

FILE

Ohio

Public Utilities
Commission

PUCO USE ONLY - Version 1.08		
Date Received	Renewal Certification Number	ORIGINAL AGG Case Number
		14 - 0917 - GA-AGG

RENEWAL CERTIFICATION APPLICATION COMPETITIVE RETAIL NATURAL GAS BROKERS/AGGREGATORS

Please **type or print** all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit A-15 - Company History*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION AND SERVICES

A-1 Applicant intends to renew its certificate as: (check all that apply)

☐ Retail Natural Gas Aggregator ☒ Retail Natural Gas Broker

A-2 Applicant information:

Legal Name Premier Energy Group, LLC
 Address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 Telephone No. 732-302-0601 Web site Address www.premiereenergygroup.com
 Current PUCO Certificate No. 14-362G Effective Dates 6/20/16 through 6/20/18

A-3 Applicant information under which applicant will do business in Ohio:

Name Premier Energy Group, LLC
 Address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 Web site Address www.premiereenergygroup.com Telephone No. 732-302-0601

A-4 List all names under which the applicant does business in North America:

Premier Energy Group, LLC

A-5 Contact person for regulatory or emergency matters:

Name Scott Fawcett Title Principal
 Business Address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 Telephone No. 732-302-0608 Fax No. 732-302-0606 Email Address sfawcett.premiereenergygroup.com

This is to certify that the images appearing are an accurate and complete reproduction of a true file document delivered in the regular course of business. technician Date Processed 5/3/18

PUCO

2018 MAY -3 AM 11:38

RECEIVED DOCKETING DIVISION

A-6 Contact person for Commission Staff use in investigating customer complaints:

Name Scott Fawcett

Title Principal

Business address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846

Telephone No. 732-302-0608

Fax No. 732-302-0606

Email Address sfawcett.premiereenergygroup.com

A-7 Applicant's address and toll-free number for customer service and complaints

Customer service address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846

Toll-Free Telephone No. 866-469-1095

Fax No. 732-302-0606

Email Address sfawcett.premiereenergygroup.com

A-8 Provide "Proof of an Ohio Office and Employee," in accordance with Section 4929.22 of the Ohio Revised Code, by listing name, Ohio office address, telephone number, and Web site address of the designated Ohio Employee

Name National Registered Agents, Inc.

Title

Business address 1300 East Ninth Street, Cleveland, OH 44114

Telephone No. 800-550-6724

Fax No. 913-851-0713

Email Address

A-9 Applicant's federal employer identification number 26-0005638

A-10 Applicant's form of ownership: (Check one)

☐

Sole Proprietorship

☐

Partnership

☐

Limited Liability Partnership (LLP)

☒

Limited Liability Company (LLC)

☐

Corporation

☐

Other

A-11 (Check all that apply) Identify each natural gas company service area in which the applicant is currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: *residential, small commercial, and/or large commercial/industrial (mercantile) customers*. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

<input checked="" type="checkbox"/> Columbia Gas of Ohio	<input type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Dominion East Ohio	<input type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Duke Energy Ohio	<input type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Vectren Energy Delivery of Ohio	<input type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial

A-12 If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Choice Programs, for each service area and customer class, provide approximate start date(s) and/or end date(s) that the applicant began delivering and/or ended services.

☐ Columbia Gas of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ Dominion East Ohio

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ Duke Energy Ohio

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ Vectren Energy Delivery of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

<input checked="" type="checkbox"/>	Columbia Gas of Ohio	Intended Start Date	6/1/2014
<input checked="" type="checkbox"/>	Dominion East Ohio	Intended Start Date	6/1/2014
<input checked="" type="checkbox"/>	Duke Energy Ohio	Intended Start Date	6/1/2014
<input checked="" type="checkbox"/>	Vectren Energy Delivery of Ohio	Intended Start Date	6/1/2014

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- A-14 Exhibit A-14 "Principal Officers, Directors & Partners,"** provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-15 Exhibit A-15 "Company History,"** provide a concise description of the applicant's company history and principal business interests.
- A-16 Exhibit A-16 "Articles of Incorporation and Bylaws,"** provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto, *only if the contents of the originally filed documents changed since the initial application.*
- A-17 Exhibit A-17 "Secretary of State,"** provide evidence that the applicant is still currently registered with the Ohio Secretary of the State.

SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- B-1 Exhibit B-1 "Jurisdictions of Operation,"** provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.
- B-2 Exhibit B-2 "Experience & Plans,"** provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.
- B-3 Exhibit B-3 "Summary of Experience,"** provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking renewed certification (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.).
- B-4 Exhibit B-4 "Disclosure of Liabilities and Investigations,"** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

status or ability to provide the services for which it is seeking renewed certification since applicant last filed for certification.

- B-5 Exhibit B-5 "Disclosure of Consumer Protection Violations,"** disclose whether the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment labeled as Exhibit B-5 "Disclosure of Consumer Protection Violations," detailing such violation(s) and providing all relevant documents.

- B-6 Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation,"** disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment, labeled as Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why.
(This is generally only applicable to publicly traded companies who publish annual reports.)
- C-2 Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 whether the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements,"** provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted).

C-4 Exhibit C-4 “Financial Arrangements,” provide copies of the applicant's financial arrangements to satisfy collateral requirements to conduct retail electric/gas business activity (e.g., parental or third party guarantees, contractual arrangements, credit agreements, etc.,).

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

1. The applicant itself stating that it is investment grade rated by Moody's, Standard & Poor's or Fitch and provide evidence of rating from the rating agencies.
2. Have a parent company or third party that is investment grade rated by Moody's, Standard & Poor's or Fitch guarantee the financial obligations of the applicant to the LDU(s).
3. Have a parent company or third party that is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company's financials must be included in the application if the applicant is relying on this option.
4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter “N/A” in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

C-5 Exhibit C-5 “Forecasted Financial Statements,” provide two years of forecasted income statements for the applicant's **NATURAL GAS related business activities in the state of Ohio Only**, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecasts should be in an annualized format for the two years succeeding the Application year.

C-6 Exhibit C-6 “Credit Rating,” provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Fitch IBCA, Moody's Investors Service, Standard & Poor's, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or an affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter “N/A” in Exhibit C-6.

C-7 Exhibit C-7 “Credit Report,” provide a copy of the applicant's current credit report from Experion, Dun and Bradstreet, or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter “N/A” for Exhibit C-7.

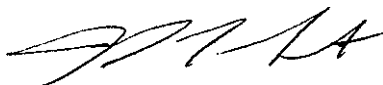
- C-8 Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application.
- C-10 Exhibit C-10 "Corporate Structure,"** provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate or subsidiary companies.

SECTION D – APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- D-1 Exhibit D-1 "Operations,"** provide a current written description of the operational nature of the applicant's business functions.
- D-2 Exhibit D-2 "Operations Expertise,"** given the operational nature of the applicant's business, provide evidence of the applicant's current experience and technical expertise in performing such operations.
- D-3 Exhibit D-3 "Key Technical Personnel,"** provide the names, titles, email addresses, telephone numbers, and background of key personnel involved in the operational aspects of the applicant's current business.

