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**VIA ELECTRONIC FILING**

May 29, 2018

Public Utilities Commission of Ohio  
Attn: Docketing Division  
11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

**Re: In the Matter of the Report of Duke Energy Ohio, Inc. ) Case No. 18-6000-EL-UNC**  
**Concerning Its Retail Capacity Rider and Retail ) Case No. 89-6002-EL-TRF**  
**Energy Rider )**

Dear Docketing Division:

Pursuant to the Commission Finding and Order dated May 23, 2018 in Case No. 18-6000-EL-UNC are the following unredacted tariffs to be filed in the above-referenced cases:

- Sheet No. 111.9 Rider RC Retail Capacity Rider
- Sheet No. 112.9 Rider RE Retail Energy Rider

Please feel free to contact me should you have any questions.

Respectfully submitted,

Dianne Kuhnell  
Senior Paralegal

**RIDER RC**

**RETAIL CAPACITY RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

**CHARGES**

For the billing months of June 2018 through May 2019, the following Rider RC rates apply:

**Tariff Sheet**

**RC Charge**  
**(per kWh/kW)**

|  |            |
|--|------------|
| Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)             |            |
| Summer, First 1000 kWh   | \$0.020768 |
| Summer, Additional kWh   | \$0.020768 |
| Winter, First 1000 kWh   | \$0.020768 |
| Winter, Additional kWh   | \$0.010896 |
| Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP) |            |
| Summer, First 1000 kWh   | \$0.014893 |
| Summer, Additional kWh   | \$0.014893 |
| Summer, kWh greater than 150 times demand                        | \$0.014893 |
| Winter, First 1000 kWh   | \$0.014893 |
| Winter, Additional kWh   | \$0.006283 |
| Winter, kWh greater than 150 times demand                        | \$0.004696 |

Filed pursuant to an Order dated May 23, 2018 in Case No. 18-6000-EL-UNC before the Public Utilities Commission of Ohio.

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Issued by Amy B. Spiller, President

**CHARGES (Contd.)**

| <u>Tariff Sheet</u>  | <u>RC Charge</u><br><u>(per kWh/kW)</u> |
|--|---|
| Rate TD, Optional Time-of-Day Rate                           |   |
| Summer, On-Peak kWh  | \$0.062478                              |
| Summer, Off-Peak kWh   | \$0.004078                              |
| Winter, On-Peak kWh  | \$0.064122                              |
| Winter, Off-Peak kWh   | \$0.004082                              |
| Rate CUR, Common Use Residential Service                     |   |
| Summer, First 1000 kWh                                       | \$0.019451                              |
| Summer, Additional kWh                                       | \$0.019451                              |
| Winter, First 1000 kWh                                       | \$0.019451                              |
| Winter, Additional kWh                                       | \$0.016530                              |
| Rate DS, Service at Secondary Distribution Voltage           |   |
| First 150 kWh per kW   | \$0.031101                              |
| Next 150 kWh per kW  | \$0.003730                              |
| Next 150 kWh per kW  | \$0.001867                              |
| Additional kWh   | \$0.000621                              |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads         |   |
| kWh Greater Than or Equal to 540 Hours                       | \$0.014792                              |
| kWh Less Than 540 Hours                                      | \$0.017162                              |
| Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads |   |
| Attached Directly to Company's Power Lines                   |   |
| All kWh  | \$0.014792                              |
| Rate EH, Optional Rate For Electric Space Heating            |   |
| All kWh  | \$0.020462                              |
| Rate DM, Secondary Distribution Service, Small               |   |
| Summer, First 2800 kWh                                       | \$0.018592                              |
| Summer, Next 3200 kWh  | \$0.018592                              |
| Summer, Additional kWh                                       | \$0.009368                              |
| Winter, First 2800 kWh                                       | \$0.018592                              |
| Winter, Next 3200 kWh  | \$0.018592                              |
| Winter, Additional kWh                                       | \$0.009367                              |
| Rate DP, Service at Primary Distribution Voltage             |   |
| First 150 kWh per kW   | \$0.035199                              |
| Next 150 kWh per kW  | \$0.003435                              |
| Next 150 kWh per kW  | \$0.002100                              |
| Additional kWh   | \$0.000872                              |
| Rate TS, Service at Transmission Voltage                     |   |
| First 150 kWh per kVA  | \$0.028471                              |
| Next 150 kWh per kVA   | \$0.003241                              |
| Next 150 kWh per kVA   | \$0.001890                              |
| Additional kWh   | \$0.000702                              |

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**CHARGES (Continued)**

| <u>Tariff Sheet</u>  | <u>RC Charge</u><br><u>(per kWh/kW)</u> |
|--|---|
| Rate SL, Street Lighting Service<br>All kWh                                | \$0.001929                              |
| Rate TL, Traffic Lighting Service<br>All kWh                               | \$0.001167                              |
| Rate OL, Outdoor Lighting Service<br>All kWh                               | \$0.001929                              |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh        | \$0.001929                              |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh       | \$0.001929                              |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh          | \$0.001929                              |
| Rate SC, Street Lighting Service - Customer Owned<br>Energy Only - All kWh | \$0.000044                              |
| Units - All kWh  | \$0.001929                              |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh          | \$0.000044                              |
| Rates RS, RS3P, RSLI, Residential Service (PIPP)                           |   |
| Summer, First 1000 kWh   | \$0.019810                              |
| Summer, Additional kWh   | \$0.019810                              |
| Winter, First 1000 kWh   | \$0.019810                              |
| Winter, Additional kWh   | \$0.010394                              |
| Rate ORH, Opt Res Service With Electric Space Heating (PIPP)               |   |
| Summer, First 1000 kWh   | \$0.014206                              |
| Summer, Additional kWh   | \$0.014206                              |
| Summer, kWh greater than 150 times demand                                  | \$0.014206                              |
| Winter, First 1000 kWh   | \$0.014206                              |
| Winter, Additional kWh   | \$0.005993                              |
| Winter, kWh greater than 150 times demand                                  | \$0.004479                              |

