FirstEnergy

76 South Main St.
Akron, Ohio 44308

June 7, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 17-2278-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

Please file the attached tariff page and associated workpapers on behalf of The Toledo Edison Company. This tariff page and associated workpapers reflect a correction to the prices of Rider RER only, and should replace the tariff page and workpapers previously filed on June 1, 2018. There are no other changes to the tariff page filed on June 1, 2018 other than these price updates.

By filing this tariff, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariff in Case Nos. 17-2278-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0.1429¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

17-2278-EL-RDR
RER2 Rate Calculation

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.001202			*0.5450%*	
2	CEI	2018	April							$ 2,054,905
3	CEI	2018	May	$ 2,054,905	$ 454,735	$ (764,215)	$ (805)	$ (308,675)	$ 10,358	$ 1,756,588
4	CEI	2018	June	$ 1,756,588	$ -	$ (910,941)	$ (2,368)	$ (908,573)	$ 7,098	$ 855,113
5	CEI	2018	July	$ 855,113	$ -	$ (656,506)	$ (1,707)	$ (654,799)	$ 2,876	$ 203,190
6	CEI	2018	August	$ 203,190	$ -	$ (630,116)	$ (1,638)	$ (628,478)	$ (605)	$ (425,893)
7	CEI	2018	September	$ (425,893)	$ 122,667	$ (477,170)	$ (922)	$ (353,582)	$ (3,285)	$ (782,760)
8	CEI	2018	October	$ (782,760)	$ 278,624	$ (442,992)	$ (427)	$ (163,941)	$ (4,713)	$ (951,413)
9	CEI	2018	November	$ (951,413)	$ 424,345	$ (500,520)	$ (198)	$ (75,976)	$ (5,392)	$ (1,032,782)
10	CEI	2018	December	$ (1,032,782)	$ 731,005	$ (621,815)	$ 284	$ 108,906	$ (5,332)	$ (929,208)
11	CEI	2019	January	$ (929,208)	$ 1,047,146	$ (661,057)	$ 1,004	$ 385,084	$ (4,015)	$ (548,138)
12	CEI	2019	February	$ (548,138)	$ 1,107,572	$ (557,243)	$ 1,431	$ 548,898	$ (1,492)	$ (732)
13	CEI	2019	March	$ (732)	$ 914,099	$ (551,278)	$ 943	$ 361,877	$ 982	$ 362,128
14	CEI	2019	April	$ 362,128	$ 642,860	$ (445,383)	$ 513	$ 196,963	$ 2,510	$ 561,601
15	CEI	2019	May	$ 561,601	$ 422,309	$ (450,886)	$ (74)	$ (28,503)	$ 2,983	$ 536,082
16	CEI	2019	June	$ 536,082	$ -	$ (538,940)	$ (1,401)	$ (537,539)	$ 1,457	$ 0