Applicant Signature and Title

 *MANAGING MEMBER*

Sworn and subscribed before me this 25 day of April Month 2018 Year



Joanne T. Comune, Notary Public

Signature of official administering oath

Print Name and Title

My commission expires on 11/26/2018



The Public Utilities Commission of Ohio

Competitive Retail Natural Gas Service
Affidavit Form
(Version 1.07)

In the Matter of the Application of)

Premier Energy Group, LLC)

for a Certificate or Renewal Certificate to Provide)
Competitive Retail Natural Gas Service in Ohio.)

Case No.

14

0917

-GA-AGG

County of Middlesex

State of NJ

Joseph Santo

[Affiant], being duly sworn/affirmed, hereby states that:

- (1) The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant.
- (2) The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.
- (3) The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.
- (4) Applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
- (5) Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.
- (6) Applicant will comply with Section 4929.21, Ohio Revised Code, regarding consent to the jurisdiction of the Ohio courts and the service of process.
- (7) Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the certification or certification renewal application within 30 days of such material change, including any change in contact person for regulatory or emergency purposes or contact person for Staff use in investigating customer complaints.
- (8) Affiant further sayeth naught.

Affiant Signature & Title

Joseph Santo Managing Member

Sworn and subscribed before me this

25

day of

April

Month

2018

Year

Joanne T. Comune

Signature of Official Administering Oath

Joanne T. Comune, Notary Public

Print Name and Title

My commission expires on

11/26/2018



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Exhibit A-14 Principal Officers, Directors & Partners

Scott K. Fawcett
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0608

Richard Haynal
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0602

Joseph Santo
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0603

Charles Wilk
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0604



Exhibit A-15 Corporate History

Premier Energy Group, LLC is an energy consulting and brokering company that has been in business since January 2002. Premier Energy Group, LLC utilizes over 60 years of industry experience to provide professional energy procurement and energy management services to commercial and industrial customers throughout the Northeast and mid-Atlantic regions.

Premier Energy Group offers the following services for industrial and commercial customers:

- Broker the supply of natural gas and electricity
- Utility data collection and assessment
- Create/implement deregulation strategy and goals
- Develop RFP, analyze responses, and provide recommendations
- Contract review and negotiation
- Utility rate review

These services are provided separately or in combination in accordance with each customer's objectives.

Principals Background

Richard Haynal has 20 years of experience in the energy industry. Held positions in Sales, Engineering, and Operations Management for companies including Shell and Enron. Has a BS in Mechanical Engineering from Clarkson University and an MBA in Finance from NYU Stern Business School.

Joseph Santo has 25 years of experience in the energy industry, nearly 20 of which have been spent in the deregulated retail market. Held Director positions with Enron Energy Services, AllEnergy Marketing Company and Energis Resources. Spent 7 years with PSE&G in marketing and business development and has a Bachelor of Engineering in Electrical Engineering along with an MBA in finance.

Charles Wilk has 25 years of retail energy marketing experience. Held Mid-Market Sales Manager's position with Enron Energy Services and was responsible for the entire regional gas sales team which covered the service territories of NY, NJ, PA, MD, and VA. Also served as Account Manager responsible for key accounts in New Jersey and helped launch Enron's power marketing campaign.

Scott K. Fawcett_Scott has more than 25 years of energy industry experience. In the deregulated arena, he has been focused on supporting industrial and commercial end users of natural gas and electricity in the development and execution of risk management and purchasing strategies. Prior to deregulation, Scott spent six years with Public Service Electric and Gas Company (PSE&G) managing the energy needs of some of the largest commercial and industrial end users in New Jersey. Scott received his Bachelor's degree in Industrial Engineering from Rutgers College of Engineering and his MBA from Fairleigh Dickinson University. Scott is a Certified Energy Manager (CEM) and past President of the NJ Chapter of the NJ Association of Energy Engineers



PREMIER
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Exhibit A – 16 Articles of Incorporation and Bylaws

Member, Richard Albanese retired from Premier Energy Group, LLC on December 31, 2016. Attached is our amended Operating Agreement.

**AMENDMENT TO OPERATING AGREEMENT
OF PREMIER ENERGY GROUP, L.L.C. RELATING TO WITHDRAWAL AND
RESIGNATION OF RICHARD J. ALBANESE**

This Amendment to Operating Agreement is entered into this 31st day of December, 2016 by and among: RICHARD J. ALBANESE, having an address of 839 Vosseler Avenue, Martinsville, New Jersey 08836; RICHARD A. HAYNAL, having an address of 179 Northside Drive, Sag Harbor, New York 11963; JOSEPH L. SANTO, having an address of 8 Broadway Road, Warren, New Jersey 07059; CHARLES S. WILK, having an address of 9 Jacobus Lane, Flemington, New Jersey 08822; SCOTT K. FAWCETT, having an address of 41 Railroad Avenue, Whitehouse Station, New Jersey 08889 (collectively the "Members"); and PREMIER ENERGY GROUP, L.L.C., a New Jersey limited liability company having a place of business 1275 Bound Brook Rd., Suite 6, Middlesex, New Jersey 08846 (the "Company");.

WHEREAS, the Members are the members of the Company and as such entered into an operating agreement dated January 23, 2002, which operating agreement and all amendments thereto were replaced by the Operating Agreement dated July 28, 2010 (The "Operating Agreement"); and

WHEREAS, the Operating Agreement and any subsequent amendments thereto set forth the interests, rights and obligations of the Members; and

WHEREAS, member RICHARD J. ALBANESE now wishes to resign from his employment and position with the Company, effective December 31, 2016, and to sell all of his interest to the Company, subject to the terms herein stated; and

WHEREAS, the Company, by and through its Members, wishes to accept the resignation of member RICHARD J. ALBANESE, and to purchase all of his interest in the Company, subject to the terms herein stated;

NOW THEREFORE, in consideration of the promises and covenants stated herein, the Company, the Members, and member RICHARD J. ALBANESE, agree as follows:

ARTICLE I

ACCEPTANCE OF RESIGNATION

Effective December 31, 2016, member RICHARD J. ALBANESE ("ALBANESE"), resigns from his employment and position with the Company, and the Company accepts his resignation.

ARTICLE II

THE COMPANY'S PURCHASE OF MEMBER ALBANESE'S INTEREST

Effective December 31, 2016, the Company shall purchase, and member ALBANESE shall sell, all of ALBANESE's interest in the Company at the agreed upon price of \$390,756.28, the receipt of which is hereby acknowledged by ALBANESE.

ARTICLE III

THE RETIREMENT OF ALBANESE'S INTEREST

Effective January 1, 2017, the interest sold by ALBANESE and purchased by the Company shall be retired, and the remaining Members' future allocations and distributions shall be governed by ARTICLE VIII, section 3 of the Operating Agreement.

ARTICLE IV


ALBANESE BOUND BY RESTRICTIVE COVENANTS

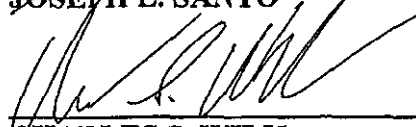
Pursuant to the Operating Agreement, and in consideration of the purchase of his interest as provided herein, ALBANESE acknowledges and agrees that he is and shall be bound by the confidentiality, non-solicitation and non-compete provisions of Article X of the Operating Agreement for a period of three (3) years, commencing January 1, 2017.

IN WITNESS WHEREOF, the Members, the Company and the withdrawing and resigning Member, RICHARD J. ALBANESE, have executed this Amendment to Operating Agreement on the day and year first above written.

