gas that may be allocated by Supplier for delivery by East Ohio to all Customers on any Day as determined by East Ohio.

Mcf -- one thousand (1,000) cubic feet of gas in its natural state having a gross heating value of not less than 1,000 British thermal units per cubic foot at 14.73 PSIA, 60 degrees Fahrenheit.

Measurement Operating Agreement -- an agreement in which a producer assumes ownership, maintenance, and measurement responsibility for low flow production meters.

MMBtu -- one million (1,000,000) British Thermal Units.

OAC -- Ohio Administrative Code.

OFO -- Operational Flow Order issued by East Ohio.

On-System Storage -- proprietary on-system storage owned and operated by East Ohio.

Pool -- Supplier's ECPS aggregation account on East Ohio's system established under this Agreement.

Pool-to-Pool Volume -- the volume of gas actually delivered to Supplier's Pool on any Day from Supplier's LPPS account or from the ECPS aggregation account of another Supplier.

Primary Firm Transportation -- firm transportation service of Upstream Pipelines rendered pursuant to service agreements between East Ohio and Upstream Pipelines with specified primary receipt and delivery points.

Production Receipt Point(s) -- the meter(s) or measuring station(s), as specified by Supplier and accepted by East Ohio, at which Ohio produced gas is delivered into East Ohio's system for Supplier's account.

Production Volume -- the volume of gas actually delivered for Supplier's account into East Ohio's system on any Day at the Production Receipt Points.

PSIA -- pounds per square inch, absolute.

PUCO -- the Public Utilities Commission of Ohio.

SBS -- the Special Billing System used to generate bills for high-pressure End Use Customers.

Storage Demand -- the maximum quantity of gas which Supplier shall be entitled to nominate for withdrawal on a firm basis from On-System Storage on any Day. This quantity is subject to adjustment as outlined in Section 13 of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**SUPPLY SOURCES AND CAPACITY ASSIGNMENT****3. SOURCES OF SUPPLY AND CAPACITY**

- 3.1 Subject to the terms and conditions of the Agreement, East Ohio agrees to receive, for Supplier's account, Transportation Volumes (including Contract Storage), Production Volumes, Storage Volumes and/or Pool-to-Pool Volumes.
- 3.2 In determining Daily Available Volumes, Transportation Volumes and Production Volumes shall be adjusted by an appropriate Unaccounted-for Gas Percentage as they are received by East Ohio. For purposes of determining On-System Storage inventory volumes, this Unaccounted-for Gas Percentage shall be deemed to have been applied to volumes nominated for injection into On-System Storage.
- 3.3 Supplier must hold sufficient supply and/or capacity rights to meet 91.75% of its End Use Customers' design day requirements for the November through March period. Supplier may obtain such rights from East Ohio or secure Comparable Capacity from another source. East Ohio shall assign On-System Storage capacity to Supplier based on the pro rata share of such storage allocable to Supplier's End Use Customers. Such On-System Storage shall be deemed comparable for purposes of assessing Supplier's supply and/or capacity rights. Supplier may request additional supply and/or capacity rights from East Ohio which can be used to satisfy some or all of the Comparable Capacity requirement. If Supplier secures supply and/or capacity rights from another source to satisfy the Comparable Capacity requirement, East Ohio shall have the right to review those terms of Supplier's agreement(s) with the other source(s) necessary to assure the reliability of those rights.
- 3.4 The priority of service for the Comparable Capacity shall be no less than that required by East Ohio for the purpose of serving its Core Sales Demand. The primary delivery point of the Comparable Capacity used to deliver Transportation Volumes (including Contract Storage) shall be at East Ohio's interconnection with the Upstream Pipeline(s). Production Volumes may be used to satisfy some or all of the Comparable Capacity requirement. The adequacy of design day coverage shall be determined by the ability of the Supplier to meet the estimated design day requirements of its End Use Customers.

