

May 16, 2018

Ms. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 E. Broad St.  
Columbus, Ohio 43215

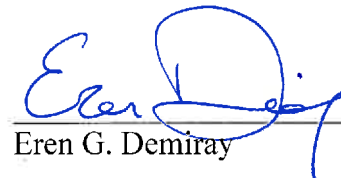
Re: Case Nos. 18-0841-EL-EEC, 18-0842-EL-EEC, 18-0843-EL-EEC

Dear Ms. McNeal:

On May 15, 2018, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (the "Companies") filed their Energy Efficiency and Peak Demand Reduction Program Portfolio Status Report to the Public Utilities Commission of Ohio for the Period January 1, 2017 through December 31, 2017. Attached please find a Revised Appendix C, 2017 Energy Efficiency Savings Summary, including 2 updated Ex Ante Cost per Lifetime Savings figures that were inadvertently excluded from Ohio Edison Company's summary table and minor formatting changes for clarity.

Please feel free to contact me should you have any questions or concerns.

Very truly yours,

  
Eren G. Demiray

Cleveland Electric Illuminating Company Energy Efficiency Savings Summary

1 Incremental Savings and Expenditures from Programs in Year 2017

	Ex Ante Gross Savings			Realization Rate		Actual Expenditures			Participation		Weighted Program Measure Life	TRC Test Ratio <sup>1</sup>	PAC Test Ratio
	A	B	C	D	E	F	G=F/(A*1,000)	H=F/(C*1000)	I	J	K=C/A	L	M
	First Year Annual Energy Savings (MWh)	First Year Peak Demand Savings (MW)	Lifetime Savings (MWh)	Energy Savings (Ex Post Gross/Ex Ante Gross)	Demand Savings (Ex Post Gross/Ex Ante Gross)	Program Costs (\$)	Ex Ante First Year Cost Per First Year Annual Savings (\$/kWh)	Ex Ante Cost per Lifetime Savings (\$/kWh)	Participation Number	Unit Description (See Evaluation Report for Details)	Years	C/E Score By Program	C/E Score By Program
Residential Programs													
Appliance Turn-In	15,510	3.03	121,458	98%	84%	\$ 2,056,033	\$ 0.13	\$ 0.02	9,569	Appliances	7.8	5.22	3.57
Customer Action Program	45,851	12.01	653,608	N/A	N/A	\$ 74,979	<\$0.01	<\$0.01	1,484,621	See Appendix	14.3	3.16	509.05
Direct Load Control	0	0.00	0	N/A	N/A	\$ 93,445	N/A	N/A	7,055	Participants	N/A	N/A	N/A
Energy Efficient Homes	37,005	4.71	388,307	103%	100%	\$ 4,796,213	\$ 0.13	\$ 0.01	150,465	See Appendix	10.5	3.97	3.97
Energy Efficient Products	32,138	3.96	417,726	88%	88%	\$ 1,435,365	\$ 0.04	<\$0.01	222,581	See Appendix	13.0	7.98	14.32