MEMBERS:


RICHARD A. HAYAL


JOSEPH L. SANTO


CHARLES S. WILK


SCOTT K. FAWCETT

PREMIER ENERGY GROUP, L.L.C.:

By 
JOSEPH L. SANTO, MANAGER

WITHDRAWING AND RESIGNING
MEMBER:


RICHARD J. ALBANESE



PREMIER
ENERGY GROUP LLC

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Exhibit A -17 Secretary of State

See Attached



DATE:	DOCUMENT ID	DESCRIPTION	FILING	EXPED	PENALTY	CERT	COPY
04/15/2014	201410401934	REG. OF FOR. PROFIT LIM. LIAB. CO. (LFP)	125.00	.00	.00	.00	.00

Receipt

This is not a bill. Please do not remit payment.

PREMIER ENERGY GROUP, LLC
ATTN RICHARD ALBANESE
1275 BOUND BROOK ROAD SUITE 6
MIDDLESEX, NJ 08846

STATE OF OHIO CERTIFICATE

Ohio Secretary of State, Jon Husted

2286768

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

PREMIER ENERGY GROUP, LLC

and, that said business records show the filing and recording of:

Document(s)

REG. OF FOR. PROFIT LIM. LIAB. CO.

Document No(s):

201410401934

Effective Date: 04/14/2014



United States of America
State of Ohio
Office of the Secretary of State

Witness my hand and the seal of
the Secretary of State at Columbus,
Ohio this 15th day of April, A.D.
2014.

Jon Husted

Ohio Secretary of State



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Exhibit B-1 Jurisdictions of Operation

<u>Jurisdiction</u>	<u>License Number</u>	<u>Service</u>
Delaware	6962-06-121	Electric
District of Columbia	EA 12-17-8 GA 12-5-8	Electric Natural Gas
Illinois	11-0388	Electric
Maryland	IR-942	Electric
Massachusetts	EB-055 RA-019	Electric Natural Gas
New Jersey	EA-0040	Electric and Natural Gas
Pennsylvania	A-2009-2100721	Electric



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Exhibit B-2 Experience & Plans

Premier Energy Group, LLC has been providing professional energy procurement and energy management services to commercial and industrial customers for over 12 years.

With our extensive experience in the utility and deregulated energy industry as highlighted below, we will continue to provide a customized energy management and procurement strategy to commercial and industrial customers.

- Richard Haynal has 20 years of experience in the energy industry. Held positions in Sales, Engineering, and Operations Management for companies including Shell and Enron. Has a BS in Mechanical Engineering from Clarkson University and an MBA in Finance from NYU Stern Business School.
- Joseph Santo has 25 years of experience in the energy industry, nearly 20 of which have been spent in the deregulated retail market. Held Director positions with Enron Energy Services, AllEnergy Marketing Company and Energis Resources. Spent 7 years with PSE&G in marketing and business development and has a Bachelor of Engineering in Electrical Engineering along with an MBA in finance.
- Charles Wilk has 25 years of retail energy marketing experience. Held Mid-Market Sales Manager's position with Enron Energy Services and was responsible for the entire regional gas sales team which covered the service territories of NY, NJ, PA, MD, and VA. Also served as Account Manager responsible for key accounts in New Jersey and helped launch Enron's power marketing campaign.
- Scott K. Fawcett Scott has more than 25 years of energy industry experience. In the deregulated arena, he has been focused on supporting industrial and commercial end users of natural gas and electricity in the development and execution of risk management and purchasing strategies. Prior to deregulation, Scott spent six years with Public Service Electric and Gas Company (PSE&G) managing the energy needs of some of the largest commercial and industrial end users in New Jersey. Scott received his Bachelor's degree in Industrial Engineering from Rutgers College of Engineering and his MBA from Fairleigh Dickinson University. Scott is a Certified Energy Manager (CEM) and past President of the NJ Chapter of the NJ Association of Energy Engineers

Although we do not provide billing services, we do provide support in resolving billing inquiries between our customer's the utility or third party supplier bills and other customer inquiries.



Exhibit B-3 Summary of Experience

Premier Energy Group, LLC is not currently providing consulting or brokering services to any customers in Ohio.



PREMIER
ENERGY GROUP, LLC

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Exhibit B-4 Disclosure of Liabilities and Investigations

There are no existing, pending or past rulings, judgments, liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact Premier Energy Groups financial or operational status or ability to certified.



Exhibit C-1 Annual Reports

Premier Energy Group does not produce Annual Reports as we are a privately held limited liability company.



Exhibit C-2 SEC Filings

As a private company Premier Energy Group, LLC is not required to file a 10-K with the SEC.



Exhibit C-3 Financial Statements

See attached

- Unaudited Financials for 2016 and 2017 YTD
- Tax Returns for 2016 and 2017 YTD

12:22 PM
04/30/18
Cash Basis

Premier Energy Group LLC

Profit & Loss Prev Year Comparison

January through December 2017

	Jan - Dec 17	Jan - Dec 16
Ordinary Income/Expense		
Income		
4000 · Consulting Income	1,200,233.74	1,285,122.00
4010 · Commission Income Elec	5,019,300.87	4,568,194.25
4020 · Commission Income Gas	2,163,501.50	2,069,314.61
4022 · Demand Response Commission	9,350.96	28,061.04
4026 · Lighting Commission	4,000.00	33,750.00
4027 · Training	0.00	-300.00
4029 · Referral Fee	2,458.95	0.00
Total Income	8,398,846.02	7,984,141.90
Gross Profit	8,398,846.02	7,984,141.90
Expense		
6115 · 401k Match	75,993.87	83,657.71
6120 · Bank Service Charges	1,507.78	3,251.29
6140 · Contributions	23,813.07	23,090.00
6145 · Advertising	11,726.18	11,308.84
6160 · Dues and Subscriptions	47,419.31	42,448.75
6175 · Conference, Exhibits and Shows	18,685.41	23,696.71
6180 · Business Insurance	24,189.45	32,808.22
6190 · Insurance	249,317.48	217,207.85
6200 · Interest Expense	2,652.84	0.00
6230 · Licenses and Permits	4,649.50	4,366.00
6240 · Miscellaneous	-0.10	200.00
6241 · Business Gifts	23,664.20	6,230.00
6245 · Office Expense	19,305.07	26,719.39
6250 · Postage and Delivery	577.42	452.16
6260 · Printing and Reproduction	251.17	208.36
6270 · Professional Fees	36,189.10	49,718.40
6290 · Rent	49,307.80	47,215.85
6300 · Repairs	0.00	115.20
6316 · Sub Contractor Payments	1,908,045.69	1,785,106.57
6340 · Telephone	26,644.31	20,232.39
6345 · Internet Access	6,180.78	7,432.97
6350 · Travel & Ent	83,328.89	48,657.11
6390 · Utilities	3,189.35	3,495.86
6540 · Office Equipment	3,270.38	2,926.53
6550 · Office Supplies	7,238.54	6,750.10
6555 · Outside Services	31,685.45	18,410.32
6560 · Payroll Expenses	4,862,956.96	5,316,904.01
6600 · Profit Sharing Expense	76,759.74	84,010.61
6820 · Taxes	152,805.63	166,910.69
6910 · Amortization Expense	3,436.00	0.00
Total Expense	7,754,791.27	8,033,531.89
Net Ordinary Income	644,054.75	-49,389.99

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04/30/18

Cash Basis

Premier Energy Group LLC
Profit & Loss Prev Year Comparison
January through December 2017