4. ASSIGNMENT OF UPSTREAM CAPACITY

- 4.1 Subject to Section 4.3 of these General Terms and Conditions, Upstream Pipeline Primary Firm Transportation capacity not needed for operational balancing

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

- purposes shall be made available by East Ohio on a pro rata basis. The assignment shall be structured as a release of capacity at the full maximum rates paid by East Ohio. The standard term of the release shall be through the earlier of March 31, 2010, or the termination date of the contract(s) between East Ohio and the Upstream Pipeline as adjusted for any seasonal or annual variations in the capacity rights provided by such contract(s). East Ohio shall retain all rights of first refusal that accompany such capacity upon contract termination. Supplier may request alternate arrangements which East Ohio shall evaluate in terms of the potential impact on reliability and stranded costs. In the event that any such capacity remains unreleased after first being made available to Suppliers on a voluntary basis, Supplier shall be required to accept a pro rata release of such capacity.
- 4.2 In order to ensure adequate deliveries into East Ohio's Ashtabula market area, Suppliers shall be obligated to accept a release of the associated Tennessee Gas Pipeline ("Tennessee") and corresponding downstream Dominion Transmission, Inc. ("DTI") capacity needed to serve that area on a pro rata basis. The amount of Tennessee and corresponding downstream DTI capacity to be released will be adjusted each Summer and Winter Period or monthly in the case of material changes in pro rata market shares. If the pro rata amount of capacity that would be released to the Supplier is de minimus, East Ohio shall not require Supplier to accept the release. Because Tennessee deliveries to the Cochranon, Pennsylvania interconnection must be delivered to East Ohio through DTI, only the DTI portion of the release shall count towards the Supplier's comparable capacity requirement.
- 4.3 Notwithstanding any other provision of these General Terms and Conditions, Suppliers serving any Customers in the Ashtabula Area that initiate or increase consumption after Upstream Pipeline facilities of RH energytrans, LLC or its successor companies ("the Risberg Line") are placed into service are required to accept a release of firm transportation capacity on the Risberg Line based on East Ohio's estimate of their incremental peak day usage. In the event Supplier does not accept such capacity and utilize it to serve Customers' incremental load in the Ashtabula Area, East Ohio shall have no obligation to serve such load and may remove the Customers from Supplier's Pool.
- 4.4 The Primary Firm Transportation capacity released pursuant to Paragraphs 4.1, 4.2, and 4.3 shall be recallable in the event of a material decrease in Supplier's Energy Choice market share or upon Supplier's failure to comply with the terms and conditions set forth in these General Terms and Conditions. Particular emphasis shall be placed on Supplier compliance with the Reconciliation of Daily Imbalance Volumes (Section 18 of these General Terms and Conditions), OFOs (Section 21) and Standards of Conduct (Section 24). If Supplier's End Use Customers return to system supply, East Ohio shall have the right to recall such Primary Firm Transportation capacity released pursuant to Paragraph 4.1 as may

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- be needed to meet the estimated design day requirements of the returning End Use Customers.
- 4.5 Contract Storage capacity and related storage demand/deliverability not needed for operational balancing purposes shall be made available by East Ohio on a pro rata basis. The assignment shall be structured as a release of capacity at the full maximum rates paid by East Ohio. The standard term of the release shall be through the earlier of March 31, 2010 or the termination date of the contract(s) between East Ohio and the Upstream Pipeline as adjusted for any seasonal or annual variations in the capacity rights provided by such contract(s). East Ohio shall retain all rights of first refusal that accompany such capacity upon contract termination. Supplier may request alternate arrangements which East Ohio shall evaluate in terms of the potential impact on reliability and stranded costs. In the event that any such capacity remains unreleased after first being made available to Suppliers on a voluntary basis, Supplier shall be required to accept a pro rata release of such capacity.
- 4.6 The Contract Storage capacity released pursuant to Paragraph 4.5 shall be recallable in the event of a material decrease in Supplier's aggregate end user demand or upon Supplier's failure to comply with the terms and conditions set forth in these General Terms and Conditions. Particular emphasis shall be placed on Supplier compliance with the Reconciliation of Daily Imbalance Volumes (Section 18 of these General Terms and Conditions), OFOs (Section 21) and Standards of Conduct (Section 24). If Supplier's End Use Customers return to system supply, East Ohio shall have the right to recall such Contract Storage capacity released pursuant to Paragraph 4.5 as may be needed to meet the estimated design day requirements of the returning End Use Customers. If East Ohio recalls such capacity, it shall purchase the associated amount of Supplier's Contract Storage inventory in place. The purchase price shall equal the first of the month price index as published in *Inside F.E.R.C.'s Gas Market Report* (The McGraw-Hill Companies, Inc.) for Dominion Transmission Inc. Appalachia, or an appropriate successor index should it cease to be published, for the month in which the purchase takes place.
- 4.7 Supplier's failure to accept a required release of Upstream Capacity or pay Upstream Pipeline for any Firm Transportation or Contract Storage capacity released pursuant to this Section may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2).