Low Income Energy Efficiency	3,659	0.53	55,209	100%	99%	\$ 2,900,826	\$ 0.79	\$ 0.05	1,908	Application	15.1	0.93	0.93
Total Residential	134,163	24.24	1,636,308	96%	92%	\$ 11,356,861	\$ 0.08	<\$0.01	1,876,199		12.2	3.68	7.73
Business Programs													
C&I Demand Response Program	0	368.03	0	N/A	N/A	\$ -	N/A	N/A	386	Participants	N/A	N/A	N/A
Customer Action Program - Small	13,128	2.98	169,850	N/A	N/A	\$ 102,309	<\$0.01	<\$0.01	57,735	See Appendix	12.9	3.52	95.12
Customer Action Program - Large	370	0.16	5,223	N/A	N/A	\$ 3,055	<\$0.01	<\$0.01	416	See Appendix	14.1	4.45	120.46
Energy Solutions for Business - Small	68,331	11.99	745,640	88%	86%	\$ 7,462,460	\$ 0.11	\$ 0.01	914	See Appendix	10.9	2.51	5.54
Energy Solutions for Business - Large	16,275	3.03	172,834	103%	104%	\$ 2,192,584	\$ 0.13	\$ 0.01	58	See Appendix	10.6	2.54	4.46
Government Tariff Lighting	27	0.01	274	N/A	N/A	\$ 8,503	\$ 0.32	\$ 0.03	4	Project	10.2	1.96	1.96
Mercantile (Approved) <sup>2</sup>	10,850	1.41	139,309	95%	113%	\$ 544,628	\$ 0.05	<\$0.01	43	Application	12.8	N/A	12.81
Mercantile (Pending)	0	0.00	0	N/A	N/A	\$ -	N/A	N/A	0	Application	N/A	N/A	N/A
Total Business	108,980	387.61	1,233,130	91%	92%	\$ 10,313,539	\$ 0.09	<\$0.01	59,556		11.3	2.92	6.62
Other Programs													
Energy Special Improvement District	0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Project	N/A	N/A	N/A
Smart Grid Modernization Initiative	0.3	0.01	N/A	N/A	N/A	\$ -	<\$0.01	N/A	22	Participants	N/A	N/A	N/A
T&D Improvements	1,789	0.65	N/A	N/A	N/A	\$ -	<\$0.01	N/A	3	Project	N/A	N/A	N/A
Total Other	1,789	0.66	N/A	N/A	N/A	\$ -	<\$0.01	N/A	25		N/A	N/A	N/A
Portfolio Total	244,932	412.50	2,869,438	94%	92%	\$ 21,670,400	\$ 0.09	<\$0.01	1,935,780		11.7	3.30	7.20
<sup>1</sup> Any Program TRC score of 0.00 reflects no participants or kWh savings in the 2013-2016 program years. N/A reflects a TRC score is not applicable for that program. The Smart Grid Modernization Initiative, Transmission & Distribution Improvements, and Energy Special Improvement District programs have no reportable costs or TRC score													
<sup>2</sup> In line with the Commission's Orders in 10-834-EL-POR and 12-665-EL-UNC, the Companies' evaluator has calculated Mercantile program cost effectiveness using the Utility Cost Test (UCT), not the Total Resource Cost (TRC) Test													