	<u>Jan - Dec 17</u>	<u>Jan - Dec 16</u>
Other Income/Expense		
Other Income		
7010 - Interest Income	16.60	19.29
Total Other Income	16.60	19.29
Net Other Income	16.60	19.29
Net Income	<u>644,071.35</u>	<u>-49,370.70</u>

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04/30/18

Cash Basis

Premier Energy Group LLC
Balance Sheet Prev Year Comparison
As of December 31, 2017

	Dec 31, 17	Dec 31, 16
ASSETS		
Current Assets		
Checking/Savings		
1010 · Bank of America - 3550	177,817.64	117,577.76
Total Checking/Savings	177,817.64	117,577.76
Accounts Receivable		
1200 · Accounts Receivable	-4,753.20	0.00
Total Accounts Receivable	-4,753.20	0.00
Other Current Assets		
1499 · Undeposited Funds	4,753.20	0.00
Total Other Current Assets	4,753.20	0.00
Total Current Assets	177,817.64	117,577.76
Fixed Assets		
1500 · Presidential Plaza Partners	2,500.00	2,500.00
1502 · Fixed Term CD MD	11,400.85	11,395.15
1503 · Fixed Term CD DC-E 2013	10,033.97	10,028.52
1504 · Fixed Term CD DC G 2013	10,033.97	10,028.52
Total Fixed Assets	33,968.79	33,952.19
Other Assets		
1650 · Other Asset - Intangible	48,116.00	51,552.00
Total Other Assets	48,116.00	51,552.00
TOTAL ASSETS	259,902.43	203,081.95
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
2020 · Profit Sharing Payable	76,759.74	84,010.61
2025 · Line of Credit	0.00	143,792.00
Total Other Current Liabilities	76,759.74	227,802.61
Total Current Liabilities	76,759.74	227,802.61
Total Liabilities	76,759.74	227,802.61
Equity		
3000 · Opening Bal Equity	20.08	20.08
3100 · Charles Wilk Equity	-259,875.00	-150,823.00
3200 · Joseph Santo Equity	-259,875.00	-150,823.00
3300 · Richard Albanese Equity	-153,948.00	-153,948.00
3400 · Richard Haynal Equity	-259,875.00	-150,823.00
3502 · Scott K Fawcett Equity	-259,875.00	-150,823.00
3600 · Retained Earnings	732,499.26	781,869.96
Net Income	644,071.35	-49,370.70
Total Equity	183,142.69	-24,720.66
TOTAL LIABILITIES & EQUITY	259,902.43	203,081.95

Premier Energy Group LLC
Statement of Cash Flows
January through December 2017

	<u>Jan - Dec 17</u>
OPERATING ACTIVITIES	
Net Income	2,172,259.97
Adjustments to reconcile Net Income to net cash provided by operations:	
1200 · Accounts Receivable	-1,523,352.10
2000 · Accounts Payable	-83.32
2020 · Profit Sharing Payable	-7,250.87
2025 · Line of Credit	-143,792.00
Net cash provided by Operating Activities	497,781.68
INVESTING ACTIVITIES	
1502 · Fixed Term CD MD	-5.70
1503 · Fixed Term CD DC-E 2013	-5.45
1504 · Fixed Term CD DC G 2013	-5.45
1650 · Other Asset - Intangible:1651 · Accumulated Amortization	3,436.00
Net cash provided by Investing Activities	3,419.40
FINANCING ACTIVITIES	
3100 · Charles Wilk Equity:3102 · Dividends - C. Wilk	-109,052.00
3200 · Joseph Santo Equity:3202 · Dividends - J. Santo	-109,052.00
3400 · Richard Haynal Equity:3402 · Dividends - R. Haynal	-109,052.00
3502 · Scott K Fawcett Equity:3503 · Dividends - S. Fawcett	-109,052.00
Net cash provided by Financing Activities	-436,208.00
Net cash increase for period	64,993.08
Cash at beginning of period	117,577.76
Cash at end of period	<u>182,570.84</u>

Premier Energy Group LLC
Statement of Cash Flows
January through December 2016

	<u>Jan - Dec 16</u>
OPERATING ACTIVITIES	
Net Income	2,743,800.72
Adjustments to reconcile Net Income to net cash provided by operations:	
1200 · Accounts Receivable	-2,793,274.52
2000 · Accounts Payable	103.10
2020 · Profit Sharing Payable	3,328.24
2025 · Line of Credit	143,792.00
Net cash provided by Operating Activities	97,749.54
INVESTING ACTIVITIES	
1502 · Fixed Term CD MD	-9.23
1503 · Fixed Term CD DC-E 2013	-5.03
1504 · Fixed Term CD DC G 2013	-5.03
1650 · Other Asset - Intangible	-51,552.00
Net cash provided by Investing Activities	-51,571.29
FINANCING ACTIVITIES	
3100 · Charles Wilk Equity	625.00
3100 · Charles Wilk Equity:3102 · Dividends - C. Wilk	-10,948.00
3200 · Joseph Santo Equity	625.00
3200 · Joseph Santo Equity:3202 · Dividends - J. Santo	-10,948.00
3300 · Richard Albanese Equity	-2,500.00
3300 · Richard Albanese Equity:3302 · Dividends - R. Albanese	-10,948.00
3400 · Richard Haynal Equity	625.00
3400 · Richard Haynal Equity:3402 · Dividends - R. Haynal	-10,948.00
3502 · Scott K Fawcett Equity	625.00
3502 · Scott K Fawcett Equity:3503 · Dividends - S. Fawcett	-10,948.00
Net cash provided by Financing Activities	-54,740.00
Net cash increase for period	-8,561.75
Cash at beginning of period	126,139.51
Cash at end of period	<u>117,577.76</u>

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
▶ Go to www.irs.gov/Form1120S for instructions and the latest information.

OMB No. 1545-0123

2017

For calendar year 2017 or tax year beginning , 2017, ending , 20

A S election effective date 01/01/2012	TYPE OR PRINT	Name PREMIER ENERGY GROUP, LLC	D Employer identification number 26-0005638
B Business activity code number (see instructions) 541600		Number, street, and room or suite no. If a P.O. box, see instructions. 1275 BOUND BROOK ROAD	E Date incorporated 01/01/2012
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code MIDDLESEX NJ 08846	F Total assets (see instructions) \$ 259,902.