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- 4.8 The capacity released pursuant to Section 4 may be revised in the event of a material change in a Supplier's aggregate Customer demand. Any recalled capacity shall be made available to all Standard Service Offer, Standard Choice Offer and Energy Choice suppliers pursuant to the provisions set forth elsewhere in Section 4.

5. ASSIGNMENT OF ON-SYSTEM STORAGE CAPACITY

- 5.1 On-System Storage capacity and related storage demand/deliverability shall be assigned to the Supplier based on the pro rata share of such storage allocable to Supplier's End Use Customers. The costs associated with such capacity shall be recovered in the volumetric rates paid by End Use Customers under the ECTS and LVECTS rate schedules and shall not be the direct responsibility of the Supplier. The initial assignment shall commence the first month in which the Supplier renders commodity service to the End Use Customer and shall terminate the last month in which the Supplier renders commodity service to the End Use Customer on whose behalf the capacity had been assigned.
- 5.2 Supplier shall comply with the Summer Period storage injection schedule set forth in paragraph 13.8 of these General Terms and Conditions. Compliance may be achieved by: (1) modified On-System Storage injections and/or (2) On-System Storage inventory transfers to and from storage accounts of other Suppliers. East Ohio shall use its best efforts to accommodate Supplier requests for over-injections above the firm injection rights specified in Section 13 of these General Terms and Conditions. East Ohio shall accommodate Supplier's On-System Storage inventory transfer requests to the extent permitted under the respective pooling and storage service provisions. If, notwithstanding its best efforts, Supplier is unable to attain the specified On-System Storage inventory levels, Supplier shall purchase from or sell to East Ohio On-System Storage volumes in place in an amount necessary to attain such inventory. East Ohio may, at its option, purchase or sell volumes above the minimum level needed to achieve compliance if requested by Supplier, or if needed to meet operational requirements. The transfer price shall equal the first of the month price index as published in *Inside F.E.R.C.'s Gas Market Report* (The McGraw-Hill Companies, Inc.) for Dominion Transmission Inc. Appalachia, or an appropriate successor index should it cease to be published, for the month in which the purchase or sale takes place plus the 100% load factor cost of transportation on Dominion Energy Transmission Inc. to East Ohio's city gate. Such price shall be adjusted by the Unaccounted-for Gas Percentage, the conversion to Mcf pursuant to Paragraph 7.2 of these General Terms and Conditions, and associated excise tax if applicable. On-System Storage volumes purchased from East Ohio shall be

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credited to Supplier's inventory for nomination purposes only. Title and possession shall remain with East Ohio until payment for such purchase is received from Supplier, at which time title and possession shall transfer to Supplier.

- 5.3 Supplier shall attain a first of month On-System Storage inventory level consistent with the ranges set forth in Paragraph 13.12 of these General Terms and Conditions. Supplier may achieve such a level by (1) On-System Storage inventory transfers to and from storage accounts of other Suppliers or (2) a purchase from or sale to East Ohio of On-System Storage volumes in place in an amount necessary to attain such inventory. East Ohio may, at its option, purchase or sell volumes above the minimum level needed to achieve compliance if requested by Supplier, or if needed to meet operational requirements. The transfer price shall equal the first of the month price index as published in *Inside F.E.R.C.'s Gas Market Report* (The McGraw-Hill Companies, Inc.) for Dominion Transmission Inc. Appalachia, or an appropriate successor index should it cease to be published, for the month in which the purchase or sale takes place plus the 100% load factor cost of transportation on Dominion Energy Transmission Inc. to East Ohio's city gate. Such price shall be adjusted by the Unaccounted-for Gas Percentage, the conversion to Mcf pursuant to Paragraph 7.2 of these General Terms and Conditions, and associated excise tax if applicable. On-System Storage volumes purchased from East Ohio shall be credited to Supplier's inventory for nomination purposes only. Title and possession shall remain with East Ohio until payment for such purchase is received from Supplier, at which time title and possession shall transfer to Supplier.

- 5.4 The On-System Storage assignment made pursuant to Paragraph 5.1 shall be withdrawn only under the following circumstances: (1) the End Use Customer on whose behalf the capacity has been assigned is no longer served by the Supplier or (2) the Supplier has failed to comply with the terms and conditions set forth in these General Terms and Conditions. Particular emphasis shall be placed on Supplier compliance with the Reconciliation of Daily Imbalance Volumes (Section 18 of these General Terms and Conditions), OFOs (Section 21) and Standards of Conduct (Section 24).