2 Information Relative to Statutory Targets for Year 2017	
3 year baseline retail normalized (mercantile, weather, opt-out, etc.) sales.	17,452,850
2017 Annual Benchmark Target (%)	1%
2017 Savings (MWh)	244,932
2017 Achievement (%)	140%

3 Banked Savings in Year 2017	
2017 Excess Savings Banked Toward Future Compliance	98,804
Total Banked Savings Remaining After 2017	1,081,506

4 Opt Out - Three year baseline in 2017	
Total Opt Out load (MWh)	1,559,313

Ohio Edison Illuminating Company Energy Efficiency Savings Summary

1 Incremental Savings and Expenditures from Programs in Year 2017

	Ex Ante Gross Savings			Realization Rate		Actual Expenditures			Participation		Weighted Program Measure Life	TRC Test Ratio <sup>1</sup>	PAC Test Ratio
	A	B	C	D	E	F	G=F/(A*1,000)	H=F/(C*1000)	I	J	K=C/A	L	M
	First Year Annual Energy Savings (MWh)	First Year Peak Demand Savings (MW)	Lifetime Savings (MWh)	Energy Savings (Ex Post Gross/Ex Ante Gross)	Demand Savings (Ex Post Gross/Ex Ante Gross)	Program Costs (\$)	Ex Ante First Year Cost Per First Year Annual Savings (\$/kWh)	Ex Ante Cost per Lifetime Savings (\$/kWh)	Participation Number	Unit Description (See Evaluation Report for Details)	Years	C/E Score By Program	C/E Score By Program
Residential Programs													
Appliance Turn-In	23,734	4.58	185,859	98%	84%	\$ 3,028,877	\$ 0.13	\$ 0.02	14,550	Appliances	7.8	5.49	3.70
Customer Action Program	63,823	16.75	909,794	N/A	N/A	\$ 156,406	<\$0.01	<\$0.01	1,484,621	See Appendix	14.3	3.15	339.85
Direct Load Control	0	0.00	0	N/A	N/A	\$ 153,430	N/A	N/A	12,374	Participants	N/A	N/A	N/A
Energy Efficient Homes	53,034	6.24	556,502	104%	118%	\$ 6,667,753	\$ 0.13	\$ 0.01	223,308	See Appendix	10.5	3.92	3.92
Energy Efficient Products	41,290	5.14	536,685	88%	88%	\$ 2,297,934	\$ 0.06	<\$0.01	312,095	See Appendix	13.0	6.78	11.55
Low Income Energy Efficiency	2,951	0.41	44,525	100%	98%	\$ 2,440,630	\$ 0.83	\$ 0.05	1,425	Application	15.1	0.89	0.89
Total Residential	184,831	33.11	2,233,365	97%	99%	\$ 14,745,030	\$ 0.08	<\$0.01	2,048,373		12.1	3.72	8.08
Business Programs													
C&I Demand Response Program	0	305.61	0	N/A	N/A	\$ -	N/A	N/A	497	Participants	N/A	N/A	N/A
Customer Action Program - Small	31,348	6.80	405,582	N/A	N/A	\$ 77,115	<\$0.01	<\$0.01	78,910	See Appendix	12.9	3.56	297.21
Customer Action Program - Large	8,332	1.25	117,464	N/A	N/A	\$ 21,333	<\$0.01	<\$0.01	1,027	See Appendix	14.1	3.32	277.07
Energy Solutions for Business - Small	66,909	10.78	730,125	101%	97%	\$ 6,357,608	\$ 0.10	<\$0.01	1,146	See Appendix	10.9	2.47	6.24
Energy Solutions for Business - Large	29,781	4.21	316,270	97%	91%	\$ 3,512,540	\$ 0.12	\$ 0.01	157	See Appendix	10.6	2.50	4.78
Government Tariff Lighting	1	0.00	13	N/A	N/A	\$ 7,130	\$ 5.60	\$ 0.55	1	Project	10.2	0.11	0.11
Mercantile (Approved) <sup>2</sup>	26,261	2.48	337,195	104%	116%	\$ 1,370,620	\$ 0.05	<\$0.01	59	Application	12.8	N/A	11.65
Mercantile (Pending)	0	0.00	0	N/A	N/A	\$ -	N/A	N/A	0	Application	N/A	N/A	N/A
Total Business	162,632	331.13	1,906,648	101%	99%	\$ 11,346,347	\$ 0.07	<\$0.01	81,797		11.7	3.25	8.92
Other Programs													
Energy Special Improvement District	0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Project	N/A	N/A	N/A
Smart Grid Modernization Initiative	0.0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Participants	N/A	N/A	N/A
T&D Improvements	1,532	0.50	N/A	N/A	N/A	\$ -	<\$0.01	N/A	3	Project	N/A	N/A	N/A
Total Other	1,532	0.50	N/A	N/A	N/A	\$ -	<\$0.01	N/A	3		N/A	N/A	N/A
Portfolio Total	348,995	364.74	4,140,013	99%	99%	\$ 26,091,377	\$ 0.07	<\$0.01	2,130,173		11.9	3.49	8.45
<sup>1</sup> Any Program TRC score of 0.00 reflects no participants or kWh savings in the 2013-2016 program years. N/A reflects a TRC score is not applicable for that program. The Smart Grid Modernization Initiative, Transmission & Distribution Improvements, and Energy Special Improvement District programs have no reportable costs or TRC score													
<sup>2</sup> In line with the Commission's Orders in 10-834-EL-POR and 12-665-EL-UNC, the Companies' evaluator has calculated Mercantile program cost effectiveness using the Utility Cost Test (UCT), not the Total Resource Cost (TRC) Test													

2 Information Relative to Statutory Targets for Year 2017	
3 year baseline retail normalized (mercantile, weather, opt-out, etc.) sales.	22,389,259
2017 Annual Benchmark Target (%)	1%
2017 Savings (MWh)	348,995
2017 Achievement (%)	156%