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						$0.003234			*0.5450%*	
18	OE	2018	April							$ 5,663,312
19	OE	2018	May	$ 5,663,312	$ 2,413,536	$ (2,638,094)	$ (584)	$ (223,974)	$ 30,255	$ 5,469,593
20	OE	2018	June	$ 5,469,593	$ -	$ (3,070,849)	$ (7,984)	$ (3,062,865)	$ 21,463	$ 2,428,191
21	OE	2018	July	$ 2,428,191	$ -	$ (2,796,874)	$ (7,272)	$ (2,789,602)	$ 5,632	$ (355,779)
22	OE	2018	August	$ (355,779)	$ -	$ (2,587,174)	$ (6,727)	$ (2,580,447)	$ (8,971)	$ (2,945,197)
23	OE	2018	September	$ (2,945,197)	$ 874,873	$ (2,092,817)	$ (3,167)	$ (1,214,777)	$ (19,362)	$ (4,179,336)
24	OE	2018	October	$ (4,179,336)	$ 1,965,010	$ (1,980,370)	$ (40)	$ (15,321)	$ (22,819)	$ (4,217,476)
25	OE	2018	November	$ (4,217,476)	$ 2,172,745	$ (2,331,621)	$ (413)	$ (158,462)	$ (23,417)	$ (4,399,355)
26	OE	2018	December	$ (4,399,355)	$ 3,378,938	$ (2,934,795)	$ 1,155	$ 442,988	$ (22,769)	$ (3,979,136)
27	OE	2019	January	$ (3,979,136)	$ 4,598,189	$ (2,943,040)	$ 4,303	$ 1,650,846	$ (17,188)	$ (2,345,478)
28	OE	2019	February	$ (2,345,478)	$ 4,618,443	$ (2,609,406)	$ 5,223	$ 2,003,814	$ (7,322)	$ (348,987)
29	OE	2019	March	$ (348,987)	$ 3,760,426	$ (2,467,925)	$ 3,361	$ 1,289,141	$ 1,611	$ 941,765
30	OE	2019	April	$ 941,765	$ 3,005,952	$ (1,973,510)	$ 2,684	$ 1,029,758	$ 7,939	$ 1,979,461
31	OE	2019	May	$ 1,979,461	$ 2,300,630	$ (1,987,054)	$ 815	$ 312,761	$ 11,640	$ 2,303,863
32	OE	2019	June	$ 2,303,863	$ -	$ (2,316,146)	$ (6,022)	$ (2,310,124)	$ 6,261	$ (0)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						$0.001429			*0.5450%*	
34	TE	2018	April							$ 1,051,401
35	TE	2018	May	$ 1,051,401	$ 233,896	$ (337,667)	$ (270)	$ (103,501)	$ 5,448	$ 953,348
36	TE	2018	June	$ 953,348	$ -	$ (414,388)	$ (1,077)	$ (413,310)	$ 4,069	$ 544,107
37	TE	2018	July	$ 544,107	$ -	$ (384,828)	$ (1,001)	$ (383,828)	$ 1,919	$ 162,199
38	TE	2018	August	$ 162,199	$ -	$ (345,539)	$ (898)	$ (344,640)	$ (55)	$ (182,496)
39	TE	2018	September	$ (182,496)	$ 60,631	$ (259,060)	$ (516)	$ (197,912)	$ (1,534)	$ (381,943)
40	TE	2018	October	$ (381,943)	$ 136,419	$ (237,610)	$ (263)	$ (100,927)	$ (2,357)	$ (485,227)
41	TE	2018	November	$ (485,227)	$ 197,619	$ (264,512)	$ (174)	$ (66,719)	$ (2,826)	$ (554,772)
42	TE	2018	December	$ (554,772)	$ 392,322	$ (344,086)	$ 125	$ 48,110	$ (2,892)	$ (509,554)
43	TE	2019	January	$ (509,554)	$ 572,649	$ (352,083)	$ 573	$ 219,992	$ (2,178)	$ (291,740)
44	TE	2019	February	$ (291,740)	$ 603,205	$ (306,877)	$ 770	$ 295,557	$ (785)	$ 3,033
45	TE	2019	March	$ 3,033	$ 490,115	$ (274,056)	$ 562	$ 215,497	$ 604	$ 219,134
46	TE	2019	April	$ 219,134	$ 325,029	$ (231,892)	$ 242	$ 92,895	$ 1,447	$ 313,476
47	TE	2019	May	$ 313,476	$ 222,553	$ (242,014)	$ (51)	$ (19,411)	$ 1,656	$ 295,721
48	TE	2019	June	$ 295,721	$ -	$ (297,298)	$ (773)	$ (296,525)	$ 804	$ (0)

NOTES:
Column (E): Column (D) on page 4
Column (F) Line 1,17,33: Proposed Rider RER2 rate ($/kWh) to become effective July 1, 2018, calculated by solving for the rate that would need to be charged from July 2018 through June 2019 such that the cumulative RER2 deferral balance is 0 as of June 30, 2019.
Column (F): Page 2, Column (F) May through June 2018; for July 2018 onward Column (F) = - Column (F) Line 1,17,33 respectively x kWh sales on page 5
Column (G): Calculation: (Column (E) + Column (F)) x 0 0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2) x 0 5450%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2,18,and 34: RER2 deferral balance April 2018 column on pages 6 through 8 respectively, line 29 (for CEI and OE) and line 26 (for TE)

17-2278-EL-RDR

RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2018	May	[redacted]	0.002019	$ 764,214.79
2	CEI	2018	Jun		0.002019	$ 910,941.13

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2018	May	[redacted]	0.004255	$ 2,638,094.26
4	OE	2018	Jun		0.004255	$ 3,070,848.83

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2018	May	[redacted]	0.001986	$ 337,666.77
6	TE	2018	Jun		0.001986	$ 414,387.70

NOTES:

1-The kWh values for May and June 2018 represent the forecast as of May 2018.

Column (D): Forecasted kWh sales from page 5, lines 1-2

Column (E): RER2 rate effective April 2018 ($/kWh)

Column (F): Calculation: Column (D)×Column (E)

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TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Month	Year	Blocking	(A) RGC Eligible kWh Sales	(B) RGC Amount ($)[1]
1						**0.0000**
2		11	2018	All kWh	9,864,991	$ -
3		12	2018	All kWh	64,268,429	$ -
4	CEI	1	2019	All kWh	86,652,652	$ -
5		2	2019	All kWh	86,335,457	$ -
6		3	2019	All kWh	70,205,977	$ -
7		Total			317,327,506	$ -
8						**0.0000**
9		11	2018	Over 1250	9,778,199	$ -
10		12	2018	Over 1250	88,404,595	$ -
11	OE	1	2019	Over 1250	163,315,515	$ -
12		2	2019	Over 1250	160,443,890	$ -
13		3	2019	Over 1250	117,801,361	$ -
14		Total			539,743,560	$ -
15						**0.0000**
16		11	2018	Over 2000	292,107	$ -
17		12	2018	Over 2000	4,736,815	$ -
18	TE - Non-Apt	1	2019	Over 2000	10,901,579	$ -
19		2	2019	Over 2000	11,503,960	$ -
20		3	2019	Over 2000	7,404,572	$ -
21		Total			34,839,033	$ -
22						**0.0000**
23		11	2018	First 2000	224,277	$ -
24		12	2018	First 2000	1,425,293	$ -
25	TE - Apt	1	2019	First 2000	2,028,661	$ -
26		2	2019	First 2000	1,968,206	$ -
27		3	2019	First 2000	1,747,319	$ -
28		Total			7,393,756	$ -

NOTES:

Column (A): Applicable kWh sales based on the forecast as of May 2018.

