



An AEP Company

BOUNDLESS ENERGY™

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

May 8, 2018

The Honorable Greta See
The Honorable Sarah Parrot
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Chief Ohio
Regulatory Counsel
(614) 716-1608 (P)
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Re: *In the Matter of the Application of Ohio Power Company
for Authority to Establish a Standard Service Offer
Pursuant to Section 4928.143, Revised Code, in the Form
of an Electric Security Plan, Case No. 16-1852-EL-SSO;
In the Matter of the Application of Ohio Power Company
for Approval of Certain Accounting Authority, Case No.
16-1853-EL-AAM*

Dear Attorney Examiners:

On May 4, 2018, Ohio Power Company (AEP Ohio) filed its compliance tariffs consistent with the Commission's Opinion and Order dated April 25, 2018 in Case Nos. 16-1852-EL-SSO and 16-1853-EL-AAM (Opinion and Order). The Company also took the opportunity to submit additional compliance documents (Attachments E through I) that implement the August 25, 2017 Stipulation approved by the Commission (Stipulation). These additional documents do not need to be addressed in the Commission decision approving the compliance tariffs but were submitted for convenience and transparency to the parties involved in this proceeding. In the cover letter accompanying the May 4 tariff filing, I incorrectly referred to the additional compliance documents (those documents beyond the proposed tariffs) as Attachments C through I when the correct reference was Attachments E through I.

After conferring with Staff, it was discovered that some of the rider schedules did not include reconciliation language that was properly included with other riders. That is the main reason for this supplemental compliance tariff filing. In addition, minor typographical and formatting errors were identified and fixed in the enclosed set of tariffs and rate schedules that do not involve addition of the reconciliation language. The Company only included in today's supplemental filing those tariffs and rate schedules that are being revised and we did not replicate the entire set of tariffs and rate schedules submitted in the May 4 filing.

In any case, AEP Ohio requests Commission approval prior to the first billing cycle in June (*i.e.*, May 30) of Attachments A through D from the May 4 filing, as supplemented by this filing (which only affect a subset of the original Attachments A and B).

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

Attachment A – Revised May 8, 2018 Redline Tariffs

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Schedule		Sheet No(s)	Effective Date
	Ohio Power & Columbus Southern Power Rate Zones		
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	Terms and Conditions of Service	103-1 thru 103-48	April 19, 2017
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RS	Residential Service	210-1 thru 210-3	June 1, 2015
RS-ES	Residential Energy Storage	211-1 thru 211-2	June 1, 2015
RS-TOD	Residential Time-of-Day	212-1 thru 212-2	June 1, 2015
RDMS	Residential Demand Metered Service	213-1 thru 213-2	June 1, 2015
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GS-3	General Service – Medium/High Load Factor	223-1 thru 223-4	June 1, 2015
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GS-1 TOD	Experimental Small General Service Time-of-Day	320-4 thru 320-5	June 1, 2015
GS-2	General Service – Low Load Factor	321-1 thru 321-4	June 1, 2015
GS-2-TOD	General Service – Time-of-Day	322-1 thru 322-2	June 1, 2015
GS-3	General Service – Medium Load Factor	323-1 thru 323-4	June 1, 2015
GS-4	General Service – Large	324-1 thru 324-3	June 1, 2015
COGEN/SPP	Cogeneration and/or Small Power Production	326-1 thru 326-4	June 1, 2015
SBS	Standby Service	327-1 thru 327-2	June 1, 2015

Filed pursuant to Order dated April 25, 2018 in Case No. ~~18-440-EL-ATA and 18-441-EL-ATA-16-1852-EL-SSO~~

Issued: May 8, 2018 April 12, 2018

Effective: April 12, 2018 Cycle 1 June 2018

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 AEP Ohio

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	Generation Energy Rider	467-1	Cycle 1 June 2018 <u>June 1, 2017</u>
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	Enhanced Service Reliability Rider	483-1	April 12, 2018

Filed pursuant to Order dated April 25, 2018 in Case No. ~~18-440-EL-ATA and 18-441-EL-ATA-16-1852-EL-SSO~~

Issued: May 8, 2018 ~~April 12, 2018~~

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Filed pursuant to Order dated April 25, 2018 in Case No. ~~18-440-EL-ATA and 18-441-EL-ATA-16-1852-EL-SSO~~

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P.U.C.O. NO. 20

Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
Interruptible Power Rider – Legacy Discretionary Rider	Yes	Yes	Yes	Yes	427459-1
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1
Bad Debt Rider	Yes	Yes	Yes	Yes	461-1
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1
Automaker Credit Rider	Yes	Yes	Yes	Yes	466-1
Generation Energy Rider	Yes		Yes		467-1
Generation Capacity Rider	Yes		Yes		468-1
Auction Cost Reconciliation Rider	Yes		Yes		469-1
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1
Retail Reconciliation Rider	Yes		Yes		471-1
SSO Credit Rider	Yes	Yes	Yes	Yes	472-1
Power Purchase Agreement Rider	Yes	Yes	Yes	Yes	473-1
Basic Transmission Cost Rider	Yes	Yes	Yes	Yes	474-1
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1
Pilot Demand Response Rider	Yes	Yes	Yes	Yes	480-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1
gridSMART® Phase 2 Rider	Yes	Yes	Yes	Yes	485-1
Retail Stability Rider	Yes	Yes	Yes	Yes	487-1
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1
Renewable Generation Rider	Yes	Yes	Yes	Yes	491-1
Alternative Energy Rider	Yes		Yes		492-1

Filed pursuant to Order dated ~~April 25, 2018~~ February 23, 2017 in Case No. ~~10-2929-EL-UNC et al.~~ 16-1852-EL-SSO

Issued: ~~March 29, 2018~~ May 8 2018

Effective: ~~Cycle 1 April 2018~~ Cycle June 1, 2018

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P.U.C.O. NO. 20

Applicable Riders

<u>Power Forward Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>493-1</u>
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1
<u>Smart City Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>495-1</u>
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<u>Service Discretionary Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>496-1</u>

Filed pursuant to Order dated April 25, 2018 ~~February 23, 2017~~ in Case No. ~~10-2929-EL-UNC-et al.~~ 16-1852-EL-SSO

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Effective: ~~Cycle 1 April 2018~~ Cycle June 1, 2018

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P.U.C.O. NO. 20

SCHEDULE RSDM
(Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>8.40</u>
<u>Monthly Demand Charge (\$ per KW)</u>	<u>3.17</u>

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RSDM
(Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Original Sheet No. 319-1

P.U.C.O. NO. 20

SCHEDULE RSDM
(Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>8.40</u>
<u>Monthly Demand Charge (\$ per KW)</u>	<u>3.17</u>

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS D
(Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Issued by
Juliea Sloat, President
AEP Ohio

Effective: Cycle 1 June 2018

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P.U.C.O. NO. 20

SCHEDULE PEV
(Pilot Plug-In Electric Vehicle Schedule)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

BAD DEBT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~February 25, 2015~~ April 25, 2018 in Case No. ~~13-2385-EL-SSO~~ 16-1852-EL-SSO

Issued: ~~April 24, 2015~~ May 8, 2018

Effective: ~~June 1, 2015~~ Cycle 1 June 2018

Issued by

~~Julia Sloat~~ Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

Residential Distribution Credit Rider

Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue. ~~This Rider will expire May 31, 2015.~~

Filed pursuant to Orders dated ~~December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~ April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~December 22, 2014~~ May 8, 2018

Effective: ~~January 1, 2012~~ Cycle 1 June, 2018

Issued by
~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

Pilot Throughput Balancing Adjustment Rider

Effective July 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.16448
GS-1	0.01931

Columbus Southern Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.17283
GS-1, GS1-TOD	0.07564

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~December 14, 2011~~ April 25, 2018 in Case Nos. ~~11-351-EL-AIR and 11-352-EL-AIR~~ 16-1852-EL-SSO

Issued: ~~March 1, 2017~~ May 8, 2018

Effective: ~~July 1, 2017~~ Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20
Deferred Asset Phase-In Rider

Effective August 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 7.81% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~March 20, 2013~~ April 25, 2018 in Case No. ~~12-1969-EL-ATA~~ 16-1852-EL-SSO

Issued: ~~August 1, 2017~~ May 8, 2018

Effective: ~~August 1, 2017~~ Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

AUTOMAKER CREDIT RIDER

Availability

This rider is available to customers utilizing or expanding automaker facilities. For purposes of this rider, "automaker" shall refer to a company that manufactures automobiles.

Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer's monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer's monthly baseline consumption shall be priced according to the customer's standard service rate schedule.

Baseline Consumption

A customer's monthly baseline consumption shall be equal to one-twelfth of the customer's calendar year 2009 annual usage.

Rider Annual Cap

Total credits under this rider for all customers combined shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated —April 25, 2018 —in Case No. 16-1852-EL-SSO

Issued: May 8, 2018—

Effective: Cycle 1 June ,2018—

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

RETAIL RECONCILIATION RIDER

Effective June 1, 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Retail Reconciliation Rider charge of \$0.0 per kWh.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 June , 2018

P.U.C.O. NO. 20

SSO CREDIT RIDER

Effective June 1, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider credit as follows:

<u>Schedule</u>	<u>¢/kWh</u>
<u>Residential</u> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,</u> <u>and RDMS</u>	<u>(0.0)</u>
<u>Non Demand Metered</u> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>(0.0)</u>
<u>Demand Metered Secondary</u> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>(0.0)</u>
<u>Demand Metered Primary</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.0)</u>
<u>Demand Metered Subtransmission/Transmission</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.0)</u>
<u>Lighting</u> <u>AL</u> <u>SL</u>	<u>0.00000</u>

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

POWER PURCHASE AGREEMENT RIDER

Effective Cycle 1 April 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge as follows:

Schedule	¢/kWh
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	0.09773
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.05929
Demand Metered Secondary GS-2 GS-3 EHG	0.06003
Demand Metered Primary GS-2 GS-3 GS-4	0.04979
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03835
Lighting AL SL	0.00000

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

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Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

PILOT DEMAND RESPONSE RIDER

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~February 25, 2015~~ April 25, 2018 in Case No. ~~16-1852-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~April 24, 2015~~ May 8, 2018

