

July 11, 2018

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 18-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on August 1, 2018, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Forty-Fifth Revised Sheet Number 32 supersedes the One-Hundred and Forty-Fourth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 18-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2018.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke
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(330) 498-9130 ext. 336
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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2018 through August 31, 2018
\$ 0.44612 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2018 through August 31, 2018
\$ 0.33941 per Ccf

Issued: July 11, 2018

Effective: August 1, 2018

Filed Under Authority of Case No. 16-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.3070
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.1542
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.4612

Gas Cost Recovery Rate Effective Dates: August 1, 2018 Thru August 31, 2018

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,133,691
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,133,691
Total Annual Sales	MCF	495,400.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.3070

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5339)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3116
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1380
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2385
Actual Adjustment (AA)	\$/MCF	\$ 0.1542

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 11, 2018

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2018
 Volumes for the Twelve Month Period Ended June 30, 2018

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,133,691	\$ -	\$ 2,133,691
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,133,691	\$ -	\$ 2,133,691
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,133,691

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of August 1, 2018
 Volumes for the Twelve Month Period Ended June 30, 2018

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 4.3070	495,400.8	\$ 2,133,691
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,133,691</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2017

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	466,110.7
Total Sales: Twelve Months Ended 3/31/2018	MCF	466,110.7
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	466,110.7
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2017

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2017

MM-YY	Amount
Jan-18	\$ -
Feb-18	\$ -
Mar-18	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2017

Particulars	Unit	Month Jan-18	Month Feb-18	Month Mar-18
Supply Volume Per Books				
Primary Supplies	Mcf	108,983.0	60,497.0	68,122.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	108,983.0	60,497.0	68,122.0

Supply Costs Per Books

Primary Supplies	\$	\$ 393,966.75	\$ 274,502.95	\$ 221,632.84
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 393,966.75	\$ 274,502.95	\$ 221,632.84

Sales Volumes

Jurisdictional	MCF	94,715.1	96,280.0	63,237.8
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	94,715.1	96,280.0	63,237.8

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 4.1595	\$ 2.8511	\$ 3.5048
Less: EGC In Effect for Month	\$/MCF	\$ 4.2110	\$ 4.6350	\$ 4.0500
Difference	\$/MCF	\$ (0.0515)	\$ (1.7839)	\$ (0.5452)
Times: Jurisdictional Sales	MCF	94,715.1	96,280.0	63,237.8
Monthly Cost Difference	\$	\$ (4,878.54)	\$ (171,754.85)	\$ (34,480.25)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (211,113.64)
Balance Adjustment (Sch. IV)		(37,745.64)
Total		\$ (248,859.28)
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	466,110.7
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5339)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2017

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 195,683
Less: Dollar amount resulting from the AA of <u>\$0.5008</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 466110.7 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 233,428
Balance Adjustment for the AA	<u>\$ (37,746)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 466110.7 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (37,746)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.5570
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.1629)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.3941

Gas Cost Recovery Rate Effective Dates: August 1, 2018 Thru August 31, 2018

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,523,091
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,523,091
Total Annual Sales	MCF	428,195.3
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.5570

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3996)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.5462
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0051)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3044)
Actual Adjustment (AA)	\$/MCF	\$ (0.1629)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 11, 2018

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2018
 Volumes for the Twelve Month Period Ended June 30, 2018

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,523,091	\$ -	\$ 1,523,091
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,523,091	\$ -	\$ 1,523,091
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,523,091

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of August 1, 2018
 Volumes for the Twelve Month Period Ended June 30, 2018

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 3.5570	428,195.3	\$ 1,523,091
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,523,091</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2018

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	394,125.1
Total Sales: Twelve Months Ended 3/31/2018	MCF	394,125.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	394,125.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 9/30/2017

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2018

MM-YY	Amount
Jan-18	\$ -
Feb-18	\$ -
Mar-18	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2018

Particulars	Unit	Month Jan-18	Month Feb-18	Month Mar-18
Supply Volume Per Books				
Primary Supplies	Mcf	88,138.2	51,820.3	56,898.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	88,138.2	51,820.3	56,898.0

Supply Costs Per Books

Primary Supplies	\$	\$ 273,654.37	\$ 217,516.69	\$ 168,162.56
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 273,654.37	\$ 217,516.69	\$ 168,162.56

Sales Volumes

Jurisdictional	MCF	85,756.8	80,335.4	53,922.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	85,756.8	80,335.4	53,922.5

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 3.1911	\$ 2.7076	\$ 3.1186
Less: EGC In Effect for Month	\$/MCF	\$ 3.4610	\$ 3.8850	\$ 3.3000
Difference	\$/MCF	\$ (0.2699)	\$ (1.1774)	\$ (0.1814)
Times: Jurisdictional Sales	MCF	85,756.8	80,335.4	53,922.5
Monthly Cost Difference	\$	\$ (23,149.91)	\$ (94,586.34)	\$ (9,781.69)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (127,517.94)
Balance Adjustment (Sch. IV)		(29,992.23)
Total		\$ (157,510.17)
Jurisdictional Sales for the Twelve Months Ended 3/31/18	MCF	394,125.1
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3996)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2018

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 168,371
Less: Dollar amount resulting from the AA of <u>\$0.5033</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 394125.1 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 198,363
Balance Adjustment for the AA	<u>\$ (29,992)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 394125.1 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (29,992)</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/11/2018 9:11:25 AM

in

Case No(s). 18-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff August 2018 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company