[1]The RGC amounts are based on rates effective October 31, 2018

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TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC[1] (A)	RGC Additional Provision[2] (B)	Successor RDC[3] (C)	Total RGC[4] (D)=(A)+(B)+(C)
1		2018	5	$ -	(327,762)	(126,973)	$ (454,735)
2		2018	9	$ -	(103,787)	(18,880)	$ (122,667)
3		2018	10	$ -	(203,342)	(75,282)	$ (278,624)
		2018	11	$ -	(307,305)	(117,040)	$ (424,345)
		2018	12	$ -	(514,031)	(216,974)	$ (731,005)
	CEI	2019	1	$ -	(763,165)	(283,980)	$ (1,047,146)
4		2019	2	$ -	(799,988)	(307,583)	$ (1,107,572)
5		2019	3	$ -	(668,414)	(245,685)	$ (914,099)
6		2019	4	$ -	(462,105)	(180,754)	$ (642,860)
7		2019	5	$ -	(295,337)	(126,973)	$ (422,309)
8			Total	$ -	$ (4,445,237)	$ (1,700,125)	$ (6,145,362)
9		2018	5	$ -	(1,754,685.09)	(658,851)	$ (2,413,536)
10		2018	9	$ -	(743,544.10)	(131,329)	$ (874,873)
11		2018	10	$ -	(1,481,279.37)	(483,730)	$ (1,965,010)
		2018	11	$ -	(1,635,513.81)	(537,232)	$ (2,172,745)
		2018	12	$ -	(2,475,784.51)	(903,153)	$ (3,378,938)
	OE	2019	1	$ -	(3,464,531.63)	(1,133,658)	$ (4,598,189)
12		2019	2	$ -	(3,416,849.14)	(1,201,594)	$ (4,618,443)
13		2019	3	$ -	(2,789,541.28)	(970,885)	$ (3,760,426)
14		2019	4	$ -	(2,220,349.27)	(785,603)	$ (3,005,952)
15		2019	5	$ -	(1,641,779.21)	(658,851)	$ (2,300,630)
16			Total	$ -	$ (21,623,857)	$ (7,464,886)	$ (29,088,743)
17		2018	5	$ -	(128,923.46)	(104,972)	$ (233,896)
18		2018	9	$ -	(42,081.45)	(18,550)	$ (60,631)
19		2018	10	$ -	(74,566.72)	(61,853)	$ (136,419)
		2018	11	$ -	(111,342.47)	(86,276)	$ (197,619)
		2018	12	$ -	(213,898.71)	(178,423)	$ (392,322)
	TE	2019	1	$ -	(309,099.71)	(263,549)	$ (572,649)
20		2019	2	$ -	(319,087.03)	(284,118)	$ (603,205)
21		2019	3	$ -	(261,007.94)	(229,107)	$ (490,115)
22		2019	4	$ -	(181,143.59)	(143,885)	$ (325,029)
23		2019	5	$ -	(117,580.89)	(104,972)	$ (222,553)
24			Total	$ -	$ (1,758,732)	$ (1,475,706)	$ (3,234,438)
25		2018	5	$ -	$ (2,211,371)	$ (890,796)	$ (3,102,167)
26		2018	9	$ -	$ (889,413)	$ (168,759)	$ (1,058,171)
27		2018	10	$ -	$ (1,759,188)	$ (620,865)	$ (2,380,053)
		2018	11	$ -	$ (2,054,161)	$ (740,548)	$ (2,794,709)
		2018	12	$ -	$ (3,203,714)	$ (1,298,550)	$ (4,502,264)
	OHIO	2019	1	$ -	$ (4,536,797)	$ (1,681,187)	$ (6,217,984)
28		2019	2	$ -	$ (4,535,924)	$ (1,793,296)	$ (6,329,220)
29		2019	3	$ -	$ (3,718,964)	$ (1,445,677)	$ (5,164,640)
30		2019	4	$ -	$ (2,863,598)	$ (1,110,242)	$ (3,973,840)
31		2019	5	$ -	$ (2,054,697)	$ (890,796)	$ (2,945,493)
32			Total	$ -	$ (27,827,826)	$ (10,640,716)	$ (38,468,542)
33	TOTAL ($Millions)			**$ -**	**$ (27.8)**	**$ (10.6)**	**$ (38.5)**

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

[1]RGC amounts from column (B) on page 3, based on rates effective October 31, 2018 through March 31, 2019.

[2]Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2018.

[3]Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2018.

[4]Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 17-2278-EL-RDR, 89-6008-EL-TRF

Summary: Tariff update refiling for Rider RER for PUCO #08 electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.