6. ASSESSMENT OF SUPPLY AND CAPACITY

- 6.1 East Ohio shall assess the sufficiency of Supplier's supply and/or capacity rights on a monthly basis during the November through March period. If East Ohio adopts enrollment procedures that permit intra-month changes in the number of Customers served by Supplier, East Ohio may update its assessment during the month. If such assessment indicates that Supplier's rights are deficient relative to 91.75% of its End Use Customers' design day requirements for the following month, East Ohio

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

shall notify Supplier, which shall then correct the deficiency within ten business days. East Ohio may also require Supplier to submit a capacity and supply plan for the remainder of the November through March period in order to determine whether Supplier's plan and capabilities are sufficient to meet future Customer requirements. Supplier's failure to correct any deficiencies may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2). In the event such deficiency remains uncorrected, East Ohio may also, at its sole discretion and in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Supplier pursuant to Sections 4 and 5 of these General Terms and Conditions upon five (5) days' written notice to the Supplier.

- 6.2 The capacity retained by East Ohio for operational balancing purposes shall be comprised of 75% Contract Storage capacity and 25% On-System Storage capacity. East Ohio shall review annually the amount and composition of its operational balancing capacity. If such review indicates that this designated amount and/or composition of operational balancing is not required to maintain system integrity, the amount and/or composition may be modified after review by the PUCO Staff.

UPSTREAM PIPELINE VOLUMES**7. TRANSPORTATION RECEIPT POINTS**

- 7.1 All Transportation Volumes shall be measured at Transportation Receipt Points specified by Supplier and accepted by East Ohio in accordance with the terms of East Ohio's agreement with the Upstream Pipeline. Such measurement shall be conclusive for purposes of the Agreement.
- 7.2 When Transportation Volumes are received by East Ohio on an MMBtu basis, East Ohio will make a heat content adjustment in order to convert Supplier's Transportation Volumes to an Mcf basis. For each calendar year, East Ohio will calculate the weighted average heat content of all such gas delivered to East Ohio during this period (the "Heat Content Adjustment Factor"). This Heat Content Adjustment Factor, expressed as MMBtu per Mcf, will be used to adjust all Transportation Volumes received during the following twelve (12) month period commencing on April 1, unless East Ohio and Supplier agree in writing to an alternative Heat Content Adjustment Factor. East Ohio shall review annually the use of a system-wide Heat Content Adjustment Factor. If such a review indicates that area or point-specific Heat Content Adjustment Factors are required, East Ohio may implement them after review by the PUCO staff.

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- 7.3 Transportation Volumes received by East Ohio at Transportation Receipt Points shall conform to Upstream Pipeline's gas quality standards, unless such standards have not been filed with, and approved by, either the FERC or the PUCO, in which case Transportation Volumes must conform to the gas quality standards of East Ohio in effect at the time.
- 7.4 East Ohio shall use its best efforts to receive Transportation Volumes for Supplier's account, unless Supplier has made an election pursuant to Section 9 of these General Terms and Conditions.

8. NOMINATION OF TRANSPORTATION VOLUMES

- 8.1 All Transportation Volumes received for Supplier's account at Transportation Receipt Points shall be nominated to East Ohio in advance according to the procedures outlined in this Section.
- 8.2 Nominations are to be transmitted to East Ohio via East Ohio's EBB and are to be received by East Ohio by the dates and times specified in East Ohio's calendar of nominations, as amended from time to time, which is available on East Ohio's EBB.
- 8.3 Nominations must conform, in content and format, with East Ohio's specifications for Transportation Volume nominations, which shall include, at a minimum: Supplier's East Ohio contract number; Upstream Pipeline; Upstream Pipeline contract number; and requested daily Transportation Volume.
- 8.4 East Ohio will either confirm, in total or in part, or reject Supplier's Transportation Volume nomination based upon East Ohio's operating conditions, the limits and requirements of East Ohio's system and facilities, previously confirmed nominations and timely confirmation by Upstream Pipelines. Confirmed Transportation Volumes will be posted on East Ohio's EBB. In order to support system operations, maintain system integrity, and minimize Positive or Negative Imbalance Volumes, East Ohio may request Supplier to nominate and deliver Transportation Volumes to designated Transportation Receipt Points. Such requests shall be posted in advance on East Ohio's EBB. If, in East Ohio's sole discretion, voluntary compliance by Suppliers fails to correct operational deficiencies, East Ohio may exercise its authority under Paragraph 21.1 to issue Supplier-specific and/or system-wide OFOs.
- 8.5 Confirmed nominations will become effective on the date specified in Supplier's nomination and will remain in force until the last day of the current calendar month, subject to continued receipt by East Ohio from Upstream Pipeline of the confirmed volume, unless superseded by a subsequent Transportation Volume nomination.