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed

H Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year 4

Caution: Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 8,398,846.	
	b Returns and allowances	1b	
	c Balance. Subtract line 1b from line 1a	1c 8,398,846.	
	2 Cost of goods sold (attach Form 1125-A)	2	
	3 Gross profit. Subtract line 2 from line 1c	3 8,398,846.	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4	
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	5	
	6 Total income (loss). Add lines 3 through 5 ▶	6 8,398,846.	
	7 Compensation of officers (see instructions—attach Form 1125-E)	7 3,853,871.	
	8 Salaries and wages (less employment credits)	8 1,009,086.	
	9 Repairs and maintenance	9	
	10 Bad debts	10	
	11 Rents	11 49,308.	
	12 Taxes and licenses	12 152,806.	
	13 Interest	13 2,653.	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14	
	15 Depletion (Do not deduct oil and gas depletion.)	15	
	16 Advertising	16 11,726.	
	17 Pension, profit-sharing, etc., plans	17 152,754.	
	18 Employee benefit programs	18 143,400.	
	19 Other deductions (attach statement) See Statement	19 2,228,922.	
20 Total deductions. Add lines 7 through 19 ▶	20 7,604,526.		
21 Ordinary business income (loss). Subtract line 20 from line 6	21 794,320.		
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	
	b Tax from Schedule D (Form 1120S)	22b	
	c Add lines 22a and 22b (see instructions for additional taxes)	22c	
	23a 2017 estimated tax payments and 2016 overpayment credited to 2017	23a	
	b Tax deposited with Form 7004	23b	
	c Credit for federal tax paid on fuels (attach Form 4136)	23c	
	d Add lines 23a through 23c	23d	
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>	24	
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25	
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26	
27 Enter amount from line 26 Credited to 2018 estimated tax ▶ Refunded ▶	27		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer _____ Date _____

MEMBER Title _____

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name Walter A. Sluberski	Preparer's signature _____	Date 02/11/2018	Check <input checked="" type="checkbox"/> if self-employed	PTIN P01326419
Firm's name ▶ WALTER A. SLUBERSKI, L.L.C.			Firm's EIN ▶ 22-3803165	
Firm's address ▶ PO BOX 1277 BLOOMFIELD NJ 07003			Phone no. (973) 571-1138	

For Paperwork Reduction Act Notice, see separate instructions. BAA

REV 12/26/17 PRO Form **1120S** (2017)

Schedule B Other Information (see instructions)

- 1 Check accounting method: a ☒ Cash b ☐ Accrual
c ☐ Other (specify) ▶ _____
- 2 See the instructions and enter the:
a Business activity ▶ CONSULTING b Product or service ▶ ENERGY CONSULTANTS
- 3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation **X**
- 4 At the end of the tax year, did the corporation:
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below **X**

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

- b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below **X**

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

- 5 a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? **X**
If "Yes," complete lines (i) and (ii) below.
(i) Total shares of restricted stock. ▶ _____
(ii) Total shares of non-restricted stock ▶ _____
- b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? **X**
If "Yes," complete lines (i) and (ii) below.
(i) Total shares of stock outstanding at the end of the tax year ▶ _____
(ii) Total shares of stock outstanding if all instruments were executed ▶ _____
- 6 Has this corporation filed, or is it required to file, **Form 8918**, Material Advisor Disclosure Statement, to provide information on any reportable transaction? **X**
- 7 Check this box if the corporation issued publicly offered debt instruments with original issue discount ☐
If checked, the corporation may have to file **Form 8281**, Information Return for Publicly Offered Original Issue Discount Instruments.
- 8 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ▶ \$ _____
- 9 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$ _____
- 10 Does the corporation satisfy **both** of the following conditions?
a The corporation's total receipts (see instructions) for the tax year were less than \$250,000 **X**
b The corporation's total assets at the end of the tax year were less than \$250,000 **X**
If "Yes," the corporation is not required to complete Schedules L and M-1.
- 11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? **X**
If "Yes," enter the amount of principal reduction \$ _____
- 12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions **X**
- 13 a Did the corporation make any payments in 2017 that would require it to file Form(s) 1099? **X**
b If "Yes," did the corporation file or will it file required Forms 1099? **X**

Schedule K Shareholders' Pro Rata Share Items

		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	794,320.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Interest income	4	17.
	5 Dividends: a Ordinary dividends	5a	
	b Qualified dividends	5b	
	6 Royalties	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b Collectibles (28%) gain (loss)	8b	
	c Unrecaptured section 1250 gain (attach statement)	8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9	
10 Other income (loss) (see instructions) Type ▶	10		
Deductions	11 Section 179 deduction (attach Form 4562)	11	
	12a Charitable contributions Cash contribution (50%)	12a	23,813.
	b Investment interest expense	12b	
	c Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶	12c(2)	
d Other deductions (see instructions) Type ▶ SHAREHOLDER HEALTH INSURANCE PREMIUMS	12d	105,917.	
Credits	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d Other rental real estate credits (see instructions) Type ▶	13d	
	e Other rental credits (see instructions) Type ▶	13e	
	f Biofuel producer credit (attach Form 6478)	13f	
	g Other credits (see instructions) Type ▶	13g	
Foreign Transactions	14a Name of country or U.S. possession ▶		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive category	14d	
	e General category	14e	
	f Other (attach statement)	14f	
	Deductions allocated and apportioned at shareholder level		
	g Interest expense	14g	
	h Other	14h	
	Deductions allocated and apportioned at corporate level to foreign source income		
	i Passive category	14i	
	j General category	14j	
	k Other (attach statement)	14k	
Other information			
l Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l		
m Reduction in taxes available for credit (attach statement)	14m		
n Other foreign tax information (attach statement)			
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a	
	b Adjusted gain or loss	15b	
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties—gross income	15d	
	e Oil, gas, and geothermal properties—deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	20,536.
	d Distributions (attach statement if required) (see instructions)	16d	436,208.
	e Repayment of loans from shareholders	16e	143,792.

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	17.
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	0.
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	664,607.

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		117,532.		177,817.
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts	()		()	
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement)				
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets				
b	Less accumulated depreciation	()		()	
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)	51,552.		51,552.	
b	Less accumulated amortization	(0.)	51,552.	(3,436.)	48,116.
14	Other assets (attach statement) Ln. 14, St.		33,952.		33,969.
15	Total assets		203,036.		259,902.
Liabilities and Shareholders' Equity					
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement)				
19	Loans from shareholders		143,792.		0.
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (attach statement) Ln. 21, St.		84,017.		76,812.
22	Capital stock		12,500.		12,500.
23	Additional paid-in capital		12,098.		12,098.
24	Retained earnings		-49,371.		158,492.
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock		()		()
27	Total liabilities and shareholders' equity		203,036.		259,902.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note:** The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	644,071.	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14i (itemize):		6	Deductions included on Schedule K, lines 1 through 12 and 14i, not charged against book income this year (itemize):	
a	Depreciation \$		a	Depreciation \$	
b	Travel and entertainment \$	20,536.			
		20,536.	7	Add lines 5 and 6	
4	Add lines 1 through 3	664,607.	8	Income (loss) (Schedule K, line 18). Line 4 less line 7	664,607.

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	-49,371.	0.	0.
2 Ordinary income from page 1, line 21	794,320.		
3 Other additions <u>INTEREST INCOME</u>	17.		
4 Loss from page 1, line 21	()		
5 Other reductions <u>See M-2 Line 5 Stmt.</u>	(150,266.)	()	
6 Combine lines 1 through 5	594,700.	0.	0.
7 Distributions other than dividend distributions	436,208.	0.	0.
8 Balance at end of tax year. Subtract line 7 from line 6	158,492.	0.	0.

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
▶ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

2016

For calendar year 2016 or tax year beginning , 2016, ending , 20

A S election effective date 01/01/2012	TYPE OR PRINT	Name PREMIER ENERGY GROUP, LLC	D Employer identification number 26-0005638
B Business activity code number (see instructions) 541600		Number, street, and room or suite no. If a P.O. box, see instructions. 1275 BOUND BROOK ROAD	E Date incorporated 01/01/2012
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code MIDDLESEX NJ 08846	F Total assets (see instructions) \$ 203,036.