Effective: ~~June 1, 2015~~ Cycle 1 June 2018

Issued by

~~~Julia Sloat~~ Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## Retail Stability Rider

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH, as follows:

| Schedule                                                 | ¢/KWH                                                         |
|----------------------------------------------------------|---------------------------------------------------------------|
| RS, RS-ES, RS-TOD and RDMS                               | 0.15421                                                       |
| R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP     | 0.15421                                                       |
| GS-1, GS-1 TOD, FL                                       | 0.56300                                                       |
| GS-2, GS-2-TOD and GS-TOD, GS-3, GS-4, EHG, EHS, SS, SBS | First 833,000 kWh 0.72504<br>kWh in Excess of 833,000 0.08000 |
| SL                                                       | 0.00000                                                       |
| AL                                                       | 0.00000                                                       |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~February 23, 2017~~ April 25, 2018 in Case No. ~~10-2929-EL-UNC et al.~~ 16-1852-EL-SSO

Issued: ~~February 27, 2017~~ May 8, 2018

Effective: Cycle 1 ~~March 2017~~ June 2018

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 Julia Sloat, President  
 AEP Ohio

P.U.C.O. NO. 20

## DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 March 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 32.29875% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated ~~November 13, 2013~~ April 25, 2018 in Case No. ~~12-2627-EL-RDR~~ 16-1852-EL-SSO

Issued: ~~February 15, 2018~~ May 8, 2018

Effective: Cycle 1 ~~March-June~~

2018 Issued By  
Julia Sloat, President  
AEP Ohio



P.U.C.O. NO. 20

## STORM DAMAGE RECOVERY RIDER

Effective Cycle 1 June 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of June 2017.

Residential Customers \$(0.70)/month

Non-Residential Customers \$(2.92)/month

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~April 25, 2018~~ ~~May 17, 2017~~ in Case No. ~~16-1852-EL-SSO~~ ~~16-821-EL-RDR~~

Issued: ~~May 8, 2018~~ ~~May 22, 2017~~

Effective: Cycle 1 June ~~2018~~ ~~2017~~

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Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

RENEWABLE GENERATION RIDER

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

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Julia Sloat, President  
AEP Ohio

Effective: Cycle 1 June, 2018

P.U.C.O. NO. 20

POWER FORWARD RIDER

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward Rider charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

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Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

## PHASE-IN RECOVERY RIDER

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

## Ohio Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.55510               |
| Primary                      | 0.52890               |
| Subtransmission/Transmission | 0.51440               |

## Columbus Southern Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.00000               |
| Primary                      | 0.00000               |
| Subtransmission/Transmission | 0.00000               |

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~February 23, 2017~~ April 25, 2018 in Case No. ~~16-1852-EL-SSO~~ 10-2929-EL-UNC et al.

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AEP Ohio

P.U.C.O. NO. 20

RIDER IRP-D EXPANDED SERVICE  
(Interruptible Power – Discretionary)

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Availability of Service

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Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider and is limited to the inclusion of agreed upon customers and load limitations established in Case No. 16-1852-EL-SSO. Customers participating in this rider shall enter into a contract with the Company, and as part of that contract shall designate the customer's firm service level and its interruptible demand of not less than 1,000 kW of interruptible capacity.

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The total interruptible power contract capacity for all customers served under this rider will be limited to 280,000 kW of which 160,000 kW of load shall be from existing customers and 120,000 kW of load shall be from customers new to the service area as ordered in Case No. 16-1852-EL-SSO. Once 160,000 kW have been enrolled, new participants or load expansions of existing customers will not be admitted into the program.

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In the event of a local emergency or if the Company receives an interruption notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contact information with the Company. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs through a Curtailment Service Provider. Customers are permitted to retain any compensation received by PJM for their participation in those programs. Except for the first year of the IRP Expanded Service, enrollment in the IRP Expanded Service program shall be for a PJM Delivery Year at a time. Customers have an option to opt-out of their participation for any future PJM year upon timely notification. An IRP Expanded Service customer who opts-out of the program may opt-in for a future PJM year. Opt-out notification for the upcoming PJM calendar year must be provided to the Company on or before April 1<sup>st</sup>. If a customer does not opt-out by the April 1<sup>st</sup> date, they are deemed participating for the following PJM Delivery Year (June 1 through May 31).

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Interruption Notice

The Company will endeavor to provide the customer as much advance notice as possible of an upcoming emergency interruption, but a customer will not be required to interrupt on less than 30 minutes notice. Such notice shall specify the starting and ending hour of the interruption if known. The Company may notify the customer of interruptions of their service due to actions of PJM.

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Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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Effective: Cycle 1 June 2018

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AEP Ohio

P.U.C.O. NO. 20RIDER IRP-D EXPANDED SERVICE  
(Interruptible Power – Discretionary)Failure to Comply With A Request For Interruption

1. If the customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the firm service level contracted for by the customer in its agreement with the Company. The rate discount will be the Demand Credit as specified in this rider.
2. If the customer materially fails two or more times during any 12-month period to interrupt load during an emergency interruption as requested by the Company, the Company further reserves the right to discontinue service to the customer under this rider.

Term of Contract

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1<sup>st</sup> each year.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

The Demand Credit shall be determined by multiplying the customer's monthly interruptible demand times the PJM Base Residual Auction market rate for the AEP Zone times 0.7. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the applicable rate schedule under which the customer receives service and the customer's designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible demand specified in its contract.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. If the customer does not participate in PJM in a delivery year, the Company shall verify the customer's ability to interrupt through a comparable test. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

Participation in this rider will discontinue once the cost threshold established in Case No. 16-1852-EL-SSO is reached. The Company will calculate the values provided under the tariff and attempt to provide as much notice as possible to participating customers before the rider discontinues.

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SCHEDULE  
 CROSS REFERENCE
Ohio Power Rate Zone

| Generation, Transmission,<br>Distribution Service |             | Sheet No.                | Distribution Service Only         |             | Sheet No.                  |
|---------------------------------------------------|-------------|--------------------------|-----------------------------------|-------------|----------------------------|
| <b><u>RESIDENTIAL SERVICE</u></b>                 |             |                          | <b><u>RESIDENTIAL SERVICE</u></b> |             |                            |
| Regular                                           | RS          | 210-1-<br>210-3          | All Residential                   | OAD-RS      | 210-1D-<br>210-4D          |
| Energy Storage                                    | RS-ES       | 211-1-<br>211-3          |                                   |             |                            |
| Time-of-Day                                       | RS-TOD      | 212-1-<br>212-2          |                                   |             |                            |
| Demand Metered                                    | RDMS        | 213-1-<br>213-3          |                                   |             |                            |
| <u>Demand Metered</u>                             | <u>RSDM</u> | <u>214-1 -<br/>214-2</u> | <u>Demand Metered</u>             | <u>RSDM</u> | <u>214-1D -<br/>214-2D</u> |
| <b><u>GENERAL SERVICE</u></b>                     |             |                          | <b><u>GENERAL SERVICE</u></b>     |             |                            |
| Non-Demand Metered                                | GS-1        | 220-1-<br>220-3          | Non-Demand Metered                | OAD-GS-1    | 220-1D-<br>220-3D          |
| Low Load Factor                                   | GS-2        | 221-1-<br>221-6          | Low Load Factor                   | OAD-GS-2    | 221-1D-<br>221-5D          |
| Time-of-Day                                       | GS-TOD      | 222-1-<br>222-2          |                                   |             |                            |
| Medium/High Load Fact                             | GS-3        | 223-1-<br>223-5          | Medium/High Load Factor           | OAD-GS-3    | 223-1D-<br>223-4D          |
| Large                                             | GS-4        | 224-1-<br>224-4          | Large                             | OAD-GS-4    | 224-1D-<br>224-4D          |
| Cogeneration                                      | COGEN/SPP   | 226-1-<br>226-3          |                                   |             |                            |
| Standby Service                                   | SBS         | 227-1-<br>227-2          | Standby Service                   | OAD-SBS     | 227-1D-<br>227-2D          |
| Area Lighting                                     | AL          | 240-1-<br>240-4          | Area Lighting                     | OAD-AL      | 240-1D-<br>240-4D          |
| Street Lighting                                   | SL          | 241-1-<br>241-6          | Street Lighting                   | OAD-SL      | 241-1D-<br>241-6D          |
| Electric Heating General                          | EHG         | 242-1-<br>242-2          | Electric Heating General          | OAD-EHG     | 242-1D-<br>242-3D          |
| Electric Heating Schools                          | EHS         | 243-1-<br>243-2          | Electric Heating Schools          | OAD-EHS     | 243-1D-<br>243-3D          |
| School Service                                    | SS          | 244-1-<br>244-2          | School Service                    | OAD SS      | 244-1D-<br>244-2D          |

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 Julia Sloat, President  
 AEP Ohio

SCHEDULE  
 CROSS REFERENCE
Columbus Southern Power Rate Zone

| Generation, Transmission,<br>Distribution Service | Sheet No.       | Distribution Service Only            | Sheet No.         |
|---------------------------------------------------|-----------------|--------------------------------------|-------------------|
| <b><u>RESIDENTIAL SERVICE</u></b>                 |                 | <b><u>RESIDENTIAL SERVICE</u></b>    |                   |
| Regular R-R                                       | 310-1-<br>310-4 | Regular OAD-RR                       | 310-1D-<br>310-4D |
| Small Use Load Management R-R-1                   | 311-1-<br>311-4 | Small Use Load Management<br>OAD-RR1 | 311-1D-<br>311-5D |
| Optional Demand RLM                               | 312-1-<br>312-4 |                                      |                   |
| Energy Storage RS-ES                              | 313-1-<br>313-3 |                                      |                   |
| Time-of-Day RS-TOD                                | 314-1-<br>314-2 |                                      |                   |
| Experimental Residential Time-of-Day<br>RS-TOD2   | 315-1-<br>315-2 |                                      |                   |
| Experimental Direct Load Control<br>DLC           | 316-1-<br>316-2 |                                      |                   |
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|                                                   |                 |                                      |                   |
| <b><u>GENERAL SERVICE</u></b>                     |                 | <b><u>GENERAL SERVICE</u></b>        |                   |
| Small GS-1                                        | 320-1-<br>320-4 | Small OAD-GS-1                       | 320-1D-<br>320-3D |
| Low Load Factor GS-2                              | 321-1-<br>321-5 | Low Load Factor OAD-GS-2             | 321-1D-<br>321-4D |
| Time-of-Day GS-2                                  | 322-1-<br>322-2 |                                      |                   |
| Medium Load Factor GS-3                           | 323-1-<br>323-4 | Medium Load Factor OAD-GS-3          | 323-1D-<br>323-4D |
| Large GS-4                                        | 324-1-<br>324-3 | Large OAD-GS-4                       | 324-1D-<br>324-3D |
| Cogeneration<br>COGEN/SPP                         | 326-1-<br>326-4 |                                      |                   |
| Standby Service SBS                               | 327-1-<br>327-2 | Standby Service OAD-SBS              | 327-1D-<br>327-2D |
| Street Lighting SL                                | 340-1-<br>340-4 | Street Lighting OAD-SL               | 340-1D-<br>340-3D |
| Private Area Lighting AL                          | 341-1-<br>341-4 | Private Area Lighting OAD-AL         | 341-1D-<br>341-4D |
|                                                   |                 |                                      |                   |
| <b><u>SUPPLEMENTS</u></b>                         |                 | <b><u>SUPPLEMENTS</u></b>            |                   |
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 Julia Sloat, President  
 AEP Ohio



SCHEDULE  
CROSS REFERENCE

## Ohio Power and Columbus Southern Power Rate Zones

| Generation, Transmission,<br>Distribution Service             | Sheet No.          | Distribution Service Only                                     | Sheet No.            |
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| Net Energy Metering Service NEMS                              | 428-1-428-2        | Net Energy Metering Service OAD-NEMS                          | 428-1D-428-2D        |
| Net Energy Metering Service NEMS-H                            | 429-1-429-2        |                                                               |                      |