3 Banked Savings in Year 2017	
2017 Excess Savings Banked Toward Future Compliance	195,006
Total Banked Savings Remaining After 2017	884,608

4 Opt Out - Three year baseline in 2017	
Total Opt Out load (MWh)	1,948,991

Toledo Edison Company Energy Efficiency Savings Summary

1 Incremental Savings and Expenditures from Programs in Year 2017

	Ex Ante Gross Savings			Realization Rate		Actual Expenditures			Participation		Weighted Program Measure Life	TRC Test Ratio <sup>1</sup>	PAC Test Ratio
	A	B	C	D	E	F	G=F/(A*1,000)	H=F/(C*1000)	I	J	K=C/A	L	M
	First Year Annual Energy Savings (MWh)	First Year Peak Demand Savings (MW)	Lifetime Savings (MWh)	Energy Savings (Ex Post Gross/Ex Ante Gross)	Demand Savings (Ex Post Gross/Ex Ante Gross)	Program Costs (\$)	Ex Ante First Year Cost Per First Year Annual Savings (\$/kWh)	Ex Ante Cost per Lifetime Savings (\$/kWh)	Participation Number	Unit Description (See Evaluation Report for Details)	Years	C/E Score By Program	C/E Score By Program
Residential Programs													
Appliance Turn-In	5,389	1.06	42,204	98%	84%	\$ 760,043	\$ 0.14	\$ 0.02	3,335	Appliances	7.8	4.77	3.36
Customer Action Program	18,302	4.88	260,893	N/A	N/A	\$ 55,544	<\$0.01	<\$0.01	408,034	See Appendix	14.3	3.13	275.89
Direct Load Control	0	0.00	0	N/A	N/A	\$ 26,695	N/A	N/A	1,735	Participants	N/A	N/A	N/A
Energy Efficient Homes	13,482	1.53	141,470	102%	110%	\$ 1,952,409	\$ 0.14	\$ 0.01	60,052	See Appendix	10.5	3.86	3.86
Energy Efficient Products	11,558	1.41	150,225	87%	87%	\$ 564,453	\$ 0.05	<\$0.01	75,739	See Appendix	13.0	7.80	13.13
Low Income Energy Efficiency	1,349	0.19	20,350	101%	100%	\$ 1,338,340	\$ 0.99	\$ 0.07	805	Application	15.1	0.74	0.74
Total Residential	50,079	9.06	615,142	96%	95%	\$ 4,697,483	\$ 0.09	<\$0.01	549,700		12.3	3.49	7.20
Business Programs													
C&I Demand Response Program	0	138.69	0	N/A	N/A	\$ -	N/A	N/A	112	Participants	N/A	N/A	N/A
Customer Action Program - Small	3,254	0.93	42,105	N/A	N/A	\$ 31,659	<\$0.01	<\$0.01	23,971	See Appendix	12.9	3.75	81.93
Customer Action Program - Large	7	0.00	98	N/A	N/A	\$ 70	\$ 0.01	<\$0.01	424	See Appendix	14.1	3.87	84.68
Energy Solutions for Business - Small	24,181	3.61	263,868	100%	71%	\$ 2,036,030	\$ 0.08	<\$0.01	418	See Appendix	10.9	2.44	6.92
Energy Solutions for Business - Large	16,038	2.69	170,320	102%	99%	\$ 1,849,880	\$ 0.12	\$ 0.01	86	See Appendix	10.6	2.63	5.08
Government Tariff Lighting	7	0.00	68	N/A	N/A	\$ 1,789	\$ 0.27	\$ 0.03	2	Project	10.2	2.30	2.30
Mercantile (Approved) <sup>2</sup>	9,419	0.78	120,937	100%	143%	\$ 594,194	\$ 0.06	<\$0.01	21	Application	12.8	N/A	9.46
Mercantile (Pending)	0	0.00	0	N/A	N/A	\$ -	N/A	N/A	0	Application	N/A	N/A	N/A
Total Business	52,906	146.70	597,396	100%	90%	\$ 4,513,623	\$ 0.09	<\$0.01	25,034		11.3	3.12	7.03
Other Programs													
Energy Special Improvement District	0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Project	N/A	N/A	N/A
Smart Grid Modernization Initiative	0.0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Participants	N/A	N/A	N/A
T&D Improvements	304	0.10	N/A	N/A	N/A	\$ -	<\$0.01	N/A	6	Project	N/A	N/A	N/A
Total Other	304	0.10	N/A	N/A	N/A	\$ -	<\$0.01	N/A	6		N/A	N/A	N/A
Portfolio Total	103,289	155.87	1,212,538	99%	92%	\$ 9,211,106	\$ 0.09	<\$0.01	574,740		11.7	3.30	7.12
<sup>1</sup> Any Program TRC score of 0.00 reflects no participants or kWh savings in the 2013-2016 program years. N/A reflects a TRC score is not applicable for that program. The Smart Grid Modernization Initiative, Transmission & Distribution Improvements, and Energy Special Improvement District programs have no reportable costs or TRC score													
<sup>2</sup> In line with the Commission's Orders in 10-834-EL-POR and 12-665-EL-UNC, the Companies' evaluator has calculated Mercantile program cost effectiveness using the Utility Cost Test (UCT), not the Total Resource Cost (TRC) Test													