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- 8.6 Nominations made in accordance with this Section do not relieve Supplier of the obligation to submit corresponding nominations for service with an Upstream Pipeline.

9. FIRM RECEIPT POINT OPTION

- 9.1 Supplier may elect to designate specific Transportation Receipt Points as firm receipt points. Each such firm receipt point, and the corresponding maximum daily transportation quantity for each such firm receipt point, shall be specified in a separate agreement. The sum of the maximum daily transportation quantities for all firm receipt points shall not exceed the total Maximum Daily Allocation Quantity specified in the Agreement.
- 9.2 Access to any receipt points on East Ohio's system, as to which an election pursuant to Paragraph 9.1 above has not been made, shall be on a best efforts basis.
- 9.3 Supplier making an election pursuant to Paragraph 9.1 above shall be assessed a firm receipt point surcharge; the actual amount of the surcharge shall be determined through competitive bidding with minimum bid amounts to be determined by East Ohio.

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accordance with reasonable and standard industry practice based on operating conditions. Failure to comply with a Storage OFO may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2). Such failure may also result in East Ohio, at its sole discretion and in accordance with reasonable and standard industry practice, reducing Supplier's Storage Demand levels by up to 50% for the remainder of the Winter Period.

- 13.14 Supplier shall nominate volumes for withdrawal from On-System Storage so as to completely withdraw its Cumulative Storage Injection Volume and any volumes re-injected pursuant to Paragraph 13.13 not later than March 31. Any volumes remaining in On-System Storage as of that date may be purchased by East Ohio pursuant to the terms of Paragraph 18.1 of these General Terms and Conditions and will be subject to the reservation, injection and withdrawal fees of optional firm storage service.

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- 18.2 Supplier's failure to provide cumulative Daily Available Volumes plus Imbalance Trading Volumes equal to at least 90% of cumulative Daily Pool Requirements over a month may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2) East Ohio may also, at its sole discretion and in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Supplier pursuant to Paragraphs 4 and 5 of these General Terms and Conditions upon five (5) days' written notice to the Supplier.
- 18.3 Supplier's failure to provide Daily Available Volumes plus Imbalance Trading Volumes equal to at least 80% of Daily Pool Requirements for five or more days in a month may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2). East Ohio may also, at its sole discretion and in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Supplier pursuant to Sections 4 and 5 of these General Terms and Conditions upon five (5) days' written notice to the Supplier.
- 18.4 In the event Supplier informs East Ohio, or East Ohio otherwise becomes aware, that Supplier does not intend to perform its obligations under the Agreement, or in the event East Ohio determines that Supplier no longer has the Upstream Pipeline or Storage capacity, inventory or gas supply necessary to perform such obligations, East Ohio may deem such conditions to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may request suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2). East Ohio may also, at its sole discretion and in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Supplier pursuant to Sections 4 and 5 of these General Terms and Conditions upon five (5) days' written notice to the Supplier.

19. RECONCILIATION OF MONTHLY VOLUMES

- 19.1 The Calendar Month Pool Sendout of all Customers of Supplier's Pool shall be defined as the sum of (1) Aggregate Monthly Consumption Volumes as adjusted for net unbilled volumes plus (2) the sum of the Supplier Allocation Volumes nominated for the month plus (3) the sum of Imbalance Trading Volumes traded to other Suppliers during the month plus (4) the sum of Storage Volumes injected during the month. Net unbilled volumes for CCS Energy Choice Customers shall be calculated in the same manner used for CCS sales customers to estimate their

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

The maximum amount that the Supplier shall pay pursuant to Paragraph 21.1(b) over any Winter Season shall be twelve months' demand charges multiplied by the maximum OFO shortfall experienced during that Winter Season;

- (c) the payment of all other charges, inclusive of storage and overrun costs, incurred by East Ohio on the date of the OFO shortfall; and
 - (d) associated excise tax.
 - (e) East Ohio shall credit all payments received for charges billed pursuant to this section to costs recovered through Transportation Migration Rider, Part B.
- 21.2 Supplier's failure to comply with an OFO may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2). East Ohio may also, at its sole discretion and in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Supplier pursuant to Sections 4 and 5 of these General Terms and Conditions upon five (5) days' written notice to the Supplier unless already recalled under the provisions of Paragraph 21.1.
- 21.3 Suppliers in compliance with an OFO shall not be subject to any incremental charges or costs.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**SUPPLIER BILLING AND CREDITWORTHINESS****22. STATEMENT**

