



May 29, 2018

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR recovery rate of \$0.1278 per Mcf (twelve and seventy-eight hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2018 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes a credit of \$0.0017 for the pass back to customers of a projected net over-collection of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective June 29, 2018 and will remain in effect through the conclusion of the September 2018 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective June 29, 2018

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
<b>SUMMARY OF CHOICE/SSO RIDER</b>		
Actual Adjustment (AA)	\$/Mcf	0.1667
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0030)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0342)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0017)
<b>Total</b>	<b>\$/Mcf</b>	<b>0.1278</b>

CHOICE/SCO Rider Effective Date: 29-Jun-18 to 27-Sep-18

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1075
Previous Quarter Actual Adjustment	\$/Mcf	0.2211
Second Previous Quarter Actual Adjustment	\$/Mcf	0.0099
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.1718)
<b>Actual Adjustment (AA)</b>	<b>\$/Mcf</b>	<b>0.1667</b>

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0001)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0029)
<b>Supplier Refund &amp; Reconciliation Adjustment (RA)</b>	<b>\$/Mcf</b>	<b>(0.0030)</b>

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0108)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0080)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0111)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0043)
<b>Total Off-System Sales/Capacity Release Adjustment</b>	<b>\$/Mcf</b>	<b>(0.0342)</b>

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: May 29, 2018

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended March 31, 2018

## Computation of Actual Cost Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
19100100	Unrecovered Gas Costs	11,530,394
19100100	Remaining Balance - Actual Cost Adjustment	5,056,664
24220300-N013	Balance Adjustment	372,990
25402700	SCO Supplier Deposits	-
25407150-N031	Gas Transportation Service Supplemental Charges	-
25407150-N032	Gas Due to Line Breaks	(14,169)
25402600	Logo Fees	(14,411)
25407150-N015	Standby Sales Service Charges	(690,641)
25407150-N022	End User Balancing	(340,830)
Total		15,899,997
Total CHOICE/Sales Throughput TME March 31, 2018 (Mcf)		147,868,056
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1075

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended March 31, 2018

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (697)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (736)
Total CHOICE/Sales Throughput TME March 31, 2018 (Mcf)		147,868,056
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended March 31, 2018

Account No.	Description	Activity \$
25401450	OSS/CR CSRR	(1,601,236) (a)
Total		(1,601,236)
Total CHOICE/Sales Throughput TME March 31, 2018 (Mcf)		147,868,056
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0108)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jan-18	1,062,837.33	1,062,837.33
Feb-18	317,887.77	317,887.77
Mar-18	220,511.36	220,511.36
<b>Total</b>	<b>1,601,236.45</b>	<b>1,601,236.45</b>
<b>Current YTD</b>		
Apr-17 through Mar-18	4,670,655.15	5,670,655.49
<b>Stipulation Period to Date</b>		
Apr-13 through Mar-18	18,212,842.15	23,212,842.49

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

## COLUMBIA GAS OF OHIO, INC.

## CHOICE/SCO RECONCILIATION RIDER

## SSO/SCO Customer Educations Costs

Twelve Months Ended March 31, 2018

	<u>Bill Inserts, Letters &amp; Envelopes</u> \$	<u>IT Labor &amp; Programming</u> \$	<u>Recoveries @ .0008 cents</u> \$	<u>Activity</u> \$	<u>Cumulative Total Balance</u> \$
Beginning Balance March 31, 2017					\$ (32,611.13)
Apr-17	-	77,682.13	(119,616.86)	(41,934.73)	(74,545.86)
May-17	-	17,608.08	(58,011.46)	(40,403.38)	(114,949.24)
Jun-17	-	936.60	(33,153.68)	(32,217.08)	(147,166.32)
Jul-17	-		(2,257.37)	(2,257.37)	(149,423.69)
Aug-17	-		(1,991.85)	(1,991.85)	(151,415.54)
Sep-17	-		(2,262.15)	(2,262.15)	(153,677.69)
Oct-17	-		(2,464.54)	(2,464.54)	(156,142.23)
Nov-17	-		(8,212.34)	(8,212.34)	(164,354.57)
Dec-17	-		(17,020.11)	(17,020.11)	(181,374.68)
Jan-18	-		(27,744.39)	(27,744.39)	(209,119.07)
Feb-18	-		(21,188.66)	(21,188.66)	(230,307.73)
Mar-18	-		(16,697.47)	(16,697.47)	(247,005.20)
Total	-	96,226.81	(310,620.88)	(214,394.07)	
Total (Over)/Under Collection					\$ (247,005.20)
Projected Standard Choice Offer (SCO) Expense					\$ -
Total					\$ (247,005.20)
Total CHOICE/Sales Throughput TME March 31, 2018 (Mcf)					147,868,056
Customer Education Cost Recovery Allowance (\$/Mcf)					\$ (0.0017)

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/29/2018 8:36:29 AM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report July 2018 Choice/SCO Reconciliation Rider (CSRR), effective June 29, 2018. electronically filed by Mr. David A Fitch on behalf of Columbia Gas of Ohio electronically filed by Mr. David A Fitch on behalf of Columbia Gas of Ohio