| Pole Attachment PA                                            | 443-1-443-2        | Pole Attachment OAD-PA                                        | 443-1D-443-3D        |
| <b>SUPPLEMENTS</b>                                            |                    | <b>SUPPLEMENTS</b>                                            |                      |
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| <b>RIDERS</b>                                                 |                    | <b>RIDERS</b>                                                 |                      |
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| <u>CFTS</u>                                                   | <u>454-1</u>       | <u>CFTS</u>                                                   | <u>454-1D</u>        |
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| Bad Debt Rider                                                | 461-1              | Bad Debt Rider                                                | 461-1D               |
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| Residential Distribution Credit                               | 463-1              | Residential Distribution Credit                               | 463-1D               |
| Pilot Throughput Balancing Adjustment                         | 464-1              | Pilot Throughput Balancing Adjustment                         | 464-1D               |
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| <u>Automaker Credit Rider</u>                                 | <u>466-1</u>       | <u>Automaker Credit Rider</u>                                 | <u>466-1D</u>        |
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| Auction Cost Reconciliation Rider                             | 469-1              |                                                               |                      |
| Electronic Transfer                                           | 470-1              | Electronic Transfer                                           | 470-1D               |
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| <u>SSO Credit Rider</u>                                       | <u>472-1</u>       | <u>SSO Credit Rider</u>                                       | <u>472-1D</u>        |
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| Pilot Demand Response Rider                                   | 480-1              | Pilot Demand Response Rider                                   | 480-1D               |
| Energy Efficiency and Peak Demand Reduction Cost Recovery     | 481-1              | Energy Efficiency and Peak Demand Reduction Cost Recovery     | 481-1D               |
| Economic Development Cost Recovery                            | 482-1              | Economic Development Cost Recovery                            | 482-1D               |
| Enhanced Service Reliability                                  | 483-1              | Enhanced Service Reliability                                  | 483-1D               |
| gridSMART Phase 2 Rider                                       | 485-1              | gridSMART Phase 2 Rider                                       | 485-1D               |
| Retail Stability Rider                                        | 487-1              | Retail Stability Rider                                        | 487-1D               |
| <u>Renewable Energy Technology Program</u>                    | <u>488-1-488-3</u> | <u>Renewable Energy Technology Program</u>                    | <u>488-1D-488-3D</u> |
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| Storm Damage Recovery Rider                                   | 490-1              | Storm Damage Recovery Rider                                   | 490-1D               |
| <u>Renewable Generation Rider</u>                             | <u>491-1</u>       | <u>Renewable Generation Rider</u>                             | <u>491-1D</u>        |

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P.U.C.O. NO. 20

SCHEDULE  
CROSS REFERENCE

|                                                                         |              |                                                                         |               |
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| Phase-In Recovery Rider                                                 | 494-1        | Phase-In Recovery Rider                                                 | 494-1D        |
| <u>Smart City Rider</u>                                                 | <u>495-1</u> | <u>Smart City Rider</u>                                                 | <u>495-1D</u> |
| <u>Interruptible Power Rider – Expanded Service Discretionary Rider</u> | <u>496-1</u> | <u>Interruptible Power Rider – Expanded Service Discretionary Rider</u> | <u>496-1D</u> |

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Julia Sloat, President  
AEP Ohio

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| Schedule        |                                                            | Sheet No(s)               | Effective Date                                     |
|-----------------|------------------------------------------------------------|---------------------------|----------------------------------------------------|
|                 | <b>Ohio Power &amp; Columbus Southern Power Rate Zones</b> |                           |                                                    |
|                 | Cross Reference                                            | 101-1D thru 101-3D        | <u>Cycle 1 April 2018</u> <u>Cycle 1 June 2018</u> |
|                 | Table of Contents                                          | 101-4D thru 101-5D        | <u>April 12, 2018</u> <u>Cycle 1 June 2018</u>     |
|                 | List of Communities Served                                 | 102-1D thru 102-9D        | January 1, 2012                                    |
|                 | Terms and Conditions of Service                            | 103-1D thru 103-72D       | <u>April 19, 2017</u> <u>Cycle 1 June 2018</u>     |
|                 | Applicable Riders                                          | 104-1D <u>thru 104-2D</u> | <u>Cycle 1 April 2018</u> <u>Cycle 1 June 2018</u> |
|                 | <b>Ohio Power Rate Zone</b>                                |                           |                                                    |
| OAD-RS          | Residential Service                                        | 210-1D thru 210-4D        | June 1, 2015                                       |
| <u>OAD-RSDM</u> | <u>Residential Service – Demand Metered</u>                | <u>214-1D thru 214-2D</u> | <u>Cycle 1 June 2018</u>                           |
| OAD-GS-1        | General Service – Non-Demand Metered                       | 220-1D thru 220-3D        | June 1, 2015                                       |
| OAD-GS-2        | General Service – Low Load Factor                          | 221-1D thru 221-5D        | June 1, 2015                                       |
| OAD-GS-3        | General Service – Medium/High Load Factor                  | 223-1D thru 223-4D        | June 1, 2015                                       |
| OAD-GS-4        | General Service – Large                                    | 224-1D thru 224-4D        | June 1, 2015                                       |
| OAD-SBS         | Standby Service                                            | 227-1D thru 227-2D        | June 1, 2015                                       |
| OAD-AL          | Area Lighting                                              | 240-1D thru 240-4D        | January 1, 2012                                    |
| OAD-SL          | Street Lighting                                            | 241-1D thru 241-6D        | January 1, 2012                                    |
| OAD-EHG         | Electric Heating General                                   | 242-1D thru 242-3D        | June 1, 2015                                       |
| OAD-EHS         | Electric Heating Schools                                   | 243-1D thru 243-2D        | June 1, 2015                                       |
| OAD-SS          | School Service                                             | 244-1D thru 244-2D        | June 1, 2015                                       |
|                 | <b>Columbus Southern Power Rate Zone</b>                   |                           |                                                    |
| OAD-R-R         | Residential Service                                        | 310-1D thru 310-4D        | June 1, 2015                                       |
| OAD-RR1         | Residential Small Use Load Management Service              | 311-1D thru 311-5D        | June 1, 2015                                       |
| <u>OAD-RSDM</u> | <u>Residential Service – Demand Metered</u>                | <u>319-1D thru 319-2D</u> | <u>Cycle 1, June 2018</u>                          |
| OAD-GS-1        | General Service – Small                                    | 320-1D thru 320-3D        | June 1, 2015                                       |
| OAD-GS-2        | General Service – Low Load Factor                          | 321-1D thru 321-4D        | June 1, 2015                                       |
| OAD-GS-3        | General Service – Medium Load Factor                       | 323-1D thru 323-4D        | June 1, 2015                                       |
| OAD-GS-4        | General Service – Large                                    | 324-1D thru 324-3D        | June 1, 2015                                       |
| OAD-SBS         | Standby Service                                            | 327-1D thru 327-2D        | June 1, 2015                                       |
| OAD-SL          | Street Lighting                                            | 340-1D thru 340-4D        | January 1, 2012                                    |
| OAD-AL          | Private Area Lighting                                      | 341-1D thru 341-4D        | January 1, 2012                                    |
|                 | <b>Ohio Power &amp; Columbus Southern Power Rate Zones</b> |                           |                                                    |

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OHIO POWER COMPANY

~~58~~<sup>59</sup><sup>th</sup> Revised Sheet No. 101-  
5D Cancels ~~57~~<sup>58</sup><sup>th</sup> Revised Sheet No.

P.U.C.O. NO. 20

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| OAD-NEMS            | Net Energy Metering Service                                   | 428-1D thru 428-2D        | January 1, 2012          |
| <u>PEV</u>          | <u>Pilot Plug-In Electric Vehicles</u>                        | <u>430-1D</u>             | <u>Cycle 1 June 2018</u> |
| OAD-PA              | Pole Attachment                                               | 443-1D thru 443-3D        | April 12, 2017           |
| OAD-Supp.<br>No. 21 | Public Authority – Delayed Payment                            | 453-1D                    | January 1, 2012          |

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P.U.C.O. NO. 20

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|             | Bad Debt Rider                                                     | 461-1D                    | <u>Cycle 1 June 1,</u><br><u>20185</u>                     |
|             | KWH Tax Rider                                                      | 462-1D                    | January 1, 2012                                            |
|             | Residential Distribution Credit Rider                              | 463-1D                    | <u>January 1, 2012,</u><br><u>Cycle 1 June 2018</u>        |
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|             | Electronic Transfer Rider                                          | 470-1D                    | January 1, 2012                                            |
|             | <u>SSO Credit Rider</u>                                            | <u>472-1D</u>             | <u>Cycle 1 June 2018</u>                                   |
|             | Power Purchase Agreement Rider                                     | 473-1D                    | <u>Cycle 1 June</u>                                        |
|             | Basic Transmission Cost Rider                                      | 474-1D                    | Cycle 1 <u>JuneApril</u><br>2018                           |
|             | Pilot Demand Response Rider                                        | 480-1D                    | <u>Cycle 1 June</u><br><u>2018June 1, 2015</u>             |
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|             | Enhanced Service Reliability Rider                                 | 483-1D                    | <u>Cycle 1 June</u><br><u>2018April 12, 2018</u>           |
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|             | Retail Stability Rider                                             | 487-1D                    | Cycle 1<br><u>MarchJune</u><br>201 <u>87</u>               |
|             | <u>Renewable Energy Technology Program-</u><br><u>Rider</u>        | <u>488-1D thru 488-3D</u> | January 1, 2012                                            |
|             | Distribution Investment Rider                                      | 489-1D                    | Cycle 1<br><u>MarchJune</u><br>2018                        |
|             | Storm Damage Recovery Rider                                        | 490-1D                    | Cycle 1 June<br>201 <u>87</u>                              |
|             | <u>Renewable Generation Rider</u>                                  | <u>491-1D</u>             | <u>Cycle 1 June 2018</u>                                   |

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OHIO POWER COMPANY

598<sup>th</sup> Revised Sheet No. 101-  
6D Cancels 587<sup>th</sup> Revised Sheet No.

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|              | Phase-In Recovery Rider                                                           | 494-1D                    | Cycle 1<br><u>June</u> <del>March</del><br><del>2018</del> <u>2017</u> |
|              | <u>Smart City Rider</u>                                                           | <u>495-1D</u>             | <u>Cycle 1 June 2018</u>                                               |
| <u>IRP-E</u> | <u>Interruptible Power Rider – Expanded Service</u><br><u>Discretionary Rider</u> | <u>496-1D thru 496-2D</u> | <u>Cycle 1 June 2018</u>                                               |

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## P.U.C.O. NO. 20

## Applicable Riders

| Rider Description                                                 | Ohio Power Rate Zone |                                  | Columbus Southern Power Rate Zone |                                  | Sheet No.                |
|-------------------------------------------------------------------|----------------------|----------------------------------|-----------------------------------|----------------------------------|--------------------------|
|                                                                   | Standard Service     | Open Access Distribution Service | Standard Service                  | Open Access Distribution Service |                          |
| Interruptible Power Rider – <del>Legacy Discretionary Rider</del> | Yes                  | Yes                              | Yes                               | Yes                              | <del>459-1D</del> 427-1D |
| Pilot Plug-In Electric Vehicles                                   | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>430-1D</u>            |