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed**H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation**I** Enter the number of shareholders who were shareholders during any part of the tax year ▶ 5**Caution:** Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	7,984,161.	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a	1c	7,984,161.	
	2 Cost of goods sold (attach Form 1125-A)	2		
	3 Gross profit. Subtract line 2 from line 1c	3	7,984,161.	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4		
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	5		
	6 Total income (loss). Add lines 3 through 5 ▶	6	7,984,161.	
	7 Compensation of officers (see instructions—attach Form 1125-E)	7	4,327,012.	
	8 Salaries and wages (less employment credits)	8	989,892.	
	9 Repairs and maintenance	9	115.	
	10 Bad debts	10		
	11 Rents	11	47,216.	
	12 Taxes and licenses	12	166,911.	
	13 Interest	13		
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14		
	15 Depletion (Do not deduct oil and gas depletion.)	15		
	16 Advertising	16	11,309.	
	17 Pension, profit-sharing, etc., plans	17	167,668.	
	18 Employee benefit programs	18	127,763.	
	19 Other deductions (attach statement) See Statement	19	2,072,623.	
20 Total deductions. Add lines 7 through 19 ▶	20	7,910,509.		
21 Ordinary business income (loss). Subtract line 20 from line 6	21	73,652.		
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		
	b Tax from Schedule D (Form 1120S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)	22c		
	23a 2016 estimated tax payments and 2015 overpayment credited to 2016	23a		
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
	d Add lines 23a through 23c	23d		
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>	24		
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25		
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26		
27 Enter amount from line 26 Credited to 2017 estimated tax ▶ Refunded ▶	27			

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer _____ Date _____

MEMBER Title _____

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name Walter A. Sluberski	Preparer's signature _____	Date 03/01/2017	Check <input checked="" type="checkbox"/> if self-employed	PTIN P01326419
Firm's name ▶ WALTER A. SLUBERSKI, L.L.C.	Firm's EIN ▶ 22-3803165		Phone no. (973) 571-1138	
Firm's address ▶ PO BOX 1277 BLOOMFIELD NJ 07003				

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2016)

Schedule B Other Information (see instructions)

1	Check accounting method: a <input checked="" type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶	Yes	No
2	See the instructions and enter the: a Business activity ▶ <u>CONSULTING</u> b Product or service ▶ <u>ENERGY CONSULTANTS</u>		
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation . . .		X
4	At the end of the tax year, did the corporation:		
a	Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X
	(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation
			(iv) Percentage of Stock Owned
			(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made
b	Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X
	(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity
			(iv) Country of Organization
			(v) Maximum Percentage Owned in Profit, Loss, or Capital
5 a	At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock ▶ (ii) Total shares of non-restricted stock ▶		X
b	At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year ▶ (ii) Total shares of stock outstanding if all instruments were executed ▶		X
6	Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
7	Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.		
8	If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ▶ \$		
9	Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$		
10	Does the corporation satisfy both of the following conditions?		
a	The corporation's total receipts (see instructions) for the tax year were less than \$250,000		X
b	The corporation's total assets at the end of the tax year were less than \$250,000 If "Yes," the corporation is not required to complete Schedules L and M-1.		
11	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction \$		X
12	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
13 a	Did the corporation make any payments in 2016 that would require it to file Form(s) 1099?	X	
b	If "Yes," did the corporation file or will it file required Forms 1099?	X	

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	73,652.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Interest income	4	
	5 Dividends: a Ordinary dividends	5a	
	b Qualified dividends	5b	
	6 Royalties	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b Collectibles (28%) gain (loss)	8b	
	c Unrecaptured section 1250 gain (attach statement)	8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9	
	10 Other income (loss) (see instructions) . . . Type ▶	10	
	11 Section 179 deduction (attach Form 4562)	11	
	12a Charitable contributions Cash contribution (50%)	12a	23,090.
	b Investment interest expense	12b	
	c Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶	12c(2)	
	d Other deductions (see instructions) . . . Type ▶ SHAREHOLDER HEALTH INSURANCE PREMIUMS	12d	89,445.
Credits	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d Other rental real estate credits (see instructions) Type ▶	13d	
	e Other rental credits (see instructions) . . . Type ▶	13e	
	f Biofuel producer credit (attach Form 6478)	13f	
	g Other credits (see instructions) Type ▶	13g	
	Foreign Transactions	14a Name of country or U.S. possession ▶	
b Gross income from all sources		14b	
c Gross income sourced at shareholder level		14c	
Foreign gross income sourced at corporate level			
d Passive category		14d	
e General category		14e	
f Other (attach statement)		14f	
Deductions allocated and apportioned at shareholder level			
g Interest expense		14g	
h Other		14h	
Deductions allocated and apportioned at corporate level to foreign source income			
i Passive category		14i	
j General category		14j	
k Other (attach statement)		14k	
Other information			
l Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l		
m Reduction in taxes available for credit (attach statement)	14m		
n Other foreign tax information (attach statement)			
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a	
	b Adjusted gain or loss	15b	
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties—gross income	15d	
	e Oil, gas, and geothermal properties—deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	10,488.
	d Distributions (attach statement if required) (see instructions)	16d	54,742.
	e Repayment of loans from shareholders	16e	196,208.

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	0.
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14l	18	-38,883.

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
		(a)	(b)	(c)	(d)
Assets					
1	Cash		126,089.		117,532.
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts	()		()	
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement)				
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets				
b	Less accumulated depreciation	()		()	
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)			51,552.	
b	Less accumulated amortization	()		0.	51,552.
14	Other assets (attach statement) Ln. 14, St.		33,933.		33,952.
15	Total assets		160,022.		203,036.
Liabilities and Shareholders' Equity					
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement)				
19	Loans from shareholders				143,792.
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (attach statement) Ln. 21, St.		80,682.		84,017.
22	Capital stock		12,500.		12,500.
23	Additional paid-in capital		12,098.		12,098.
24	Retained earnings		54,742.		-49,371.
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		160,022.		203,036.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3 (see instructions)

1	Net income (loss) per books	-49,371.	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a	Tax-exempt interest \$	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		6	Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
a	Depreciation \$		a	Depreciation \$	
b	Travel and entertainment \$ 10,488.	10,488.	7	Add lines 5 and 6	
4	Add lines 1 through 3	-38,883.	8	Income (loss) (Schedule K, line 18). Line 4 less line 7	-38,883.

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year	54,742.	0.
2	Ordinary income from page 1, line 21	73,652.	
3	Other additions		
4	Loss from page 1, line 21	()	
5	Other reductions See M-2 Line 5 Stmt. (123,023.)	()	
6	Combine lines 1 through 5	5,371.	0.
7	Distributions other than dividend distributions	54,742.	0.
8	Balance at end of tax year. Subtract line 7 from line 6	-49,371.	0.