2 Information Relative to Statutory Targets for Year 2017	
3 year baseline retail normalized (mercantile, weather, opt-out, etc.) sales.	7,388,218
2017 Annual Benchmark Target (%)	1%
2017 Savings (MWh)	103,289
2017 Achievement (%)	140%

3 Banked Savings in Year 2017	
2017 Excess Savings Banked Toward Future Compliance	41,112
Total Banked Savings Remaining After 2017	439,070

4 Opt Out - Three year baseline in 2017	
Total Opt out load (MWh)	3,172,453

FirstEnergy Energy Efficiency Savings Summary

1 Incremental Savings and Expenditures from Programs in Year 2017

	Ex Ante Gross Savings			Realization Rate		Actual Expenditures			Participation		Weighted Program Measure Life	TRC Test Ratio <sup>1</sup>	PAC Test Ratio
	A	B	C	D	E	F	G=F/(A*1,000)	H=F/(C*1000)	I	J	K=C/A	L	M
	First Year Annual Energy Savings (MWh)	First Year Peak Demand Savings (MW)	Lifetime Savings (MWh)	Energy Savings (Ex Post Gross/Ex Ante Gross)	Demand Savings (Ex Post Gross/Ex Ante Gross)	Program Costs (\$)	Ex Ante First Year Cost Per First Year Annual Savings (\$/kWh)	Ex Ante Cost per Lifetime Savings (\$/kWh)	Participation Number	Unit Description (See Evaluation Report for Details)	Years	C/E Score By Program	C/E Score By Program
Residential Programs													
Appliance Turn-In	44,633	8.67	349,521	98%	84%	\$ 5,844,953	\$ 0.13	\$ 0.02	27,454	Appliances	7.8	5.30	3.61
Customer Action Program	127,976	33.64	1,824,295	N/A	N/A	\$ 286,929	<\$0.01	<\$0.01	3,377,276	See Appendix	14.3	3.15	371.68
Direct Load Control	0	0.00	0	N/A	N/A	\$ 273,570	N/A	N/A	21,164	Participants	N/A	N/A	N/A
Energy Efficient Homes	103,521	12.47	1,086,279	103%	110%	\$ 13,416,374	\$ 0.13	\$ 0.01	433,825	See Appendix	10.5	3.93	3.93
Energy Efficient Products	84,985	10.50	1,104,636	88%	88%	\$ 4,297,752	\$ 0.05	<\$0.01	610,415	See Appendix	13.0	7.33	12.68
Low Income Energy Efficiency	7,958	1.13	120,085	100%	99%	\$ 6,679,796	\$ 0.84	\$ 0.06	4,138	Applications	15.1	0.88	0.88
Total Residential	369,073	66.41	4,484,815	97%	96%	\$ 30,799,374	\$ 0.08	<\$0.01	4,474,272		12.2	3.67	7.82
Business Programs													
C&I Demand Response Program	0	812.34	0	N/A	N/A	\$ -	N/A	N/A	995	Participants	N/A	N/A	N/A
Customer Action Program - Small	47,730	10.70	617,538	N/A	N/A	\$ 211,083	<\$0.01	<\$0.01	160,616	See Appendix	12.9	3.56	166.97
Customer Action Program - Large	8,710	1.41	122,784	N/A	N/A	\$ 24,459	<\$0.01	<\$0.01	1,867	See Appendix	14.1	3.37	256.96