| County Fair Transmission Supplement                               | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>454-1D</u>            |
| Universal Service Fund Rider                                      | Yes                  | Yes                              | Yes                               | Yes                              | 460-1D                   |
| Bad Debt Rider                                                    | Yes                  | Yes                              | Yes                               | Yes                              | 461-1D                   |
| KWH Tax Rider                                                     | Yes                  | Yes                              | Yes                               | Yes                              | 462-1D                   |
| Residential Distribution Credit Rider                             | Yes                  | Yes                              | Yes                               | Yes                              | 463-1D                   |
| Pilot Throughput Balancing Adjustment Rider                       | Yes                  | Yes                              | Yes                               | Yes                              | 464-1D                   |
| Deferred Asset Phase-In Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 465-1D                   |
| <del>Automaker Credit Rider</del>                                 | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>466-1D</u>            |
| Generation Energy Rider                                           | Yes                  |                                  | Yes                               |                                  |                          |
| Generation Capacity Rider                                         | Yes                  |                                  | Yes                               |                                  |                          |
| Auction Cost Reconciliation Rider                                 | Yes                  |                                  | Yes                               |                                  |                          |
| Electronic Transfer Rider                                         | Yes                  | Yes                              | Yes                               | Yes                              | 470-1D                   |
| <del>Retail Reconciliation Rider</del>                            | <u>Yes</u>           |                                  | <u>Yes</u>                        |                                  |                          |
| <del>SSO Credit Rider</del>                                       | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>472-1D</u>            |
| Power Purchase Agreement Rider                                    | Yes                  | Yes                              | Yes                               | Yes                              | 473-1D                   |
| Basic Transmission Cost Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 474-1D                   |
| <del>Transmission Under-Recovery Rider</del>                      | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>476-1D</u>            |
| Pilot Demand Response Rider                                       | Yes                  | Yes                              | Yes                               | Yes                              | 480-1D                   |
| Energy Efficiency and Peak Demand Reduction Cost Recovery Rider   | Yes                  | Yes                              | Yes                               | Yes                              | 481-1D                   |
| Economic Development Cost Recovery Rider                          | Yes                  | Yes                              | Yes                               | Yes                              | 482-1D                   |
| Enhanced Service Reliability Rider                                | Yes                  | Yes                              | Yes                               | Yes                              | 483-1D                   |
| gridSMART® Phase 2 Rider                                          | Yes                  | Yes                              | Yes                               | Yes                              | 485-1D                   |
| <del>Renewable Energy Technology Program Rider</del>              | <u>Yes</u>           | <u>Yes</u>                       | <u>Yes</u>                        | <u>Yes</u>                       | <u>488-1D</u>            |
| Distribution Investment Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 489-1D                   |
| Storm Damage Recovery Rider                                       | Yes                  | Yes                              | Yes                               | Yes                              | 490-1D                   |

Filed pursuant to Order dated ~~February 23, 2017~~ April 25, 2018 in Case No. ~~10-2929-EL-UNC-et al~~ 16-1852-EL-SSO.

Issued: ~~March 29, 2018~~ May 8, 2018

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P.U.C.O. NO. 20

Applicable Riders

|                                                                             |            |            |            |            |               |
|-----------------------------------------------------------------------------|------------|------------|------------|------------|---------------|
| <u>Renewable Generation Rider</u>                                           | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>491-1D</u> |
| Alternative Energy Rider                                                    | Yes        |            | Yes        |            |               |
| <u>Power Forward Rider</u>                                                  | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>493-1D</u> |
| Phase-In Recovery Rider                                                     | Yes        | Yes        | Yes        | Yes        | 494-1D        |
| <u>Smart City Rider</u>                                                     | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>495-1D</u> |
| <u>Interruptible Power Rider – Expanded<br/>Service Discretionary Rider</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>Yes</u> | <u>496-1D</u> |

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P.U.C.O. NO. 20

OAD - SCHEDULE RSDM  
(Open Access Distribution - Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                          | <u>Distribution</u> |
|------------------------------------------|---------------------|
| <u>Customer Charge (\$)</u>              | <u>8.40</u>         |
| <u>Monthly Demand Charge (\$ per KW)</u> | <u>3.17</u>         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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Effective: Cycle 1 June 2018

Issued by  
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AEP Ohio

P.U.C.O. NO. 20

OAD - SCHEDULE RSDM  
(Open Access Distribution - Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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P.U.C.O. NO. 20

OAD -SCHEDULE RSDM  
(Open Access Distribution -Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                          | <u>Distribution</u> |
|------------------------------------------|---------------------|
| <u>Customer Charge (\$)</u>              | <u>8.40</u>         |
| <u>Monthly Demand Charge (\$ per KW)</u> | <u>3.17</u>         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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AEP Ohio

P.U.C.O. NO. 20

OAD -SCHEDULE RSD  
(Open Access Distribution - Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

OAD - SCHEDULE PEV

(Open Access Distribution - Pilot Plug-In Electric Vehicle Schedule)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

OHIO POWER COMPANY

<sup>1<sup>st</sup></sup> Revised Sheet No. 461-1D  
Cancels Original Sheet No. 461-1D

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P.U.C.O. NO. 20

OAD – BAD DEBT RIDER  
(Open Access Distribution – Bad Debt Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~February 25, 2015~~ April 25, 2018 in Case No. ~~13-2385-EL-SSO~~ 16-1852-EL-SSO

Issued: ~~April 24, 2015~~ May 8, 2018

Effective: Cycle 1 June ~~2018~~ 1, 2015

Issued by  
~~Pablo Vegas~~ Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

OAD – RESIDENTIAL DISTRIBUTION CREDIT RIDER  
(Open Access Distribution - Residential Distribution Credit Rider)

Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue. ~~This Rider will expire on May 31, 2015.~~

Filed pursuant to Orders dated ~~December 14, 2014~~April 25, 2018 in Case Nos. ~~11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~16-1852-EL-SSO

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## P.U.C.O. NO. 20

Pilot Throughput Balancing Adjustment Rider  
(Open Access Distribution – Pilot Throughput Balancing Adjustment Rider)

Effective July 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.16448 |
| GS-1                                                        | 0.01931 |

Columbus Southern Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.17283 |
| GS-1, GS1-TOD                                               | 0.07564 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~December 14, 2014~~ April 25, 2018 in Case Nos. ~~11-351-EL-AIR and 11-352-EL-AIR~~ 16-1852-EL-SSO

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P.U.C.O. NO. 20  
OAD - DEFERRED ASSET PHASE-IN RIDER  
(Open Access Distribution - Deferred Asset Phase-In Rider)

Effective August 1, 2017 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 7.81% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~March 20, 2013~~ April 25, 2018 in Case No. ~~12-1969-EL-ATA~~ 16-1852-EL-SSO

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## P.U.C.O. NO. 20

OAD - SSO CREDIT RIDER  
(Open Access Distribution – SSO Credit Rider)

Effective Cycle 1 June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider as follows:

| <u>Schedule</u>                                                                                                                                                            | <u>¢/kWh</u>   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| <b><u>Residential</u></b><br><u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,</u><br><u>and RDMS</u>                                                                | <u>(0.0)</u>   |
| <b><u>Non Demand Metered</u></b><br><u>GS-1, GS-1 TOD</u><br><u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u><br><u>GS-3-ES</u><br><u>EHS</u><br><u>SS</u> | <u>(0.0)</u>   |
| <b><u>Demand Metered Secondary</u></b><br><u>GS-2</u><br><u>GS-3</u><br><u>EHG</u>                                                                                         | <u>(0.0)</u>   |
| <b><u>Demand Metered Primary</u></b><br><u>GS-2</u><br><u>GS-3</u><br><u>GS-4</u>                                                                                          | <u>(0.0)</u>   |
| <b><u>Demand Metered Subtransmission/Transmission</u></b><br><u>GS-2</u><br><u>GS-3</u><br><u>GS-4</u>                                                                     | <u>(0.0)</u>   |
| <b><u>Lighting</u></b><br><u>AL</u><br><u>SL</u>                                                                                                                           | <u>0.00000</u> |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

Issued by  
Julia Sloat, President  
AEP Ohio

Effective: Cycle 1 June 4, 2018

P.U.C.O. NO. 20

**OAD - POWER PURCHASE AGREEMENT RIDER**  
(Open Access Distribution – Power Purchase Agreement Rider)

Effective Cycle 1 April 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:

| Schedule                                                                                                                         | ¢/kWh   |
|----------------------------------------------------------------------------------------------------------------------------------|---------|
| <b>Residential</b><br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,<br>and RDMS                                           | 0.09773 |
| <b>Non Demand Metered</b><br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | 0.05929 |
| <b>Demand Metered Secondary</b><br>GS-2<br>GS-3<br>EHG                                                                           | 0.06003 |
| <b>Demand Metered Primary</b><br>GS-2<br>GS-3<br>GS-4                                                                            | 0.04979 |
| <b>Demand Metered Subtransmission/Transmission</b><br>GS-2<br>GS-3<br>GS-4                                                       | 0.03835 |
| <b>Lighting</b><br>AL<br>SL                                                                                                      | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: May 8, 2018

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Julia Sloat, President  
AEP Ohio

Effective: Cycle 1 June, 2018

P.U.C.O. NO. 20

OAD – PILOT DEMAND RESPONSE RIDER  
(Open Access Distribution – Pilot Demand Response Rider)

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated ~~February 25, 2015~~April 25, 2018 in Case No. ~~13-2385-EL-SSO~~16-1852-EL-SSO

Issued: ~~April 24, 2015~~May 8, 2018

Effective: Cycle 1 ~~June 1, 2015-2018~~

Issued by  
~~Pablo Vegas~~Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

OAD -Retail Stability Rider  
 (Open Access Distribution – Retail Stability Rider)

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH, as follows:

| Schedule                                                 | ¢/KWH                                                         |
|----------------------------------------------------------|---------------------------------------------------------------|
| RS, RS-ES, RS-TOD and RDMS                               | 0.15421                                                       |
| R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP     | 0.15421                                                       |
| GS-1, GS-1 TOD, FL                                       | 0.56300                                                       |
| GS-2, GS-2-TOD and GS-TOD, GS-3, GS-4, EHG, EHS, SS, SBS | First 833,000 kWh 0.72504<br>kWh in Excess of 833,000 0.08000 |
| SL                                                       | 0.00000                                                       |
| AL                                                       | 0.00000                                                       |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~February 23, 2017~~April 25, 2018 in Case No. ~~16-1852-EL-SSO~~10-2929-EL-UNG  
~~et al.~~

Issued: ~~February 27, 2017~~May 8, 2018

Effective: Cycle 1 ~~March 2017~~June 2018

Issued by  
 Julia Sloat, President  
 AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER  
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 March 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 32.29875% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated ~~November 13, 2013~~ April 25, 2018 in Case No. ~~12-2627-EL-RDR~~ 16-1852-EL-SSO

Issued: ~~February 15, 2018~~ May 8, 2018

Effective: Cycle 1 ~~March-June~~

2018 Issued By  
Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

OAD – STORM DAMAGE RECOVERY RIDER  
(Open Access Distribution – Storm Damage Recovery Rider)

Effective Cycle 1 June 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of June 2017.

Residential Customers \$(0.70)/month

Non-Residential Customers \$(2.92)/month

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~May 17, 2017~~ April 25, 2018 in Case No. ~~16-821-EL-RDR~~ 16-1852-EL-SSO

Issued: ~~May 22, 2017~~ May 8, 2018

Effective: Cycle 1 June ~~2017~~ 2018

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Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