- 22.1 Each calendar month East Ohio shall render a statement of account to Supplier, summarizing and providing information necessary to calculate charges due East Ohio under the Agreement, including any purchases by East Ohio pursuant to Paragraphs 4.5, 5.2, 5.3 and 18.1 of these General Terms and Conditions.
- 22.2 Charges previously billed to Supplier by East Ohio, but unpaid by the payment date specified by East Ohio, will be assessed a late payment charge of one and one-half percent (1.5%) per month on the unpaid balance.
- 22.3 If Supplier fails to pay East Ohio for any services or charges rendered under the Agreement within thirty (30) days of the statement date, East Ohio may deduct this unpaid amount from any payments accruing to Supplier under the Agreement or use Supplier's assets associated with the Agreement including, but not limited to, any and all of the Collateral as defined in Paragraph 23.15.
- 22.4 If Supplier fails to pay East Ohio for any services or charges rendered under the Agreement within forty five (45) days of the statement date, East Ohio may deem such failure to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may request suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2).

23. CREDITWORTHINESS**CREDIT EVALUATION (Paragraphs 23.1 – 23.14)**

- 23.1 East Ohio shall not commence service or continue service to Supplier if Supplier fails to meet the creditworthiness criteria outlined in this Section. Such creditworthiness criteria shall not be used to discriminate on any basis other than as specified herein. A fee of \$50.00 shall be assessed to Supplier for the initial and each subsequent creditworthiness review performed by East Ohio. East Ohio shall apply consistent evaluative practices to determine the acceptability of Supplier's overall financial condition, working capital, and profitability trends.
- 23.2 In order for East Ohio to complete its financial evaluation, Supplier shall provide East Ohio the following information: 1) most recent audited financial statements for itself or its parent company; 2) most recent Annual Report, 10K or 10Q for

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

- 23.8 If any of the events or actions described in Paragraphs 23.5, 23.6, and 23.7 above shall be initiated or imposed during the terms of service under the Agreement, Supplier shall provide notification thereof to East Ohio within two (2) working days of any such initiated or imposed event or action.
- 23.9 If Supplier has an ongoing business relationship with East Ohio, no delinquent balances shall be consistently outstanding for billings made previously by East Ohio and Supplier shall have paid its account in the past according to the established terms and not made deductions or withheld payment for claims not authorized by contract.
- 23.10 In order to assure that the value of Supplier's financial security instruments remains proportional to Supplier's potential liability under the Agreement, the required dollar amounts of such instruments may be adjusted at the sole discretion of East Ohio, in circumstances including, but not limited to, a change in the level of unsecured credit, if any, determined by East Ohio or a change in amount of required collateral in accordance with paragraph 23.20. In the event East Ohio determines that additional security is required, East Ohio will notify the Supplier of its determination, including the grounds for that determination, and will inform the Supplier that it shall either provide financial security as required by East Ohio within five (5) business days or adjust its current and future participation to a level no greater than East Ohio's revised requirements. Supplier's failure to adjust accordingly may result in East Ohio limiting the enrollment of additional Customers in Supplier's pool and/or deeming such failure to be a material default within the meaning of OAC Rule 4901:1-27-13(F) and may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1-27-13(F)(2).
- 23.11 Supplier shall inform East Ohio of any significant change in Supplier's current financial condition. The required dollar amounts of financial security instruments may also be adjusted at the sole discretion of East Ohio based upon Supplier's demonstrated ability or inability to pay promptly.
- 23.12 In order for East Ohio to remain fully informed on participating Suppliers, Supplier shall serve East Ohio with its Annual Report to the Commission coincident with timing of its filing with the PUCO, and any other information provided to the PUCO pursuant to OAC Chapter 4901:1-27.
- 23.13 In the event of a Supplier Default as defined in Section 26 of these General Terms and Conditions, East Ohio shall have the right to use the proceeds from Supplier's financial instrument(s) to satisfy Supplier's obligations under the Agreement and any outstanding claims that East Ohio may have against Supplier. Such proceeds may also be used to secure additional gas supplies, including payment of the costs

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**STANDARDS OF CONDUCT****24. STANDARDS OF CONDUCT****SUPPLIER STANDARDS OF CONDUCT**