Exhibit C-4 Financial Arrangements

N/A



Exhibit C-5 Forecasted Financial Statement

We currently have no natural gas related customers in Ohio



*Explore your options
Act with confidence*

Exhibit C-6 Credit Rating

N/A



Exhibit C-7 Credit Report

See Attached

PREMIER ENERGY GROUP, LLC

DUNS: 36-173-7930



Print

Dashboard

Company Info

Address:
1275 Bound Brook Rd Ste 6
Middlesex, NJ 08846

Phone:
(732) 302-0601

DBA's:**Mailing Address:****Fax:****URL:**

Location Type:
Single location

Scores

PAYDEX®		Delinquency Predictor		Financial Stress		Credit Limit Rec.	DandB Rating
Score	Class	Score	Class	Score	Class	Recommendation	Rating
NA		486 ▲	3	1448 ▼	4	\$2.5K	--

Payments Summary

Current UnavailableEqual to terms
PAYDEX®:
 Industry Median: 80 Equal to **GENERALLY WITHIN** terms

Total payment Experiences in D&Bs File (HQ): 2
 Largest High Credit: 1,000

Scores

PAYDEX®

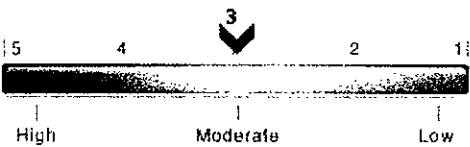
You must have three reported payment experiences, from at least two different vendors, to establish a PAYDEX® score. To ensure all of your payments are reflected in your credit file, add trade references to your report. Visit the Action Center to learn more.

Delinquency Predictor Score

Score Class Percentile

486 ▲ 3 36%

Moderate risk of severe payment delinquency over next 12 months



Understanding My Score

Incidence of Delinquent Payment:

Among Companies with this Classification: 5.80%
Average compared to business in D&Bs database: 10.20%
of Trade experiences exist for this company: 2

Factors Affecting Your Score:

- No payment experiences reported
- Higher risk region based on delinquency rates for this region
- Higher risk industry based on delinquency rates for this industry

Notes:

- The Delinquency Predictor Score Risk Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience severe delinquency.
- The probability of delinquency shows the percentage of firms in a given percentile that are likely to pay creditors in a severely delinquent manner. The average probability of delinquency is based on businesses in D&B's database and is provided for comparative purposes.
- The Delinquency Predictor Score percentile reflects the relative ranking of a firm among all scorable companies in D&B's file.
- The Delinquency Predictor Score offers a more precise measure of the level of risk than the Risk Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.

Key			
Score	Class	Percentile	Incidence of Delinquency
482 - 670	1	91 - 100	6.0%
451 - 481	2	71-90	10.6%
404-450	3	31-70	18.4%
351-403	4	11-30	31.5%
1-350	5	1-10	70.0%

Trends - Scores, 12 Month

Invalid License (800). Please contact SoftwareFX Support

• My Company (486)

Trends - Percentile, 12 Month

Invalid License (800). Please contact SoftwareFX Support

• My Company (36%)

Industry Comparison

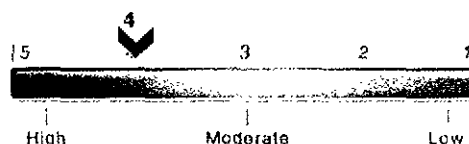
Invalid License (800). Please contact SoftwareFX Support

This business has a Credit Score Percentile that shows:

- Higher risk than other companies in the same region.
- Higher risk than other companies in the same industry.
- Higher risk than other companies in the same employee size range.
- Higher risk than other companies with a comparable number of years in business.

Financial Stress Score

Score	Class	Nat'l %
1448 ▼	4	33%



Moderate to high risk of severe financial stress, such as a bankruptcy, over the next 12 months

Understanding My Score

Incidence of Financial Stress:

Among Companies with this Classification: **0.84%**

Average compared to business in D&Bs database: **0.48%**

of Trade experiences exist for this company: **2**

Factors Affecting This Company's Score:

Low proportion of satisfactory payment experiences to total payment experiences.

- The Financial Stress Class Summary Model predicts the likelihood of a firm ceasing business without paying all creditors in full, or reorganization or obtaining relief from creditors under state/federal law over the next 12 months. Scores were calculated using a statistically valid model derived from D&B's extensive data files.

Notes:

- The Financial Stress Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience financial stress.
- The Incidence of Financial Stress shows the percentage of firms in a given Class that discontinued operations over the past year with loss to creditors. The Incidence of Financial Stress - National Average represents the national failure rate and is provided for comparative purposes.
- The Financial Stress National Percentile reflects the relative ranking of a company among all scorable companies in D&B's file.
- The Financial Stress Score offers a more precise measure of the level of risk than the Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.
- All Financial Stress Class, Percentile, Score and Incidence statistics are based on sample data from

Key

Score	Class	Percentile	Incidence of Financial Stress
1570-1875	1	95-100	0.03%
1510-1569	2	69-94	0.09%
1450-1509	3	34-68	0.24%
1340-1449	4	2-33	0.84%
1001-1339	5	1	4.70%

Trends - Scores, 12 Month

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• My Company (1,448)**Trends - Percentile, 12 Month**

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• My Company (33%)

Industry - Comparison

Invalid License (800). Please contact SoftwareFX Support

- This Business has a Financial Stress Percentile that shows:
- Higher risk than other companies in the same region.
 - Higher risk than other companies in the same industry.
 - Higher risk than other companies in the same employee size range.
 - Higher risk than other companies with a comparable number of years in business.

Credit Limit Recommendation

Risk Category

3

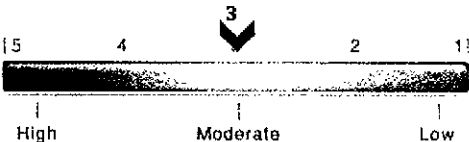
Conservative Credit Limit

\$2.5k

Aggressive Credit Limit

\$15k

Moderate



Understanding My Score

D&B's Credit Limit Recommendation is intended to help you more easily manage your credit decisions. It provides two recommended dollar guidelines:

- A conservative limit, which suggests a dollar benchmark if your policy is to extend less credit to minimize risk.
 - An aggressive limit, which suggests a dollar benchmark if your policy is to extend more credit with potentially more risk.
- The dollar guideline amounts are based on a historical analysis of credit demand of customers in D&B's U.S. payments database which have a similar profile to your business.

D&B Rating [®]

Rating

■ ■

D&B Rating	Date Applied
--	2014-01-13
2R2	2012-11-12
2R3	2011-08-03
2R2	2011-01-04
2R3	2007-07-05
--	2007-04-19

Understanding My Score

Factors Affecting Your Score

of Employees Total: 15

Payment Activity (based on 2 experiences):

Highest Credit: \$1,000

Total Highest Credit: \$1,500

Note: The Worth amount in this section may have been adjusted by D&B to reflect typical deductions, such as certain intangible assets.

Payments

Timeliness of Historical Payments

Current Unavailable
PAYDEX®:

Industry Median: 80 Equal to GENERALLY WITHIN terms

Total payment Experiences in D&Bs File (HQ): 2
 Total payment Experiences during the last 3 months: 2
 Payments Within Terms (not dollar weighted):
 Total Placed For Collection: NA
 Average Highest Credit: NA
 Largest High Credit: 1,000
 Highest Now Owing: NA
 Highest Past Due: NA

Payment Summary

Total (Last 12 Months): 2

	Total Received	Total Dollar Amount	Largest High Credit Payment summary	Within Terms	Days Slow			
					31	30-80	81-90	90
Other Categories								
Cash experiences	2	\$1,500	\$1,000	--	--	--	--	--
Unknown	0	\$0	\$0	--	--	--	--	--
Unfavorable comments	0	\$0	\$0	--	--	--	--	--
Placed for collections with D&B:	0	\$0	\$0	--	--	--	--	--
Other	0	N/A	\$0	--	--	--	--	--
Total in D&B's file	2	\$1,500	\$1,000	--	--	--	--	--

Payments Beyond Terms

You have no payments beyond terms in the last 12 months.