OAD- RENEWABLE GENERATION RIDER  
(Open Access Distribution – Renewable Generation Rider)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018



P.U.C.O. NO. 20

OAD - POWER FORWARD RIDER  
(Open Access Distribution – Power Forward Rider)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

## P.U.C.O. NO. 20

 OAD – PHASE-IN RECOVERY RIDER  
 (Open Access Distribution – Phase-In Recovery Rider)

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

## Ohio Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.55510               |
| Primary                      | 0.52890               |
| Subtransmission/Transmission | 0.51440               |

## Columbus Southern Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.00000               |
| Primary                      | 0.00000               |
| Subtransmission/Transmission | 0.00000               |

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~February 23, 2017~~April 25, 2018 in Case No. ~~10-2929-EL-UNC et al.~~16-1852-EL-SSO

Issued: ~~February 27, 2017~~May 8, 2018

Effective: Cycle 1 ~~March 2017~~June 2018

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 Julia Sloat, President  
 AEP Ohio

## Attachment B – Revised May 8, 2018 Clean Tariffs

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|           | <b>Ohio Power &amp; Columbus Southern Power Rate Zones</b> |                   |                        |
|           | Table of Contents                                          | 101-1 thru 101-2  | Cycle 1 June 2018      |
|           | List of Communities Served                                 | 102-1 thru 102-9  | January 1, 2012        |
|           | Terms and Conditions of Service                            | 103-1 thru 103-48 | April 19, 2017         |
|           | Applicable Riders                                          | 104-1             | Cycle 1 June 2018      |
|           | <b>Ohio Power Rate Zone</b>                                |                   |                        |
| RS        | Residential Service                                        | 210-1 thru 210-3  | June 1, 2015           |
| RS-ES     | Residential Energy Storage                                 | 211-1 thru 211-2  | June 1, 2015           |
| RS-TOD    | Residential Time-of-Day                                    | 212-1 thru 212-2  | June 1, 2015           |
| RDMS      | Residential Demand Metered Service                         | 213-1 thru 213-2  | June 1, 2015           |
| RSDM      | Residential Service – Demand Metered                       | 214-1 thru 214-2  | Cycle 1 June 2018      |
| GS-1      | General Service – Non-Demand Metered                       | 220-1 thru 220-3  | June 1, 2015           |
| GS-2      | General Service - Low Load Factor                          | 221-1 thru 221-5  | June 1, 2015           |
| GS-TOD    | General Service – Time-of-Day                              | 222-1 thru 222-2  | June 1, 2015           |
| GS-3      | General Service – Medium/High Load Factor                  | 223-1 thru 223-4  | June 1, 2015           |
| GS-4      | General Service – Large                                    | 224-1 thru 224-4  | June 1, 2015           |
| COGEN/SPP | Cogeneration and/or Small Power Production                 | 226-1 thru 226-3  | June 1, 2015           |
| SBS       | Standby Service                                            | 227-1 thru 227-2  | June 1, 2015           |
| AL        | Area Lighting                                              | 240-1 thru 240-3  | January 1, 2015        |
| SL        | Street Lighting                                            | 241-1 thru 241-7  | January 1, 2015        |
| EHG       | Electric Heating General                                   | 242-1 thru 242-2  | June 1, 2015           |
| EHS       | Electric Heating Schools                                   | 243-1 thru 243-2  | June 1, 2015           |
| SS        | School Service                                             | 244-1 thru 244-2  | June 1, 2015           |
|           | <b>Columbus Southern Power Rate Zone</b>                   |                   |                        |
| R-R       | Residential Service                                        | 310-1 thru 310-4  | June 1, 2015           |
| R-R-1     | Residential Small Use Load Management                      | 311-1 thru 311-4  | June 1, 2015           |
| RLM       | Residential Optional Demand Rate                           | 312-1 thru 312-4  | June 1, 2015           |
| RS-ES     | Residential Energy Storage                                 | 313-1 thru 313-3  | June 1, 2015           |
| RS-TOD    | Residential Time-of-Day                                    | 314-1 thru 314-2  | June 1, 2015           |
| RS-TOD 2  | Experimental Residential Time-of-Day                       | 315-1 thru 315-2  | June 1, 2015           |
| DLC Rider | Experimental Direct Load Control Rider                     | 316-1 thru 316-4  | Cycle 1 September 2012 |
| CPP       | Experimental Critical Peak Pricing Service                 | 317-1 thru 317-3  | June 1, 2015           |
| RTP       | Experimental Residential Real-Time Pricing Service         | 318-1 thru 318-3  | June 1, 2015           |
| RSDM      | Residential Service – Demand Metered                       | 319-1 thru 319-2  | Cycle 1 June 2018      |
| GS-1      | General Service – Small                                    | 320-1 thru 320-3  | June 1, 2015           |
| GS-1 TOD  | Experimental Small General Service Time-of-Day             | 320-4 thru 320-5  | June 1, 2015           |
| GS-2      | General Service – Low Load Factor                          | 321-1 thru 321-4  | June 1, 2015           |
| GS-2-TOD  | General Service – Time-of-Day                              | 322-1 thru 322-2  | June 1, 2015           |
| GS-3      | General Service – Medium Load Factor                       | 323-1 thru 323-4  | June 1, 2015           |
| GS-4      | General Service – Large                                    | 324-1 thru 324-3  | June 1, 2015           |
| COGEN/SPP | Cogeneration and/or Small Power Production                 | 326-1 thru 326-4  | June 1, 2015           |
| SBS       | Standby Service                                            | 327-1 thru 327-2  | June 1, 2015           |
| SL        | Street Lighting                                            | 340-1 thru 340-4  | January 1, 2015        |
| AL        | Private Area Lighting                                      | 341-1 thru 341-3  | January 1, 2015        |

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AEP Ohio

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|              | <b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>       |                  |                   |
| IRP-L        | Interruptible Power Rider – Legacy Discretionary Rider           | 427-1 thru 427-3 | Cycle 1 June 2018 |
| NEMS         | Net Energy Metering Service                                      | 428-1 thru 428-2 | January 1, 2012   |
| NEMS-H       | Net Energy Metering Service - Hospitals                          | 429-1 thru 429-2 | January 1, 2012   |
| PEV          | Pilot Plug-In Electric Vehicles                                  | 430-1            | Cycle 1 June 2018 |
| PA           | Pole Attachment                                                  | 443-1 thru 443-3 | April 12, 2017    |
| Supp. No. 21 | Public Authority – Delayed Payment                               | 453-1            | January 1, 2012   |
| CFTS         | County Fair Transmission Supplement                              | 454-1            | Cycle 1 June 2018 |
|              | Universal Service Fund Rider                                     | 460-1            | Cycle 1 June 2018 |
|              | Bad Debt Rider                                                   | 461-1            | Cycle 1 June 2018 |
|              | KWH Tax Rider                                                    | 462-1            | January 1, 2012   |
|              | Residential Distribution Credit Rider                            | 463-1            | Cycle 1 June 2018 |
|              | Pilot Throughput Balancing Adjustment Rider                      | 464-1            | Cycle 1 June 2018 |
|              | Deferred Asset Phase-In Rider                                    | 465-1            | Cycle 1 June 2018 |
|              | Automaker Credit Rider                                           | 466-1            | Cycle 1 June 2018 |
|              | Generation Energy Rider                                          | 467-1            | Cycle 1 June 2018 |
|              | Generation Capacity Rider                                        | 468-1 thru 468-2 | Cycle 1 June 2018 |
|              | Auction Cost Reconciliation Rider                                | 469-1            | Cycle 1 June 2018 |
|              | Electronic Transfer Rider                                        | 470-1            | January 1, 2012   |
|              | Retail Reconciliation Rider                                      | 471-1            | Cycle 1 June 2018 |
|              | SSO Credit Rider                                                 | 472-1            | Cycle 1 June 2018 |
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|              | Retail Stability Rider                                           | 487-1            | Cycle 1 June 2018 |
|              | Distribution Investment Rider                                    | 489-1            | Cycle 1 June 2018 |
|              | Storm Damage Recovery Rider                                      | 490-1            | Cycle 1 June 2018 |
|              | Renewable Generation Rider                                       | 491-1            | Cycle 1 June 2018 |
|              | Alternative Energy Rider                                         | 492-1            | Cycle 1 June 2018 |
|              | Power Forward Rider                                              | 493-1            | Cycle 1 June 2018 |
|              | Phase-In Recovery Rider                                          | 494-1            | Cycle 1 June 2018 |
|              | Smart City Rider                                                 | 495-1            | Cycle 1 June 2018 |
| IRP-E        | Interruptible Power Rider – Expanded Service Discretionary Rider | 496-1 thru 496-2 | Cycle 1 June 2018 |

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AEP Ohio

P.U.C.O. NO. 20

## Applicable Riders

| Rider Description                                               | Ohio Power Rate Zone |                                  | Columbus Southern Power Rate Zone |                                  | Sheet No. |
|-----------------------------------------------------------------|----------------------|----------------------------------|-----------------------------------|----------------------------------|-----------|
|                                                                 | Standard Service     | Open Access Distribution Service | Standard Service                  | Open Access Distribution Service |           |
| Interruptible Power Rider – Legacy Discretionary Rider          | Yes                  | Yes                              | Yes                               | Yes                              | 427-1     |
| Universal Service Fund Rider                                    | Yes                  | Yes                              | Yes                               | Yes                              | 460-1     |
| Bad Debt Rider                                                  | Yes                  | Yes                              | Yes                               | Yes                              | 461-1     |
| KWH Tax Rider                                                   | Yes                  | Yes                              | Yes                               | Yes                              | 462-1     |
| Residential Distribution Credit Rider                           | Yes                  | Yes                              | Yes                               | Yes                              | 463-1     |
| Pilot Throughput Balancing Adjustment Rider                     | Yes                  | Yes                              | Yes                               | Yes                              | 464-1     |
| Deferred Asset Phase-In Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 465-1     |
| Automaker Credit Rider                                          | Yes                  | Yes                              | Yes                               | Yes                              | 466-1     |
| Generation Energy Rider                                         | Yes                  |                                  | Yes                               |                                  | 467-1     |
| Generation Capacity Rider                                       | Yes                  |                                  | Yes                               |                                  | 468-1     |
| Auction Cost Reconciliation Rider                               | Yes                  |                                  | Yes                               |                                  | 469-1     |
| Electronic Transfer Rider                                       | Yes                  | Yes                              | Yes                               | Yes                              | 470-1     |
| Retail Reconciliation Rider                                     | Yes                  |                                  | Yes                               |                                  | 471-1     |
| SSO Credit Rider                                                | Yes                  | Yes                              | Yes                               | Yes                              | 472-1     |
| Power Purchase Agreement Rider                                  | Yes                  | Yes                              | Yes                               | Yes                              | 473-1     |
| Basic Transmission Cost Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 474-1     |
| Pilot Demand Response Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 480-1     |
| Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | Yes                  | Yes                              | Yes                               | Yes                              | 481-1     |
| Economic Development Cost Recovery Rider                        | Yes                  | Yes                              | Yes                               | Yes                              | 482-1     |
| Enhanced Service Reliability Rider                              | Yes                  | Yes                              | Yes                               | Yes                              | 483-1     |
| gridSMART® Phase 2 Rider                                        | Yes                  | Yes                              | Yes                               | Yes                              | 485-1     |
| Retail Stability Rider                                          | Yes                  | Yes                              | Yes                               | Yes                              | 487-1     |
| Distribution Investment Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 489-1     |
| Storm Damage Recovery Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 490-1     |
| Renewable Generation Rider                                      | Yes                  | Yes                              | Yes                               | Yes                              | 491-1     |
| Alternative Energy Rider                                        | Yes                  |                                  | Yes                               |                                  | 492-1     |