- 24.1 In addition to meeting the financial requirements outlined in Section 23 above, Supplier shall be certified by the PUCO in accordance with the PUCO's requirements for Certification of Governmental Aggregators and Retail Natural Gas Suppliers as set forth in OAC Chapter 4901:1-27. East Ohio shall make copies of OAC Chapter 4901:1-27 available upon request.
- 24.2 Supplier shall conduct its activities consistent with the PUCO's Minimum Service Standards for Competitive Retail Natural Gas Service as set forth in OAC Chapter 4901:1-29, which are incorporated herein by reference. East Ohio shall make copies of OAC Chapter 4901:1-29 available upon request. Supplier's failure to comply with such requirements may be grounds for suspension or rescission of its certification as set forth in OAC Rule 4901:1-27-13(E) and may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) for which East Ohio could request suspension or termination of the Agreement pursuant to OAC Rule 4901:1-27-13(F)(2).
- 24.3 Supplier shall cooperate with East Ohio in connection with any Customer issues concerning competitive retail natural gas service that involve both East Ohio and Supplier or governmental aggregator.

EAST OHIO STANDARDS OF CONDUCT

- 24.4 (a) East Ohio shall apply tariffs in a nondiscriminatory manner.
- (b) East Ohio shall enforce the tariffs in a nondiscriminatory manner.
- (c) East Ohio shall not give any Supplier, including its marketing affiliate, or Customers of any Supplier, including its affiliate, preference over any other Suppliers or Customers. For purposes of East Ohio's firm transportation program, any ancillary service provided by East Ohio that is not tariffed (e.g., billing and envelope service), shall be priced uniformly for affiliated and nonaffiliated companies and available to all equally.

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- (d) East Ohio shall process all similar requests for transportation in the same manner and within the same approximate period of time.
- (e) East Ohio shall not disclose to anyone, other than an East Ohio employee, any information regarding an existing or proposed gas transportation arrangement, unless authorized by the End Use Customer.
- (f) If a Customer requests information about Suppliers, East Ohio shall provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive preference because of a corporate relationship.
- (g) East Ohio shall, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming Customers or unfairly disadvantaging unaffiliated Suppliers under East Ohio's transportation programs.
- (h) East Ohio shall not condition or tie its agreements to gas supply or for the release of interstate pipeline capacity to any agreement by a Supplier, Customer, or third party in which its marketing affiliate is involved.
- (i) East Ohio and its marketing affiliate shall keep separate books of accounts and records.
- (j) Neither East Ohio nor its marketing affiliate shall communicate the idea that any advantage might accrue in the use of the East Ohio's service as a result of dealing with any Supplier, including its marketing affiliate.
- (k) East Ohio's name and logo shall not be used in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where East Ohio's name and logo appears, that its marketing affiliate is not the same company as East Ohio. East Ohio shall not participate in exclusive joint activities with any Supplier, including its marketing affiliate, including advertising, marketing, sales calls or joint proposals to any existing or potential Customers.
- (l) East Ohio shall establish a complaint procedure for issues concerning compliance with these standards of conduct. All complaints, whether written or oral, shall be referred to East Ohio's designated attorney. The designated attorney shall orally acknowledge the complaint within five (5) working days of receipt. The designated attorney shall prepare a written

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

statement of the complaint, which shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The designated attorney shall communicate the results of the preliminary investigation, including a description of any course of action which was taken, to the complainant in writing within thirty (30) days after the complaint was received. The designated attorney shall keep a file with all such complaint statements for a period of not less than three years.

- 24.5 East Ohio shall render a bill to End Use Customers for distribution service rendered under the ECTS-R, ECTS-NR and LVECTS rates schedules. Pursuant to a separate Billing Agreement, Supplier shall have the option of East Ohio rendering a combined bill to End Use Customers for both distribution and commodity service, or Supplier may bill for its services independently. All customer bills issued by East Ohio and related payments shall be handled in accordance with OAC Rule 4901:1-13-11 except for 4901:1-13-11(G)(2) for which a waiver was granted. Customer bills issued by Supplier and related payments shall be handled in accordance with OAC Rule 4901:1-29-12.
- 24.6 East Ohio shall conduct its activities consistent with its tariff governing its Energy Choice Transportation program and the applicable PUCO rules governing natural gas governmental aggregations and minimum service requirements for competitive natural gas service for which it has not been granted waivers.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**SUPPLIER DEFAULT****26. CONDITIONS OF SUPPLIER DEFAULT**

