

May 8, 2018

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 18-0638-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of proposed Schedules and Tariffs for modifying its Standard Offer Rate (SOR) Tariff. The final Tariffs will be docketed in this case and our TRF docket before the effective date of June 1, 2018.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Eric Brown".

Eric Brown
Program Manager, Regulatory Affairs

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 18-0638-EL-RDR

Red-lined Tariffs

THE DAYTON POWER AND LIGHT COMPANY
No. G2
MacGregor Park
1065 Woodman Drive
G2
Dayton, Ohio 45432

~~Seventieth Sixty-Ninth~~ Revised Sheet

Cancels
Sixty-~~Nin~~~~Eighth~~ Revised Sheet No.

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Eighth Revised	Table of Contents	1	November 1, 2017
G2	Seventieth Sixty-Ninth Revised June 1, 2018 November 1, 2017	_____	_____	Tariff Index 1

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	November 1, 2017
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Eigh Seventeenth Revised June 1, 2018 November 1, 2017	_____	_____	Standard Offer Rate 3
G21	Original	Cogeneration	3	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued ~~October 31, 2017~~
~~2018~~~~November 1, 2017~~

Effective June 1,

Issued by
CRAIG L. JACKSON~~THOMAS A. RAGA~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G2
MacGregor Park
1065 Woodman Drive
G2
Dayton, Ohio 45432

~~Seventieth~~~~Sixty-Ninth~~ Revised Sheet

Cancels
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Page 2 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued ~~___~~ ~~October 31, 2017~~
~~2018~~ ~~November 1, 2017~~

Effective June 1,

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CRAIG L. JACKSON~~THOMAS A. RAGA~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G10
MacGregor Park
1065 Woodman Drive
G10
Dayton, Ohio 45432

~~Eigh~~Seventeenth Revised Sheet No.

Cancels

~~Seven~~xteenth Revised Sheet No.

Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning ~~November 1, 2017~~ June 1, 2018.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

	<u>Non-PIPP</u>	<u>PIPP</u>
Residential		
0-750 kWh	\$0. 0544632 <u>0563604</u>	
		
Over 750 kWh	\$0. 0488366 <u>0533893</u>	
		
Residential Heating Non-PIPP		
0-750 kWh	\$0. 0544632 <u>0563604</u>	
		
0-750 kWh (S)	\$0. 0488366 <u>0533893</u>	
		
0-750 kWh (W)	\$0. 0362623 <u>0426356</u>	
		

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Issued ~~October 31, 2017~~
2018~~November 1, 2017~~

Effective June 1,

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THE DAYTON POWER AND LIGHT COMPANY
 G10
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 1065 Woodman Drive
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 Dayton, Ohio 45432

~~Eigh~~Seventeenth Revised Sheet No.

Cancels

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Page 2 of 4

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER RATE (SOR)

Secondary

0-1,500 kWh	\$0. 07171020 664185
1,501-125,000 kWh	\$0. 04523900 519681
Over 125,000 kWh	\$0. 04225030 503366

Primary

Primary-Substation	\$0. 05099570 538813
High Voltage	\$0. 05049140 533362

School

Street Lighting	\$0. 05227500 552638
Private Outdoor Lighting	\$0. 05227500 552638

Fixture Charge:	kWh	<u>/lamp</u>	Non-PIPP	PIPP
9,500 Lumens High Pressure Sodium	39		\$2. 0387261 1552854	
28,000 Lumens High Pressure Sodium	96		\$5. 01840263 053179	

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	kWh	<u>/lamp</u>	Non-PIPP	PIPP
7,000 Lumens (Nominal) Mercury	75		\$3. 92062714 .1447796	
21,000 Lumens (Nominal) Mercury	154		\$8. 05035425 106142	
2,500 Lumens (Nominal) Incandescent	64		\$3. 34560185 368786	
7,000 Lumens (Nominal) Fluorescent	66		\$3. 45015186 474061	

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Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

4,000 Lumens (Nominal) Post Top Mercury 43 \$2.~~24782623763403~~

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.~~0000838-0001354~~ per kWh.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued ~~___ October 31, 2017~~
2018 November 1, 2017

Effective June 1,

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Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued ~~___~~ ~~October 31, 2017~~
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Effective June 1,

Issued by
CRAIG L. JACKSON ~~THOMAS A. RAGA~~, President and Chief Executive Officer

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 18-0638-EL-RDR

Clean Tariffs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventieth Revised Sheet No. G2
Cancels
Sixty-Ninth Revised Sheet No. G2
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CRAIG L. JACKSON, President and Chief Executive Officer

P.U.C.O. No. 17
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APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2018.






REQUIRED SERVICES:

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Distribution Tariff Sheets No. D17 to D25, based on applicability.
 Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	PIPP
0-750 kWh	\$0.0563604	
Over 750 kWh	\$0.0533893	
Residential Heating	<u>Non-PIPP</u>	PIPP
0-750 kWh	\$0.0563604	
0-750 kWh (S)	\$0.0533893	
0-750 kWh (W)	\$0.0426356	
Secondary		
0-1,500 kWh	\$0.0664185	
1,501-125,000 kWh	\$0.0519681	
Over 125,000 kWh	\$0.0503366	
Primary	\$0.0538813	
Primary-Substation	\$0.0533362	
High Voltage	\$0.0533362	

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P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER RATE (SOR)

School			\$0.0552638	
Street Lighting			\$0.0552638	
Private Outdoor Lighting				
Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u>	<u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$2.1552854		
28,000 Lumens High Pressure Sodium	96	\$5.3053179		

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u>	<u>PIPP</u>
7,000 Lumens (Nominal) Mercury	75	\$4.1447796		
21,000 Lumens (Nominal) Mercury	154	\$8.5106142		
2,500 Lumens (Nominal) Incandescent	64	\$3.5368786		
7,000 Lumens (Nominal) Fluorescent	66	\$3.6474061		
4,000 Lumens (Nominal) Post Top Mercury	43	\$2.3763403		

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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CRAIG L. JACKSON, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/8/2018 2:02:44 PM

in

Case No(s). 18-0638-EL-RDR

Summary: Tariff Revised PUCO Electric Tariff No. 17 to reflect proposed SOR rates effective June 1, 2018 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company