

June 14, 2018

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

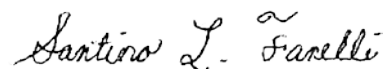
SUBJECT: Case Nos. 18-564-EL-ATA  
89-6006-EL-TRF

Dear Mrs. McNeal:

On May 1, 2018, Ohio Edison Company (OE) submitted an application in the above referenced docket to update its annual pole attachment rate, in compliance with the Entry dated February 25, 2015 in Case No. 13-579-AU-ORD and the Order dated September 7, 2016 in Case No. 15-975-EL-ATA (Order). OE is re-filing Exhibits A, B, and C included with its application to reflect a correction to the yearly charge per pole previously filed and replace the Exhibits filed on May 1, 2018. There are no other changes to OE's May 1 filing. As indicated in OE's May 1 filing, 60-day notice has already been given to affected attaching entities to inform them of the upcoming tariff adjustment.

Please file the attached Pole Attachment Tariff pages on behalf of OE. Pursuant to the Order, the proposed changes shall become effective July 1, 2018, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 18-564-EL-ATA and 89-6006-EL-TRF and provide two copies to the Staff

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

# EXHIBIT A

Ohio Edison Company  
Akron, Ohio

P.U.C.O. No. 11

Sheet No. 51  
~~2<sup>nd</sup>~~3<sup>rd</sup> Revised Page 1 of 6

## POLE ATTACHMENT TARIFF

The yearly charge of ~~\$10.83~~11.82 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company may deny an attaching entity access to its poles, ducts, conduits, or rights-of-way, on a nondiscriminatory basis where there is insufficient capacity or for reasons of safety, reliability, and generally applicable engineering purposes, as permitted by law, to its votes or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at sit times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

The Company shall provide all attaching entities no less than sixty days written notice prior to:

- (a) Removal of facilities or termination of any service to those facilities;
- (b) Any increase in pole attachment rates; or
- (c) Any modification of facilities other than routine maintenance or modification in response to emergencies.

Within fifteen days of such notice an attaching entity may file with the Commission a petition for temporary stay of the action contained in a notice.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

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Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD  
and 15-975-EL-ATA, and Case No. ~~17-2006~~18-564-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: ~~Steven E. Strah~~Samuel L. Belcher, President

Effective: ~~December 10, 2017~~July 1, 2018

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**POLE ATTACHMENT TARIFF**

The yearly charge of \$11.82 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

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Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD  
and 15-975-EL-ATA, and Case No. 18-564-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

EXHIBIT C

	A	B	C	D	E	F	G	H	I	J	L
1	Case No. 18-564-EL-ATA										
2				<b>Ohio Edison Company</b>							
3				<b>Annual Pole Attachment Calculation (Year-End 2017)</b>							
4											
5				<b><u>Net Cost of a Bare Pole Calculation</u></b>				<a href="#">Source FERC Form 1</a>			
6											
7	Gross Distribution Plant					2,855,170,254		207, line 75(g)			
8	Gross Pole Investment (Acct. 364)					514,398,804		207, line 64(g)			
9	Distribution Plant Accumulated Depreciation					1,059,260,122		219, line 26(b)			
10	Depreciation Reserve (Poles)					190,840,507.4		F8/F7*F9			
11	Gross Plant Investment (Electric)					3,455,130,903		200, line 8(c)			
12	Accumulated Deferred Taxes (Electric)(190, 281-3)					298,758,038		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
13	Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)					44,479,003		F8/F11*F12			
14	Net Pole Investment					279,079,294		F8-F10-F13			
15	Appurtenances Factor					0.868052302		Account 364 Continuing Property Records			
16	Net Pole Investment Allocable to Attachments					242,255,423.37		F14*F15			
17	Total Number of Poles					572,961		Ohio Edison Books			
18	<b>Net Cost of a Bare Pole</b>					<b>\$422.81</b>		F16/F17			
19											
20				<b><u>Carrying Charge Calculation</u></b>							
21											
22	Total General and Administrative					74,961,136		323, line 197(b)			
23	Gross Plant Investment (Electric)					3,455,130,903		200, line 8(c)			
24	Depreciation Reserve (Electric)					1,329,690,434		200, line 22(c)			
25	Accumulated Deferred Taxes (Electric)(190, 281-3)					298,758,038		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
26	<b>Administrative Carrying Charge</b>					<b>0.0410</b>		F22/(F23-F24-F25)			
27											
28	Account 593 (Maintenance of Overhead Lines)					42,403,000		322, line 149(b)			
29	Investment in Accts. 364,365 & 369					1,404,369,127		207, lines 64(g)+65(g)+69(g)			
30	Depreciation (Poles) related to Accts. 364, 365 & 369					521,016,990		F29/F7*F9			
31	Accumulate Deferred Income Taxes for 364, 365 & 369					121,432,900		F29/F11*F12			
32	<b>Maintenance Carrying Charge</b>					<b>0.0557</b>		F28/(F29-F30-F31)			
33											
34	Gross Pole Investment (Acct. 364)					514,398,804		207, line 64(g)			
35	Net Pole Investment					279,079,294		F14			
36	Depreciation Rate for Gross Pole Investment					0.0293		Current Approved Rate			
37	<b>Depreciation Carrying Charge</b>					<b>0.0540</b>		F34/F35*F36			
38											
39	Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)					259,115,884		114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)			
40	Gross Plant Investment (Total Plant)					3,455,130,903		200, line 8(b)			
41	Depreciation Reserve (Total Plant)					1,329,690,434		200, line 22(b)			
42	Accumulated Deferred Taxes (Total Plant)(190, 281-3)					298,758,038		273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c)			
43	<b>Taxes Carrying Charge</b>					<b>0.1419</b>		F39/(F40-F41-F42)			
44											
45	Rate of Return					0.0848		Latest ROR approved by PUCO			
46	<b>Return Carrying Charge</b>					<b>0.0848</b>					
47											
48	<b>Total Carrying Charges</b>					<b>0.3773</b>		F26+F32+F37+F43+F46			
49											
50				<b><u>Attacher Responsibility Percentage</u></b>							
51											
52	Space Occupied					1		Other/FirstEnergy Joint Use Agreements			
53	Usable Space					13.5		FCC Presumption			
54	<b>Attacher Responsibility Percentage</b>					<b>0.0741</b>		F52/F53			
55											
56				<b><u>Pole Attachment Rate</u></b>							
57											
58	Attacher Responsibility Percentage					0.0741		F54			
59	Net Cost of a Bare Pole					422.81		F18			
60	Total Carrying Charges					0.3773		F48			
61	<b>Pole Attachment Rate</b>					<b>\$11.82</b>		F58*F59*F60			

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/14/2018 9:52:30 AM**

**in**

**Case No(s). 18-0564-EL-ATA, 89-6006-EL-TRF**

Summary: Tariff re-filing update of Pole Attachment for PUCO #11 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.