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## RIDER RE

### RETAIL ENERGY RIDER

#### APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

#### DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

#### CHARGES

The charge for each respective electric service rate schedule is:

##### Tariff Sheet

##### RE Charge (per kWh)

##### Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)

|                        |            |
|------------------------|------------|
| Summer, First 1000 kWh | \$0.039769 |
| Summer, Additional kWh | \$0.039217 |
| Winter, First 1000 kWh | \$0.039769 |
| Winter, Additional kWh | \$0.029349 |

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Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 112.9  
Cancels and Supersedes  
Sheet No. 112.8  
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**CHARGES (Continued)**

| <u>Tariff Sheet</u>  | <u>RE Charge</u><br><u>(per kWh)</u> |
|--|--------------------------------------|
| Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP) |                                      |
| Summer, First 1000 kWh   | \$0.029688                           |
| Summer, Additional kWh   | \$0.027001                           |
| Summer, kWh greater than 150 times demand                        | \$0.027001                           |
| Winter, First 1000 kWh   | \$0.029687                           |
| Winter, Additional kWh   | \$0.020918                           |
| Winter, kWh greater than 150 times demand                        | \$0.019844                           |
| Rate TD, Optional Time-of-Day Rate                               |                                      |
| Summer, On-Peak kWh  | \$0.164758                           |
| Summer, Off-Peak kWh   | \$0.044883                           |
| Winter, On-Peak kWh  | \$0.124036                           |
| Winter, Off-Peak kWh   | \$0.040035                           |
| Rate CUR, Common Use Residential Service                         |                                      |
| Summer, First 1000 kWh   | \$0.039990                           |
| Summer, Additional kWh   | \$0.036801                           |
| Winter, First 1000 kWh   | \$0.039990                           |
| Winter, Additional kWh   | \$0.026986                           |
| Rate DS, Service at Secondary Distribution Voltage               | \$0.038270                           |
| Rate EH, Optional Rate for Electric Space Heating                | \$0.038270                           |
| Rate DM, Secondary Distribution Service, Small                   |                                      |
| Summer, First 2800 kWh   | \$0.041886                           |
| Summer, Next 3200 kWh  | \$0.018607                           |
| Summer, Additional kWh   | \$0.013580                           |
| Winter, First 2800 kWh   | \$0.041726                           |
| Winter, Next 3200 kWh  | \$0.018606                           |
| Winter, Additional kWh   | \$0.013566                           |
| Rate DP, Service at Primary Distribution Voltage                 | \$0.038270                           |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads             | \$0.038270                           |
| Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads     | \$0.038270                           |
| Attached Directly to Company's Power Lines                       |                                      |
| Rate TS, Service at Transmission Voltage                         | \$0.036958                           |
| Rate SL, Street Lighting Service                                 | \$0.038270                           |
| Rate TL, Traffic Lighting Service                                | \$0.038270                           |
| Rate OL, Outdoor Lighting Service                                | \$0.038270                           |
| Rate NSU, Street Lighting Service for Non-Standard Units         | \$0.038270                           |

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P.U.C.O. Electric No. 19  
Sheet No. 112.9  
Cancels and Supersedes  
Sheet No. 112.8  
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**CHARGES (Continued)**

Tariff Sheet

RE Charge  
(per kWh)

|  |            |
|--|------------|
| Rate NSP, Private Outdoor Lighting for Non-Standard Units    | \$0.038270 |
| Rate SC, Street Lighting Service - Customer Owned            | \$0.038270 |
| Rate SE, Street Lighting Service - Overhead Equivalent       | \$0.038270 |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service       | \$0.038270 |
| Rates RS, RSLI, & RS3P, Residential Service (PIPP)           |            |
| Summer, First 1000 kWh                                       | \$0.037934 |
| Summer, Additional kWh                                       | \$0.037408 |
| Winter, First 1000 kWh                                       | \$0.037934 |
| Winter, Additional kWh                                       | \$0.027995 |
| Rate ORH, Opt Res Service with Electric Space Heating (PIPP) |            |
| Summer, First 1000 kWh                                       | \$0.028319 |
| Summer, Additional kWh                                       | \$0.025756 |
| Summer, kWh greater than 150 times demand                    | \$0.025756 |
| Winter, First 1000 kWh                                       | \$0.028318 |
| Winter, Additional kWh                                       | \$0.019953 |
| Winter, kWh greater than 150 times demand                    | \$0.018929 |

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**Case No(s). 18-6000-EL-UNC, 89-6002-EL-TRF**

Summary: Tariff Un-redacted tariffs - Sheet No. 111.9 Rider RC Retail Capacity Rider & Sheet No. 112.9 Rider RE Retail Energy Rider electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Watts, Elizabeth H and Kingery, Jeanne W