| Power Forward Rider                                             | Yes                  | Yes                              | Yes                               | Yes                              | 493-1     |
| Phase-In Recovery Rider                                         | Yes                  | Yes                              | Yes                               | Yes                              | 494-1     |
| Smart City Rider                                                | Yes                  | Yes                              | Yes                               | Yes                              | 495-1     |
| Interruptible Power Rider – Expanded                            | Yes                  | Yes                              | Yes                               | Yes                              | 496-1     |

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Julia Sloat, President  
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P.U.C.O. NO. 20

Applicable Riders

|                             |  |  |  |  |  |
|-----------------------------|--|--|--|--|--|
| Service Discretionary Rider |  |  |  |  |  |
|-----------------------------|--|--|--|--|--|

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P.U.C.O. NO. 20

SCHEDULE RSDM  
(Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                   | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$)              | 8.40         |
| Monthly Demand Charge (\$ per KW) | 3.17         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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AEP Ohio



P.U.C.O. NO. 20

SCHEDULE RSDM  
(Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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SCHEDULE RSDM  
(Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                   | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$)              | 8.40         |
| Monthly Demand Charge (\$ per KW) | 3.17         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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SCHEDULE RS D  
(Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Issued by  
Julia Sloat, President  
AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

SCHEDULE PEV  
(Pilot Plug-In Electric Vehicle Schedule)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO, et al.

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P.U.C.O. NO. 20

BAD DEBT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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P.U.C.O. NO. 20

Residential Distribution Credit Rider

Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue.

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## P.U.C.O. NO. 20

## Pilot Throughput Balancing Adjustment Rider

Effective July 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.16448 |
| GS-1                                                        | 0.01931 |

Columbus Southern Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.17283 |
| GS-1, GS1-TOD                                               | 0.07564 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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P.U.C.O. NO. 20  
Deferred Asset Phase-In Rider

Effective August 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 7.81% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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## P.U.C.O. NO. 20

## AUTOMAKER CREDIT RIDER

Availability

This rider is available to customers utilizing or expanding automaker facilities. For purposes of this rider, "automaker" shall refer to a company that manufactures automobiles.

Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer's monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer's monthly baseline consumption shall be priced according to the customer's standard service rate schedule.

Baseline Consumption

A customer's monthly baseline consumption shall be equal to one-twelfth of the customer's calendar year 2009 annual usage.

Rider Annual Cap

Total credits under this rider for all customers combined shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

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Julia Sloat, President  
AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

RETAIL RECONCILIATION RIDER

Effective June 1, 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Retail Reconciliation Rider charge of \$0.0 per kWh.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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## P.U.C.O. NO. 20

## SSO CREDIT RIDER

Effective June 1, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider credit as follows:

| Schedule                                                                                                                         | ¢/kWh   |
|----------------------------------------------------------------------------------------------------------------------------------|---------|
| <b>Residential</b><br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,<br>and RDMS                                           | (0.0)   |
| <b>Non Demand Metered</b><br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | (0.0)   |
| <b>Demand Metered Secondary</b><br>GS-2<br>GS-3<br>EHG                                                                           | (0.0)   |
| <b>Demand Metered Primary</b><br>GS-2<br>GS-3<br>GS-4                                                                            | (0.0)   |
| <b>Demand Metered Subtransmission/Transmission</b><br>GS-2<br>GS-3<br>GS-4                                                       | (0.0)   |
| <b>Lighting</b><br>AL<br>SL                                                                                                      | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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## P.U.C.O. NO. 20

## POWER PURCHASE AGREEMENT RIDER

Effective Cycle 1 April 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge as follows:

| Schedule                                                                                                                         | ¢/kWh   |
|----------------------------------------------------------------------------------------------------------------------------------|---------|
| <b>Residential</b><br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,<br>and RDMS                                           | 0.09773 |
| <b>Non Demand Metered</b><br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | 0.05929 |
| <b>Demand Metered Secondary</b><br>GS-2<br>GS-3<br>EHG                                                                           | 0.06003 |
| <b>Demand Metered Primary</b><br>GS-2<br>GS-3<br>GS-4                                                                            | 0.04979 |
| <b>Demand Metered Subtransmission/Transmission</b><br>GS-2<br>GS-3<br>GS-4                                                       | 0.03835 |
| <b>Lighting</b><br>AL<br>SL                                                                                                      | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

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AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

PILOT DEMAND RESPONSE RIDER

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

## P.U.C.O. NO. 20

## Retail Stability Rider

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH, as follows:

| Schedule                                                  | ¢/KWH                                                         |
|-----------------------------------------------------------|---------------------------------------------------------------|
| RS, RS-ES, RS-TOD and RDMS                                | 0.15421                                                       |
| R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP      | 0.15421                                                       |
| GS-1, GS-1 TOD, FL                                        | 0.56300                                                       |
| GS-2 , GS-2-TOD and GS-TOD, GS-3, GS-4, EHG, EHS, SS, SBS | First 833,000 kWh 0.72504<br>kWh in Excess of 833,000 0.08000 |
| SL                                                        | 0.00000                                                       |
| AL                                                        | 0.00000                                                       |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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Effective: Cycle 1 June 2018

## P.U.C.O. NO. 20

## DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 March 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 32.29875% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

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Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

## STORM DAMAGE RECOVERY RIDER

Effective Cycle 1 June 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of June 2017.

|                       |                |
|-----------------------|----------------|
| Residential Customers | \$(0.70)/month |
|-----------------------|----------------|

|                           |                |
|---------------------------|----------------|
| Non-Residential Customers | \$(2.92)/month |
|---------------------------|----------------|

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018



P.U.C.O. NO. 20

RENEWABLE GENERATION RIDER

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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P.U.C.O. NO. 20

POWER FORWARD RIDER

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward Rider charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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## P.U.C.O. NO. 20

## PHASE-IN RECOVERY RIDER

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

## Ohio Power Rate Zone

| <u>Delivery<br/>Voltage</u>  | <u>Charge<br/>(¢/kWh)</u> |
|------------------------------|---------------------------|
|                              |                           |
| Secondary                    | 0.55510                   |
| Primary                      | 0.52890                   |
| Subtransmission/Transmission | 0.51440                   |

## Columbus Southern Power Rate Zone

| <u>Delivery<br/>Voltage</u>  | <u>Charge<br/>(¢/kWh)</u> |
|------------------------------|---------------------------|
|                              |                           |
| Secondary                    | 0.00000                   |
| Primary                      | 0.00000                   |
| Subtransmission/Transmission | 0.00000                   |

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

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AEP Ohio

## P.U.C.O. NO. 20

RIDER IRP-D EXPANDED SERVICE  
(Interruptible Power – Discretionary)**Availability of Service**

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider and is limited to the inclusion of agreed upon customers and load limitations established in Case No. 16-1852-EL-SSO. Customers participating in this rider shall enter into a contract with the Company, and as part of that contract shall designate the customer's firm service level and its interruptible demand of not less than 1,000 kW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider will be limited to 280,000 kW of which 160,000 kW of load shall be from existing customers and 120,000 kW of load shall be from customers new to the service area as ordered in Case No. 16-1852-EL-SSO. Once 160,000 kW have been enrolled, new participants or load expansions of existing customers will not be admitted into the program.

In the event of a local emergency or if the Company receives an interruption notice originating from PJM, the Company will issue an interruption notification. Each customer participating in this rider is responsible for providing and maintaining current contact information with the Company. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

**Enrollment, Registration and Participation in PJM Demand Response Programs**

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs through a Curtailment Service Provider. Customers are permitted to retain any compensation received by PJM for their participation in those programs. Except for the first year of the IRP Expanded Service, enrollment in the IRP Expanded Service program shall be for a PJM Delivery Year at a time. Customers have an option to opt-out of their participation for any future PJM year upon timely notification. An IRP Expanded Service customer who opts-out of the program may opt-in for a future PJM year. Opt-out notification for the upcoming PJM calendar year must be provided to the Company on or before April 1<sup>st</sup>. If a customer does not opt-out by the April 1<sup>st</sup> date, they are deemed participating for the following PJM Delivery Year (June 1 through May 31).

**Interruption Notice**

The Company will endeavor to provide the customer as much advance notice as possible of an upcoming emergency interruption, but a customer will not be required to interrupt on less than 30 minutes notice. Such notice shall specify the starting and ending hour of the interruption if known. The Company may notify the customer of interruptions of their service due to actions of PJM.

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AEP Ohio

## P.U.C.O. NO. 20

RIDER IRP-D EXPANDED SERVICE  
(Interruptible Power – Discretionary)Failure to Comply With A Request For Interruption

1. If the customer fails to interrupt load as requested by the Company for an emergency interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each emergency interruption and the firm service level contracted for by the customer in its agreement with the Company. The rate discount will be the Demand Credit as specified in this rider.
2. If the customer materially fails two or more times during any 12-month period to interrupt load during an emergency interruption as requested by the Company, the Company further reserves the right to discontinue service to the customer under this rider.

Term of Contract

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) with notice to participate due by April 1<sup>st</sup> each year.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

The Demand Credit shall be determined by multiplying the customer's monthly interruptible demand times the PJM Base Residual Auction market rate for the AEP Zone times 0.7. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the applicable rate schedule under which the customer receives service and the customer's designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible demand specified in its contract.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. If the customer does not participate in PJM in a delivery year, the Company shall verify the customer's ability to interrupt through a comparable test. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

Participation in this rider will discontinue once the cost threshold established in Case No. 16-1852-EL-SSO is reached. The Company will calculate the values provided under the tariff and attempt to provide as much notice as possible to participating customers before the rider discontinues.

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AEP Ohio

SCHEDULE  
CROSS REFERENCEOhio Power Rate Zone

| Generation, Transmission,<br>Distribution Service | Sheet No.        | Distribution Service Only         | Sheet No.          |
|---------------------------------------------------|------------------|-----------------------------------|--------------------|
| <b><u>RESIDENTIAL SERVICE</u></b>                 |                  | <b><u>RESIDENTIAL SERVICE</u></b> |                    |