Energy Solutions for Business - Small	159,421	26.38	1,739,633	95%	88%	\$ 15,856,099	\$ 0.10	<\$0.01	2,478	See Appendix	10.9	2.48	6.00
Energy Solutions for Business - Large	62,094	9.92	659,423	100%	97%	\$ 7,555,004	\$ 0.12	\$ 0.01	301	See Appendix	10.6	2.54	4.76
Government Tariff Lighting	35	0.01	355	N/A	N/A	\$ 17,422	\$ 0.50	\$ 0.05	7	Project	10.2	1.24	1.24
Mercantile (Approved) <sup>2</sup>	46,530	4.67	597,441	101%	120%	\$ 2,509,442	\$ 0.05	<\$0.01	123	Applications	12.8	N/A	11.38
Mercantile (Pending)	0	0.00	0	N/A	N/A	\$ -	N/A	N/A	0	Applications	N/A	N/A	N/A
Total Business	324,518	865.43	3,737,174	97%	94%	\$ 26,173,509	\$ 0.08	<\$0.01	166,387		11.5	3.11	7.69
Other Programs													
Energy Special Improvement District	0	0.00	N/A	N/A	N/A	\$ -	N/A	N/A	0	Project	N/A	N/A	N/A
Smart Grid Modernization Initiative	0.3	0.01	N/A	N/A	N/A	\$ -	<\$0.01	N/A	22	Participants	N/A	N/A	N/A
T&D Improvements	3,625	1.25	N/A	N/A	N/A	\$ -	<\$0.01	N/A	12	Project	N/A	N/A	N/A
Total Other	3,626	1.26	N/A	N/A	N/A	\$ -	<\$0.01	N/A	34		N/A	N/A	N/A
Portfolio Total	697,217	933.11	8,221,989	97%	95%	\$ 56,972,883	\$ 0.08	<\$0.01	4,640,693		11.8	3.39	7.76
<sup>1</sup> Any Program TRC score of 0.00 reflects no participants or kWh savings in the 2013-2016 program years. N/A reflects a TRC score is not applicable for that program. The Smart Grid Modernization Initiative, Transmission & Distribution Improvements, and Energy Special Improvement District programs have no reportable costs or TRC score													
<sup>2</sup> In line with the Commission's Orders in 10-834-EL-POR and 12-665-EL-UNC, the Companies' evaluator has calculated Mercantile program cost effectiveness using the Utility Cost Test (UCT), not the Total Resource Cost (TRC) Test													

2 Information Relative to Statutory Targets for Year 2017	
3 year baseline retail normalized (mercantile, weather, opt-out, etc.) sales.	46,297,618
2017 Annual Benchmark Target (%)	1%
2017 Savings (MWh)	697,217
2017 Achievement (%)	151%

3 Banked Savings in Year 2017	
2017 Excess Savings Banked Toward Future Compliance	352,754
Total Banked Savings Remaining After 2017	2,405,184

4 Opt Out - Three year baseline in 2017	
Total Opt Out load (MWh)	6,680,757

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/16/2018 5:11:34 PM**

**in**

**Case No(s). 18-0841-EL-EEC, 18-0842-EL-EEC, 18-0843-EL-EEC**

Summary: Text Revised Appendix C to Annual Report electronically filed by Mr. Joshua R. Eckert on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company