

June 1, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 17-2278-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

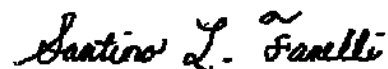
In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

In consulting with Staff, the Company is agreeing to submit new Rider RER tariff language. This new tariff language, which includes additional clarifying language concerning future reconciliation and adjustment of the Rider, is without prejudice to any position taken by the Company in any other proceeding and while fully reserving the Company's positions in other proceedings.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2278-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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Filed pursuant to Orders dated May 27, 2009, August 24, 2011, July 18, 2012, March 31, 2016 and March 28, 2018,
in Case Nos. 08-935-EL-SSO et al., 10-176-EL-ATA, 12-1230-EL-SSO, 14-1297-EL-SSO, respectively and

Case No. 17-2278-EL-RDR before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, August 24, 2011, July 18, 2012, March 31, 2016 and March 28, 2018,
in Case Nos. 08-935-EL-SSO et al., 10-176-EL-ATA, 12-1230-EL-SSO, 14-1297-EL-SSO, respectively and

Case No. 17-2278-EL-RDR before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.2444¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated August 24, 2011, ~~and~~ July 18, 2012, and June XX, 2018, in Case Nos. 10-176-EL-ATA,

~~and~~ 12-1230-EL-SSO and 17-2278-EL-RDR, respectively ~~and Case No. 17-2278-EL-RDR~~, before

The Public Utilities Commission of Ohio

Issued by: ~~Steven E. Strah~~ Samuel L. Belcher, President

Effective: ~~January~~ July 1, 2018

Case No. 17-2278-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2018 (July - September 2018)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	102,974
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	102,974
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	103,242
(7)	Q3 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q2 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q3 2018 vs. Q2 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

NOTES

- (1) - (3) Actual balance from DRR deferral as of April 2018.
 (4) Calculation: Sum (Lines 1-3)
 (5) Commercial Activity Tax rate currently in effect
 (6) Calculation: Line 4 / (1 - Line 5)
 (7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at April 30, 2018 and no forecasted delta revenue for July - September 2018, the Q3 2018 Rider DRR rate is set at zero.
 (8) Q2 2018 DRR Charge for reference purposes only
 (9) Q3 2018 vs. Q2 2018 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002071			0.5450%	
2	CEI	2018	April							\$ 2,054,905
3	CEI	2018	May	\$ 2,054,905	\$ 424,345	\$ (764,328)	\$ (884)	\$ (339,098)	\$ 10,275	\$ 1,726,082
4	CEI	2018	June	\$ 1,726,082	\$ 731,005	\$ (911,076)	\$ (468)	\$ (179,602)	\$ 8,918	\$ 1,555,397
5	CEI	2018	July	\$ 1,555,397	\$ 1,047,146	\$ (1,131,285)	\$ (219)	\$ (83,920)	\$ 8,248	\$ 1,479,725
6	CEI	2018	August	\$ 1,479,725	\$ 1,107,572	\$ (1,085,810)	\$ 57	\$ 21,705	\$ 8,124	\$ 1,509,554
7	CEI	2018	September	\$ 1,509,554	\$ 914,099	\$ (822,255)	\$ 239	\$ 91,605	\$ 8,477	\$ 1,609,635
8	CEI	2018	October	\$ 1,609,635	\$ 642,860	\$ (763,360)	\$ (313)	\$ (120,187)	\$ 8,445	\$ 1,497,893
9	CEI	2018	November	\$ 1,497,893	\$ 422,309	\$ (862,491)	\$ (1,144)	\$ (439,037)	\$ 6,967	\$ 1,065,823
10	CEI	2018	December	\$ 1,065,823	\$ -	\$ (1,071,505)	\$ (2,786)	\$ (1,068,720)	\$ 2,896	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.005280			0.5450%	
12	OE	2018	April							\$ 5,663,312
13	OE	2018	May	\$ 5,663,312	\$ 2,172,745	\$ (2,637,927)	\$ (1,209)	\$ (463,972)	\$ 29,601	\$ 5,228,941
14	OE	2018	June	\$ 5,228,941	\$ 3,378,938	\$ (3,070,654)	\$ 802	\$ 307,482	\$ 29,336	\$ 5,565,759
15	OE	2018	July	\$ 5,565,759	\$ 4,598,189	\$ (4,566,159)	\$ 83	\$ 31,947	\$ 30,420	\$ 5,628,126
16	OE	2018	August	\$ 5,628,126	\$ 4,618,443	\$ (4,223,803)	\$ 1,026	\$ 393,614	\$ 31,746	\$ 6,053,487
17	OE	2018	September	\$ 6,053,487	\$ 3,760,426	\$ (3,416,719)	\$ 894	\$ 342,813	\$ 33,926	\$ 6,430,226
18	OE	2018	October	\$ 6,430,226	\$ 3,005,952	\$ (3,233,140)	\$ (591)	\$ (226,597)	\$ 34,427	\$ 6,238,056
19	OE	2018	November	\$ 6,238,056	\$ 2,300,630	\$ (3,806,589)	\$ (3,915)	\$ (1,502,043)	\$ 29,904	\$ 4,765,917
20	OE	2018	December	\$ 4,765,917	\$ -	\$ (4,791,327)	\$ (12,457)	\$ (4,778,869)	\$ 12,952	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.002444			0.5450%	
22	TE	2018	April							\$ 1,051,401
23	TE	2018	May	\$ 1,051,401	\$ 197,619	\$ (337,611)	\$ (364)	\$ (139,629)	\$ 5,350	\$ 917,122
24	TE	2018	June	\$ 917,122	\$ 392,322	\$ (414,319)	\$ (57)	\$ (21,941)	\$ 4,939	\$ 900,120
25	TE	2018	July	\$ 900,120	\$ 572,649	\$ (658,267)	\$ (223)	\$ (85,395)	\$ 4,673	\$ 819,398
26	TE	2018	August	\$ 819,398	\$ 603,205	\$ (591,060)	\$ 32	\$ 12,114	\$ 4,499	\$ 836,011
27	TE	2018	September	\$ 836,011	\$ 490,115	\$ (443,133)	\$ 122	\$ 46,859	\$ 4,684	\$ 887,554
28	TE	2018	October	\$ 887,554	\$ 325,029	\$ (406,442)	\$ (212)	\$ (81,202)	\$ 4,616	\$ 810,968
29	TE	2018	November	\$ 810,968	\$ 222,553	\$ (452,460)	\$ (598)	\$ (229,309)	\$ 3,795	\$ 585,454
30	TE	2018	December	\$ 585,454	\$ -	\$ (588,575)	\$ (1,530)	\$ (587,045)	\$ 1,591	\$ -

NOTES:

Column (E): Column (D) on page 4

Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective July 1, 2018, calculated by solving for the rate that would need to be charged from July 2018 through December 2018 such that the cumulative RER2 deferral balance is 0 as of December 31, 2018.

Column (F): Page 2, Column (F) May through Jun 2018; for July 2018 onward Column (F) = - Column (F) Line 1,11,21 respectively*kWh sales on page 5

Column (G): Calculation: (Column (E) + Column (F))*0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2*0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,12,and 22: RER2 deferral balance April 2018 column on pages 6 through 8 respectively, line 29 (for CEI and OE) and line 26 (for TE)

17-2278-EL-RDR
RIDER RER REVENUES

Page 2 of 4

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2018	May		0.002019	\$ 764,328
2	CEI	2018	Jun		0.002019	\$ 911,076

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2018	May		0.004255	\$ 2,637,927
4	OE	2018	Jun		0.004255	\$ 3,070,654

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2018	May		0.001986	\$ 337,611
6	TE	2018	Jun		0.001986	\$ 414,319

NOTES:

1-The kWh values for May and Jun 2018 represent the forecast as of May 2018.

Column (D): Forecasted kWh sales from page 5, lines 1-2

Column (E): RER2 rate effective Oct 2018 (\$/kWh)

Column (F): Calculation: Column (D)×Column (E)