| Regular RS                                        | 210-1-<br>210-3  | All Residential OAD-RS            | 210-1D-<br>210-4D  |
| Energy Storage RS-ES                              | 211-1-<br>211-3  |                                   |                    |
| Time-of-Day RS-TOD                                | 212-1-<br>212-2  |                                   |                    |
| Demand Metered RDMS                               | 213-1-<br>213-3  |                                   |                    |
| Demand Metered RSDM                               | 214-1 -<br>214-2 | Demand Metered RSDM               | 214-1D -<br>214-2D |
| <b><u>GENERAL SERVICE</u></b>                     |                  | <b><u>GENERAL SERVICE</u></b>     |                    |
| Non-Demand Metered GS-1                           | 220-1-<br>220-3  | Non-Demand Metered OAD-GS-1       | 220-1D-<br>220-3D  |
| Low Load Factor GS-2                              | 221-1-<br>221-6  | Low Load Factor OAD-GS-2          | 221-1D-<br>221-5D  |
| Time-of-Day GS-TOD                                | 222-1-<br>222-2  |                                   |                    |
| Medium/High Load Fact GS-3                        | 223-1-<br>223-5  | Medium/High Load Factor OAD-GS-3  | 223-1D-<br>223-4D  |
| Large GS-4                                        | 224-1-<br>224-4  | Large OAD-GS-4                    | 224-1D-<br>224-4D  |
| Cogeneration<br>COGEN/SPP                         | 226-1-<br>226-3  |                                   |                    |
| Standby Service SBS                               | 227-1-<br>227-2  | Standby Service OAD-SBS           | 227-1D-<br>227-2D  |
| Area Lighting AL                                  | 240-1-<br>240-4  | Area Lighting OAD-AL              | 240-1D-<br>240-4D  |
| Street Lighting SL                                | 241-1-<br>241-6  | Street Lighting OAD-SL            | 241-1D-<br>241-6D  |
| Electric Heating General EHG                      | 242-1-<br>242-2  | Electric Heating General OAD-EHG  | 242-1D-<br>242-3D  |
| Electric Heating Schools EHS                      | 243-1-<br>243-2  | Electric Heating Schools OAD-EHS  | 243-1D-<br>243-3D  |
| School Service SS                                 | 244-1-<br>244-2  | School Service OAD SS             | 244-1D-<br>244-2D  |

Columbus Southern Power Rate Zone

| Generation, Transmission,<br>Distribution Service | Sheet No.       | Distribution Service Only         | Sheet No.         |
|---------------------------------------------------|-----------------|-----------------------------------|-------------------|
| <b><u>RESIDENTIAL SERVICE</u></b>                 |                 | <b><u>RESIDENTIAL SERVICE</u></b> |                   |
| Regular R-R                                       | 310-1-<br>310-4 | Regular OAD-RR                    | 310-1D-<br>310-4D |
| Small Use Load Management R-R-1                   | 311-1-          | Small Use Load Management         | 311-1D-           |

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AEP Ohio

P.U.C.O. NO. 20

SCHEDULE  
CROSS REFERENCE

|                                            |                   |                 |                              |                   |
|--------------------------------------------|-------------------|-----------------|------------------------------|-------------------|
|                                            |                   | 311-4           | OAD-RR1                      | 311-5D            |
| Optional Demand                            | RLM               | 312-1-<br>312-4 |                              |                   |
| Energy Storage                             | RS-ES             | 313-1-<br>313-3 |                              |                   |
| Time-of-Day                                | RS-TOD            | 314-1-<br>314-2 |                              |                   |
| Experimental Residential Time-of-Day       | RS-TOD2           | 315-1-<br>315-2 |                              |                   |
| Experimental Direct Load Control           | DLC               | 316-1-<br>316-2 |                              |                   |
| Experimental Critical Peak Pricing Service | CPP               | 317-1-<br>317-3 |                              |                   |
| Experimental Residential Real-Time Service | RTP               | 318-1-<br>318-3 |                              |                   |
| <b>GENERAL SERVICE</b>                     |                   |                 | <b>GENERAL SERVICE</b>       |                   |
| Small                                      | GS-1              | 320-1-<br>320-4 | Small OAD-GS-1               | 320-1D-<br>320-3D |
| Low Load Factor                            | GS-2              | 321-1-<br>321-5 | Low Load Factor OAD-GS-2     | 321-1D-<br>321-4D |
| Time-of-Day                                | GS-2              | 322-1-<br>322-2 |                              |                   |
| Medium Load Factor                         | GS-3              | 323-1-<br>323-4 | Medium Load Factor OAD-GS-3  | 323-1D-<br>323-4D |
| Large                                      | GS-4              | 324-1-<br>324-3 | Large OAD-GS-4               | 324-1D-<br>324-3D |
| Cogeneration                               | COGEN/SPP         | 326-1-<br>326-4 |                              |                   |
| Standby Service                            | SBS               | 327-1-<br>327-2 | Standby Service OAD-SBS      | 327-1D-<br>327-2D |
| Street Lighting                            | SL                | 340-1-<br>340-4 | Street Lighting OAD-SL       | 340-1D-<br>340-3D |
| Private Area Lighting                      | AL                | 341-1-<br>341-4 | Private Area Lighting OAD-AL | 341-1D-<br>341-4D |
| <b>SUPPLEMENTS</b>                         |                   |                 | <b>SUPPLEMENTS</b>           |                   |
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Ohio Power and Columbus Southern Power Rate Zones

| Generation, Transmission,<br>Distribution Service      | Sheet No.       | Distribution Service Only                              | Sheet No.         |
|--------------------------------------------------------|-----------------|--------------------------------------------------------|-------------------|
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SCHEDULE  
CROSS REFERENCE

|                                                                     |                 |                                                                     |        |
|---------------------------------------------------------------------|-----------------|---------------------------------------------------------------------|--------|
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| Residential Distribution Credit                                     | 463-1           | Residential Distribution Credit                                     | 463-1D |
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| Deferred Asset Phase-In Rider                                       | 465-1           | Deferred Asset Phase-In Rider                                       | 465-1D |
| Automaker Credit Rider                                              | 466-1           | Automaker Credit Rider                                              | 466-1D |
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| Generation Capacity Rider                                           | 468-1-<br>468-2 |                                                                     |        |
| Auction Cost Reconciliation Rider                                   | 469-1           |                                                                     |        |
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| Retail Reconciliation Rider                                         | 471-1           |                                                                     |        |
| SSO Credit Rider                                                    | 472-1           | SSO Credit Rider                                                    | 472-1D |
| Power Purchase Agreement Rider                                      | 473-1           | Power Purchase Agreement Rider                                      | 473-1D |
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| Pilot Demand Response Rider                                         | 480-1           | Pilot Demand Response Rider                                         | 480-1D |
| Energy Efficiency and Peak Demand<br>Reduction Cost Recovery        | 481-1           | Energy Efficiency and Peak Demand<br>Reduction Cost Recovery        | 481-1D |
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| Renewable Generation Rider                                          | 491-1           | Renewable Generation Rider                                          | 491-1D |
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| Power Forward Rider                                                 | 493-1           | Power Forward Rider                                                 | 493-1D |
| Phase-In Recovery Rider                                             | 494-1           | Phase-In Recovery Rider                                             | 494-1D |
| Smart City Rider                                                    | 495-1           | Smart City Rider                                                    | 495-1D |
| Interruptible Power Rider – Expanded<br>Service Discretionary Rider | 496-1           | Interruptible Power Rider – Expanded<br>Service Discretionary Rider | 496-1D |

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| <b>OAD-GS-1</b> | <b>General Service – Non-Demand Metered</b>                | <b>220-1D thru 220-3D</b>  | <b>June 1, 2015</b>      |
| <b>OAD-GS-2</b> | <b>General Service - Low Load Factor</b>                   | <b>221-1D thru 221-5D</b>  | <b>June 1, 2015</b>      |
| <b>OAD-GS-3</b> | <b>General Service – Medium/High Load Factor</b>           | <b>223-1D thru 223-4D</b>  | <b>June 1, 2015</b>      |
| <b>OAD-GS-4</b> | <b>General Service – Large</b>                             | <b>224-1D thru 224-4D</b>  | <b>June 1, 2015</b>      |
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| <b>OAD-SL</b>   | <b>Street Lighting</b>                                     | <b>241-1D thru 241-6D</b>  | <b>January 1, 2012</b>   |
| <b>OAD-EHG</b>  | <b>Electric Heating General</b>                            | <b>242-1D thru 242-3D</b>  | <b>June 1, 2015</b>      |
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| <b>OAD-SS</b>   | <b>School Service</b>                                      | <b>244-1D thru 244-2D</b>  | <b>June 1, 2015</b>      |
|                 | <b>Columbus Southern Power Rate Zone</b>                   |                            |                          |
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| OAD-RSDM         | Residential Service – Demand Metered                   | 319-1D thru 319-2D | Cycle 1, June 2018 |
| OAD-GS-1         | General Service – Small                                | 320-1D thru 320-3D | June 1, 2015       |
| OAD-GS-2         | General Service – Low Load Factor                      | 321-1D thru 321-4D | June 1, 2015       |
| OAD-GS-3         | General Service – Medium Load Factor                   | 323-1D thru 323-4D | June 1, 2015       |
| OAD-GS-4         | General Service – Large                                | 324-1D thru 324-3D | June 1, 2015       |
| OAD-SBS          | Standby Service                                        | 327-1D thru 327-2D | June 1, 2015       |
| OAD-SL           | Street Lighting                                        | 340-1D thru 340-4D | January 1, 2012    |
| OAD-AL           | Private Area Lighting                                  | 341-1D thru 341-4D | January 1, 2012    |
|                  | Ohio Power & Columbus Southern Power Rate Zones        |                    |                    |
| IRP-L            | Interruptible Power Rider – Legacy Discretionary Rider | 427-1D thru 427-3D | Cycle 1 June 2018  |
| OAD-NEMS         | Net Energy Metering Service                            | 428-1D thru 428-2D | January 1, 2012    |
| PEV              | Pilot Plug-In Electric Vehicles                        | 430-1D             | Cycle 1 June       |
| OAD-PA           | Pole Attachment                                        | 443-1D thru 443-3D | April 12, 2017     |
| OAD-Supp. No. 21 | Public Authority – Delayed Payment                     | 453-1D             | January 1, 2012    |
| CFTS             | County Fair Transmission Supplement                    | 454-1D             | Cycle 1 June 2018  |
|                  | Universal Service Fund Rider                           | 460-1D             | Cycle 1 June 2018  |
|                  | Bad Debt Rider                                         | 461-1D             | Cycle 1 June 2018  |
|                  | KWH Tax Rider                                          | 462-1D             | January 1, 2012    |
|                  | Residential Distribution Credit Rider                  | 463-1D             | Cycle 1 June 2018  |
|                  | Pilot Throughput Balancing Adjustment Rider            | 464-1D             | Cycle 1 June 2018  |
|                  | Deferred Asset Phase-In Rider                          | 465-1D             | Cycle 1 June 2018  |
|                  | Automaker Credit Rider                                 | 466-1D             | Cycle 1 June       |
|                  | Electronic Transfer Rider                              | 470-1D             | January 1, 2012    |
|                  | SSO Credit Rider                                       | 472-1D             | Cycle 1 June       |
|                  | Power Purchase Agreement Rider                         | 473-1D             | Cycle 1 June       |

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|                 | <b>Economic Development Cost Recovery Rider</b>                         | <b>482-1D</b>             | <b>Cycle 1 June 2018</b> |
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|                 | <b>Distribution Investment Rider</b>                                    | <b>489-1D</b>             | <b>Cycle 1 June 2018</b> |
|                 | <b>Storm Damage Recovery Rider</b>                                      | <b>490-1D</b>             | <b>Cycle 1 June 2018</b> |
|                 | <b>Renewable Generation Rider</b>                                       | <b>491-1D</b>             | <b>Cycle 1 June 2018</b> |
|                 | <b>Power Forward Rider</b>                                              | <b>493-1D</b>             | <b>Cycle 1 June 2018</b> |
|                 | <b>Phase-In Recovery Rider</b>                                          | <b>494-1D</b>             | <b>Cycle 1 June 2018</b> |
|                 | <b>Smart City Rider</b>                                                 | <b>495-1D</b>             | <b>Cycle 1 June 2018</b> |
| <b>IRP-E</b>    | <b>Interruptible Power Rider – Expanded Service Discretionary Rider</b> | <b>496-1D thru 496-2D</b> | <b>Cycle 1 June 2018</b> |

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## Applicable Riders

| Rider Description                                               | Ohio Power Rate Zone |                                  | Columbus Southern Power Rate Zone |                                  | Sheet No. |
|-----------------------------------------------------------------|----------------------|----------------------------------|-----------------------------------|----------------------------------|-----------|
|                                                                 | Standard Service     | Open Access Distribution Service | Standard Service                  | Open Access Distribution Service |           |