- 26.1 Supplier's failure to accept a required release of Upstream Pipeline capacity or pay Upstream Pipeline for any Firm Transportation or Contract Storage capacity released pursuant to Section 4 of these General Terms and Conditions.
- 26.2 Supplier's failure to correct a deficiency of Supplier's comparable supply and/or capacity rights pursuant to Section 6 of these General Terms and Conditions.
- 26.3 Supplier's failure to accept or utilize the capacity released in accordance with Section 4.3 of these General Terms and Conditions.
- 26.4 Supplier's failure to comply with an On-System Storage OFO pursuant to Section 13 of these General Terms and Conditions.
- 26.5 Supplier's failure to provide cumulative Daily Available Volumes plus Imbalance Trading Volumes equal to at least 90% of cumulative Daily Pool Requirements over a given month pursuant to Section 18 of these General Terms and Conditions.
- 26.6 Supplier's failure to provide Daily Available Volumes plus Imbalance Trading Volumes equal to at least 80% of Daily Pool Requirements for five or more days in a given month pursuant to Section 18 of these General Terms and Conditions.
- 26.7 Supplier informs East Ohio, or East Ohio otherwise becomes aware, that Supplier does not intend to perform its obligations under the Agreement, or East Ohio determines that Supplier no longer has the Upstream Pipeline or Storage capacity, inventory or gas supply necessary to perform Supplier's obligations as described in Section 18 of these General Terms and Conditions.
- 26.8 Supplier's failure to comply with an OFO pursuant to Section 21 of these General Terms and Conditions.
- 26.9 Supplier's failure to pay to East Ohio amounts due under the Agreement pursuant to Section 22 of these General Terms and Conditions.
- 26.10 Supplier's failure to meet and/or maintain creditworthiness requirements pursuant to Section 23 of these General Terms and Conditions.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

- 26.11 Supplier's voluntary filing of a bankruptcy petition, or the filing of an involuntary bankruptcy petition by Supplier's creditors as set forth in Section 23 these General Terms and Conditions.
- 26.12 Supplier's failure to comply with the requirements of the Supplier's Code of Conduct as set forth in Section 24 of these General Terms and Conditions.
- 26.13 To the extent not specifically identified above, Supplier's failure to perform, to a material extent, any of the obligations imposed upon it under the Agreement.

27. REMEDIES

- 27.1 Supplier may remedy defaults as provided for in OAC Rule 4901:1-27-13(F)(1). Otherwise, the default(s) may be grounds for East Ohio requesting suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2).

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE**MISCELLANEOUS TERMS AND CONDITIONS****28. OBLIGATIONS**

- 28.1 Supplier shall be deemed to be in control and possession of the gas received by East Ohio for Supplier's account, until it shall have been delivered to and accepted by East Ohio at the Transportation Receipt Point(s) or the Production Receipt Point(s), as applicable, after which East Ohio shall be deemed to be in control, but not possession, of the gas until the gas is allocated to Supplier's Customers.
- 28.2 The Supplier warrants the title to all volumes received by East Ohio for Supplier's account, as applicable, and shall indemnify East Ohio for, and save East Ohio harmless from, all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or attributable to the adverse claims of any and all other persons or parties to the gas received by East Ohio, provided, however, that if any person or party makes claim to any gas received by East Ohio adverse to Supplier's claim of ownership of the gas, or obtains a lien or encumbrance against the gas, East Ohio may withhold payment, if any may be due, for such gas until such adverse claim or lien is released or disposed of by the parties by final court action and may pay such withheld amount(s) to the party entitled to payment, unless the Supplier posts a bond in an amount and on terms satisfactory to East Ohio to protect and indemnify East Ohio against such adverse claim or lien.

29. FORCE MAJEURE

- 29.1 The term "Force Majeure," as used herein, and as applied to East Ohio or Supplier, shall mean acts of law, including governmental bodies acting pursuant to law, acts of God, strikes, lockouts or other labor disturbances, acts of a public enemy, war, blockades, insurrections, riots, epidemics, lightning, fires, floods, washouts, arrests, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, or any other cause, whether of the kind enumerated or otherwise, not reasonably within the control of the affected party. The settlement of strikes, lockouts or labor disturbances by acceding to the demands of an opposing party when such course is inadvisable is at the discretion or judgment of the affected party.
- 29.2 In the event East Ohio or Supplier is rendered unable, wholly or in part, by Force Majeure to carry out its obligations other than the obligation to make payment of amounts accrued and due under the Agreement, and after notice of the Force

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Summary: Text Compliance Tariffs electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio