



May 30, 2018

Public Utilities Commission of Ohio  
ATTN: Barcy McNeal  
Director of Administration  
Docketing Division – 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 18-521-GA-IDR  
Case Number 89-8003-GA-TRF

Dear Ms. McNeal:

By Finding and Order (Order) dated January 24, 2018, in Case No. 17-1905-GA-ORD, the Public Utilities Commission of Ohio (PUCO) adopted revised rules in accordance with Ohio Adm. Code 4901:1-43 concerning the recovery of costs through an Infrastructure Development Rider (IDR) for natural gas companies. These rules require a natural gas company to file an annual report with the PUCO containing the detail of its IDR costs and set forth its proposed rider rate for the twelve months following the report to become effective not less than 75 days prior to the proposed effective date with that rate to become effective automatically on the 75<sup>th</sup> day, unless suspended by the Commission for good cause.

On March 15, 2018 Columbia filed its annual IDR Report for the calendar year to 2017 and its revised rate to be effective May 31, 2018. Pursuant to Ohio Admin. Code 4901:1-43-04(C) and Public Utilities Commission of Ohio's rules governing tariff filings, Columbia has enclosed for filing electronically, in the above referenced dockets, a complete copy of the following revised IDR tariffs:

Section No.	Sheet No.	Page No.	Description
	Two Hundred Seventy-Third Revised Sheet No. 1a		<b>Index</b>
	Two Hundred Thirteenth Revised Sheet No. 1b		<b>Index</b>
	Sixth Revised Sheet No. 30c		<b>Infrastructure Development Rider</b>
VI	Fourth Revised Sheet No. 74		<b>Infrastructure Development Rider</b>
VII	Fourth Revised Sheet No. 29	<b>11 of 11</b>	<b>Infrastructure Development Rider</b>

Very truly yours,

Larry W. Martin  
Director, Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 24, 2018 in Case Nos. 17-1905-GA-ORD.

Issued: May 30, 2018

Effective: May 31, 2018

Issued By  
Daniel A. Creekmur, President

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

**RATE RIDER:**

A monthly charge of \$0.01 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry issued January 24, 2018 in Case No 17-1905-GA-ORD.

Issued: May 30, 2018

Effective: With meter readings on or after May 31, 2018

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Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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**SECTION VII**  
**PART 29 – BILLING ADJUSTMENTS**

**INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)**

**APPLICABILITY**

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

**DESCRIPTION**

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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**in**

**Case No(s). 89-8003-GA-TRF, 18-0521-GA-IDR**

Summary: Tariff Revised tariff pages to reflect Columbia's Infrastructure Development Rider, effective May 31, 2018. electronically filed by Mr. David A Fitch on behalf of Columbia Gas of Ohio