| Interruptible Power Rider – Legacy Discretionary Rider          | Yes                  | Yes                              | Yes                               | Yes                              | 427-1D    |
| Pilot Plug-In Electric Vehicles                                 | Yes                  | Yes                              | Yes                               | Yes                              | 430-1D    |
| County Fair Transmission Supplement                             | Yes                  | Yes                              | Yes                               | Yes                              | 454-1D    |
| Universal Service Fund Rider                                    | Yes                  | Yes                              | Yes                               | Yes                              | 460-1D    |
| Bad Debt Rider                                                  | Yes                  | Yes                              | Yes                               | Yes                              | 461-1D    |
| KWH Tax Rider                                                   | Yes                  | Yes                              | Yes                               | Yes                              | 462-1D    |
| Residential Distribution Credit Rider                           | Yes                  | Yes                              | Yes                               | Yes                              | 463-1D    |
| Pilot Throughput Balancing Adjustment Rider                     | Yes                  | Yes                              | Yes                               | Yes                              | 464-1D    |
| Deferred Asset Phase-In Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 465-1D    |
| Automaker Credit Rider                                          | Yes                  | Yes                              | Yes                               | Yes                              | 466-1D    |
| Generation Energy Rider                                         | Yes                  |                                  | Yes                               |                                  |           |
| Generation Capacity Rider                                       | Yes                  |                                  | Yes                               |                                  |           |
| Auction Cost Reconciliation Rider                               | Yes                  |                                  | Yes                               |                                  |           |
| Electronic Transfer Rider                                       | Yes                  | Yes                              | Yes                               | Yes                              | 470-1D    |
| Retail Reconciliation Rider                                     | Yes                  |                                  | Yes                               |                                  |           |
| SSO Credit Rider                                                | Yes                  | Yes                              | Yes                               | Yes                              | 472-1D    |
| Power Purchase Agreement Rider                                  | Yes                  | Yes                              | Yes                               | Yes                              | 473-1D    |
| Basic Transmission Cost Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 474-1D    |
| Pilot Demand Response Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 480-1D    |
| Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | Yes                  | Yes                              | Yes                               | Yes                              | 481-1D    |
| Economic Development Cost Recovery Rider                        | Yes                  | Yes                              | Yes                               | Yes                              | 482-1D    |
| Enhanced Service Reliability Rider                              | Yes                  | Yes                              | Yes                               | Yes                              | 483-1D    |
| gridSMART <sup>®</sup> Phase 2 Rider                            | Yes                  | Yes                              | Yes                               | Yes                              | 485-1D    |
| Distribution Investment Rider                                   | Yes                  | Yes                              | Yes                               | Yes                              | 489-1D    |
| Storm Damage Recovery Rider                                     | Yes                  | Yes                              | Yes                               | Yes                              | 490-1D    |
| Renewable Generation Rider                                      | Yes                  | Yes                              | Yes                               | Yes                              | 491-1D    |
| Alternative Energy Rider                                        | Yes                  |                                  | Yes                               |                                  |           |
| Power Forward Rider                                             | Yes                  | Yes                              | Yes                               | Yes                              | 493-1D    |

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Applicable Riders

|                                                                     |     |     |     |     |        |
|---------------------------------------------------------------------|-----|-----|-----|-----|--------|
| Phase-In Recovery Rider                                             | Yes | Yes | Yes | Yes | 494-1D |
| Smart City Rider                                                    | Yes | Yes | Yes | Yes | 495-1D |
| Interruptible Power Rider – Expanded<br>Service Discretionary Rider | Yes | Yes | Yes | Yes | 496-1D |

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OAD - SCHEDULE RSDM  
(Open Access Distribution - Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                   | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$)              | 8.40         |
| Monthly Demand Charge (\$ per KW) | 3.17         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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OAD - SCHEDULE RSDM  
(Open Access Distribution - Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OAD -SCHEDULE RSDM  
(Open Access Distribution -Residential Service – Demand-Metered)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 010)

|                                   | Distribution |
|-----------------------------------|--------------|
| Customer Charge (\$)              | 8.40         |
| Monthly Demand Charge (\$ per KW) | 3.17         |

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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OAD -SCHEDULE RSD  
(Open Access Distribution - Residential Service – Demand-Metered)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OAD - SCHEDULE PEV  
(Open Access Distribution - Pilot Plug-In Electric Vehicle Schedule)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Schedule PEV charge of \$0.00. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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OAD – BAD DEBT RIDER  
(Open Access Distribution – Bad Debt Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

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OAD – RESIDENTIAL DISTRIBUTION CREDIT RIDER  
(Open Access Distribution - Residential Distribution Credit Rider)

Effective January 1, 2012, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Residential Distribution Credit Rider credit of 3.5807% of base distribution revenue.

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Pilot Throughput Balancing Adjustment Rider  
(Open Access Distribution – Pilot Throughput Balancing Adjustment Rider)

Effective July 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.16448 |
| GS-1                                                        | 0.01931 |

Columbus Southern Power Rate Zone

| Schedule                                                    | ¢/KWH   |
|-------------------------------------------------------------|---------|
| RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP | 0.17283 |
| GS-1, GS1-TOD                                               | 0.07564 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case Nos. 16-1852-EL-SSO

Issued: May 8, 2018

Effective: Cycle 1 June, 2018

Issued by  
Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20  
OAD - DEFERRED ASSET PHASE-IN RIDER  
(Open Access Distribution - Deferred Asset Phase-In Rider)

Effective August 1, 2017 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of 7.81% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

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## P.U.C.O. NO. 20

OAD - SSO CREDIT RIDER  
(Open Access Distribution – SSO Credit Rider)

Effective Cycle 1 June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider as follows:

| Schedule                                                                                                                         | ¢/kWh   |
|----------------------------------------------------------------------------------------------------------------------------------|---------|
| <b>Residential</b><br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,<br>and RDMS                                           | (0.0)   |
| <b>Non Demand Metered</b><br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | (0.0)   |
| <b>Demand Metered Secondary</b><br>GS-2<br>GS-3<br>EHG                                                                           | (0.0)   |
| <b>Demand Metered Primary</b><br>GS-2<br>GS-3<br>GS-4                                                                            | (0.0)   |
| <b>Demand Metered Subtransmission/Transmission</b><br>GS-2<br>GS-3<br>GS-4                                                       | (0.0)   |
| <b>Lighting</b><br>AL<br>SL                                                                                                      | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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P.U.C.O. NO. 20

**OAD - POWER PURCHASE AGREEMENT RIDER**  
(Open Access Distribution – Power Purchase Agreement Rider)

Effective Cycle 1 April 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:

| Schedule                                                                                                                         | ¢/kWh   |
|----------------------------------------------------------------------------------------------------------------------------------|---------|
| <b>Residential</b><br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,<br>and RDMS                                           | 0.09773 |
| <b>Non Demand Metered</b><br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | 0.05929 |
| <b>Demand Metered Secondary</b><br>GS-2<br>GS-3<br>EHG                                                                           | 0.06003 |
| <b>Demand Metered Primary</b><br>GS-2<br>GS-3<br>GS-4                                                                            | 0.04979 |
| <b>Demand Metered Subtransmission/Transmission</b><br>GS-2<br>GS-3<br>GS-4                                                       | 0.03835 |
| <b>Lighting</b><br>AL<br>SL                                                                                                      | 0.00000 |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

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P.U.C.O. NO. 20

OAD – PILOT DEMAND RESPONSE RIDER  
(Open Access Distribution – Pilot Demand Response Rider)

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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P.U.C.O. NO. 20

OAD -Retail Stability Rider  
(Open Access Distribution – Retail Stability Rider)

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH, as follows:

| Schedule                                                  | ¢/KWH                                                         |
|-----------------------------------------------------------|---------------------------------------------------------------|
| RS, RS-ES, RS-TOD and RDMS                                | 0.15421                                                       |
| R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP      | 0.15421                                                       |
| GS-1, GS-1 TOD, FL                                        | 0.56300                                                       |
| GS-2 , GS-2-TOD and GS-TOD, GS-3, GS-4, EHG, EHS, SS, SBS | First 833,000 kWh 0.72504<br>kWh in Excess of 833,000 0.08000 |
| SL                                                        | 0.00000                                                       |
| AL                                                        | 0.00000                                                       |

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER  
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 March 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 32.29875% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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AEP Ohio

Effective: Cycle 1 June 2018

## P.U.C.O. NO. 20

OAD – STORM DAMAGE RECOVERY RIDER  
(Open Access Distribution – Storm Damage Recovery Rider)

Effective Cycle 1 June 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider credit. This Rider shall expire with the last billing cycle of June 2017.

|                       |                |
|-----------------------|----------------|
| Residential Customers | \$(0.70)/month |
|-----------------------|----------------|

|                           |                |
|---------------------------|----------------|
| Non-Residential Customers | \$(2.92)/month |
|---------------------------|----------------|

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

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Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

OAD- RENEWABLE GENERATION RIDER  
(Open Access Distribution – Renewable Generation Rider)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Renewable Generation Rider of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

OAD - POWER FORWARD RIDER  
(Open Access Distribution – Power Forward Rider)

Effective Cycle 1 June 2018 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Forward of \$0.00.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2018

## P.U.C.O. NO. 20

OAD – PHASE-IN RECOVERY RIDER  
(Open Access Distribution – Phase-In Recovery Rider)

Effective Cycle 1 March 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

## Ohio Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.55510               |
| Primary                      | 0.52890               |
| Subtransmission/Transmission | 0.51440               |

## Columbus Southern Power Rate Zone

| <u>Delivery Voltage</u>      | <u>Charge (¢/kWh)</u> |
|------------------------------|-----------------------|
|                              |                       |
| Secondary                    | 0.00000               |
| Primary                      | 0.00000               |
| Subtransmission/Transmission | 0.00000               |

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

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**Case No(s). 16-1852-EL-SSO, 16-1853-EL-AAM**

Summary: Tariff - Ohio Power Company submitting revised tariffs in the referenced cases electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company