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	(A)				(B)	
	Company	Month	Year	Blocking	RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI					0.0000
2		11	2018	All kWh	9,864,991	\$ -
3		12	2018	All kWh	64,268,429	\$ -
4		1	2019	All kWh	86,652,652	\$ -
5		2	2019	All kWh	86,335,457	\$ -
6		3	2019	All kWh	70,205,977	\$ -
7	Total				317,327,506	\$ -
8	OE					0.0000
9		11	2018	Over 1250	9,778,199	\$ -
10		12	2018	Over 1250	88,404,595	\$ -
11		1	2019	Over 1250	163,315,515	\$ -
12		2	2019	Over 1250	160,443,890	\$ -
13		3	2019	Over 1250	117,801,361	\$ -
14	Total				539,743,560	\$ -
15	TE - Non-Apt					0.0000
16		11	2018	Over 2000	292,107	\$ -
17		12	2018	Over 2000	4,736,815	\$ -
18		1	2019	Over 2000	10,901,579	\$ -
19		2	2019	Over 2000	11,503,960	\$ -
20		3	2019	Over 2000	7,404,572	\$ -
21	Total				34,839,033	\$ -
22	TE - Apt					0.0000
23		11	2018	First 2000	224,277	\$ -
24		12	2018	First 2000	1,425,293	\$ -
25		1	2019	First 2000	2,028,661	\$ -
26		2	2019	First 2000	1,968,206	\$ -
27		3	2019	First 2000	1,747,319	\$ -
28	Total				7,393,756	\$ -

NOTES:

Column (A): Applicable kWh sales based on the forecast as of May 2018.

¹The RGC amounts are based on rates effective October 31, 2018

Line	Company	Year	Month	RGC Additional			
				RGC ¹	Provision ²	Successor RDC ³	Total RGC ⁴
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2019	5	\$ -	(307,305)	(117,040)	\$ (424,345)
2		2019	6	\$ -	(514,031)	(216,974)	\$ (731,005)
3		2019	7	\$ -	(763,165)	(283,980)	\$ (1,047,146)
4		2019	8	\$ -	(799,988)	(307,583)	\$ (1,107,572)
5		2019	9	\$ -	(668,414)	(245,685)	\$ (914,099)
6		2019	10	\$ -	(462,105)	(180,754)	\$ (642,860)
7		2019	11	\$ -	(295,337)	(126,973)	\$ (422,309)
8		Total		\$ -	\$ (3,810,346)	\$ (1,478,990)	\$ (5,289,336)
9	OE	2019	5	\$ -	(1,635,514)	(537,232)	\$ (2,172,745)
10		2019	6	\$ -	(2,475,785)	(903,153)	\$ (3,378,938)
11		2019	7	\$ -	(3,464,532)	(1,133,658)	\$ (4,598,189)
12		2019	8	\$ -	(3,416,849)	(1,201,594)	\$ (4,618,443)
13		2019	9	\$ -	(2,789,541)	(970,885)	\$ (3,760,426)
14		2019	10	\$ -	(2,220,349)	(785,603)	\$ (3,005,952)
15		2019	11	\$ -	(1,641,779)	(658,851)	\$ (2,300,630)
16		Total		\$ -	\$ (17,644,349)	\$ (6,190,976)	\$ (23,835,324)
17	TE	2019	5	\$ -	(111,342)	(86,276)	\$ (197,619)
18		2019	6	\$ -	(213,899)	(178,423)	\$ (392,322)
19		2019	7	\$ -	(309,100)	(263,549)	\$ (572,649)
20		2019	8	\$ -	(319,087)	(284,118)	\$ (603,205)
21		2019	9	\$ -	(261,008)	(229,107)	\$ (490,115)
22		2019	10	\$ -	(181,144)	(143,885)	\$ (325,029)
23		2019	11	\$ -	(117,581)	(104,972)	\$ (222,553)
24		Total		\$ -	\$ (1,513,160)	\$ (1,290,331)	\$ (2,803,491)
25	OHIO	2019	5	\$ -	(2,054,161)	(740,548)	\$ (2,794,709)
26		2019	6	\$ -	(3,203,714)	(1,298,550)	\$ (4,502,264)
27		2019	7	\$ -	(4,536,797)	(1,681,187)	\$ (6,217,984)
28		2019	8	\$ -	(4,535,924)	(1,793,296)	\$ (6,329,220)
29		2019	9	\$ -	(3,718,964)	(1,445,677)	\$ (5,164,640)
30		2019	10	\$ -	(2,863,598)	(1,110,242)	\$ (3,973,840)
31		2019	11	\$ -	(2,054,697)	(890,796)	\$ (2,945,493)
32		Total		\$ -	\$ (22,967,855)	\$ (8,960,296)	\$ (31,928,151)
33	TOTAL (\$Millions)			\$ -	\$ (23.0)	\$ (9.0)	\$ (31.9)

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

¹RGC amounts from column (B) on page 3, based on rates effective October 31, 2018 through March 31, 2019.

²Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2018.

³Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2018.

⁴Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-2278-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Riders DRR and RER for PUCO #08 electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.