All Payments

Total (Last 12 Months): 2

Date	Paying Record	High Credit	Now Owes	Past Due	Selling Terms	Last sale w/f (Mo.)
03/2018	(001)	\$1,000	\$0	\$0	Cash account	2-3 mos
03/2018	(002)	\$500	\$0	\$0	Cash account	1 mo

Indications of slowness can be the result of disputes over merchandise, skipped invoices, etc. Accounts are sometimes placed in collection even though the existence or amount of debt is disputed.

The public record items contained in this report may have been paid, terminated, vacated or released prior to the date this report was printed.

History & Operations

Currency: Shown in USD unless otherwise indicated

Company Overview

Company Name:

URL:

NA

	PREMIER ENERGY	Stock Symbol:	NA
	GROUP LLC	History:	NA
Doing Business As:	PREMIER ENERGY	Operations:	NA
	GROUP LLC	Present Management Control:	13 Years
Street Address:	1275 Bound Brook Rd	Annual Sales:	NA
	Ste 6	Year Started:	2002
	Middlesex, NJ 08846	Manager:	NA
Mail Address:	NA	Gross Revenue:	NA
Phone:	(732) 302-0601	Financial Condition:	NA
Line of Business:	Business consulting services		

History

The following information was reported: **04/07/2018**

Officer(s):

RICHARD ALBANESE, MEMBER

The New Jersey Secretary of States business registrations file showed that Premier Energy Group LLC was registered as a Limited Liability Company on January 14, 2002, under file registration number 0600131934.

Business started 2002.

RICHARD ALBANESE. Antecedents not available.

Business Registration

We currently don't have enough data to display this section.

Operations

04/07/2018

Description:

Provides business consulting services, specializing in energy conservation (100%).

Terms are on a fee basis. Sells to undetermined.

Employees: 15.

Facilities: Rents premises in a building.

SIC & NAICS

SIC:

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&B's use of 8-digit SICs enables us to be more specific to a company's operations than if we use the standard 4-digit code. The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

8748 9904 Energy conservation consultant

NAICS:

541690 Other Scientific and Technical Consulting Services

Summary

The following data includes both open and closed filings found in D&B's database on this company.

Record Type	# of Records	Most Recent Filing Date
Bankruptcy Proceedings	0	-
Judgments	0	-
Liens	0	-
Suits	0	-
UCCs	2	01/12/18

Evidence of bankruptcy, fraud, or criminal proceedings in the history of business or its management:

No

Value of Open suits, liens and judgments for the company:

Suits	0
Liens	0
Judgments	NA

The following Public Filing data is for information purposes only and is not the official record.

Certified copies can only be obtained from the official source.

Judgments

We currently don't have enough data to display this section.

Liens

We currently don't have enough data to display this section.

Suits

We currently don't have enough data to display this section.

UCC Filings

Collateral: Inventory including proceeds and products - Account(s) including proceeds and products - Assets including proceeds and products - Fixtures including proceeds and products - and OTHERS

Type: Original

Sec.Party: BANK OF AMERICA, N.A., CHARLOTTE, NC

Debtor: PREMIER ENERGY GROUP, LLC

Filing No.: 51977001

Filed With: SECRETARY OF STATE/UCC DIVISION, TRENTON, NJ

Date Filed: 12/02/16

Latest Info Received: 12/23/16

Type: Termination

Sec.Party: BANK OF AMERICA, N.A., CHARLOTTE, NC
Debtor: PREMIER ENERGY GROUP, LLC
Filing No.: 51977001
Filed With: SECRETARY OF STATE/UCC DIVISION, TRENTON, NJ
Date Filed: 01/12/18
Latest Info Received: 02/15/18
Original Filing No.: 51977001
Original UCC Filed Date: 12/02/16

The public record items contained herein may have been paid, terminated, vacated or released prior to today's date.

Government Activity

Summary

Borrower (Dir/Guar): NO
Administrative Debt: NO
Contractor: NO
Grantee: NO
**Party excluded
from federal program(s):** NO
Possible Candidate:
Labor Surplus Area: N/A
Small Business: YES (2018)
8(A) Firm: N/A

The public record items contained herein may have been paid, terminated, vacated, or released prior to today's date

The public record items contained herein may have been paid, terminated, vacated or released prior to today's date.

Financials

Key Business Ratios from D&B

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• This Company

Key Financial Comparisons

	(\$)	(\$)	(\$)
This Company's Operating Results Year Over Year			
Net Sales	NA	NA	NA
Gross Profit	NA	NA	NA
Net Profit	NA	NA	NA
Dividends / Withdrawals	NA	NA	NA
Working Capital	NA	NA	NA
This Company's Assets Year Over Year			
Cash	NA	NA	NA
Accounts Receivable	NA	NA	NA
Notes Receivable	NA	NA	NA
Inventories	NA	NA	NA
Other Current	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets	NA	NA	NA
Other Non Current	NA	NA	NA
Total Assets	NA	NA	NA
This Company's Liabilities Year Over Year			
Accounts Payable	NA	NA	NA
Bank Loan	NA	NA	NA
Notes Payable	NA	NA	NA

Other Current Liabilities	NA	NA	NA
Total Current Liabilities	NA	NA	NA
Other Long Term and Short Term Liabilities	NA	NA	NA
Deferred Credit	NA	NA	NA
Net Worth	NA	NA	NA
Total Liabilities and Net Worth	NA	NA	NA



We currently do not have any recent financial statements on file for your business. Submitting financial statements can help improve your D&B scores. To submit a financial statement, please call customer service at 800-333-0505.

Key Business Ratios

	This Company	Industry Median	Industry Quartile
Solvency			
Quick Ratio	NA	NA	NA
Current Ratio	NA	NA	NA
Current Liabilities to Net Worth	NA	NA	NA
Current Liabilities to Inventory	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets to Net Worth	NA	NA	NA
Efficiency			
Collection Period	NA	NA	NA
Inventory Turn Over	NA	NA	NA
Sales to NWC	NA	NA	NA
Acct Pay to Sales	NA	NA	NA
Profitability			
Return on Sales	NA	NA	NA
Return on Assets	NA	NA	NA
Return on NetWorth	NA	NA	NA

Corporate Linkage

Parent

Company Name	DUNS #	City, State
PREMIER ENERGY GROUP LLC	36-173-7930	MIDDLESEX, NEW JERSEY

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Exhibit C-8 Bankruptcy Information

Premier Energy Group, LLC has never filed any form of bankruptcy that guarantees the obligations of the applicant or an officer of the applicant.



Exhibit C-9 Merger Information

Premier Energy Group, LLC has never had any dissolution, merger or acquisition activity.



Exhibit C-10 Corporate Structure

Premier Energy Group, LLC is a stand-alone entity with no affiliate or subsidiary companies.



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Exhibit D-1 Operations

Premier Energy Group, LLC is a leading energy consulting and brokering company providing professional energy procurement and energy management services to commercial and industrial customers throughout the United states, with primary focus on the Northeast and mid-Atlantic regions.

With our extensive experience in the utility and deregulated energy industry, Premier Energy Group provides customized energy management strategy for customers.

Summary of Services:

- Investigate and analyze opportunities resulting from energy deregulation
- Collect and assess energy data
- Create and implement deregulation strategy and goals
- Develop RFP from licensed suppliers, analyze responses, provide recommendations
- Review and negotiation energy supply contracts
- Act as utility and /or supplier liaison for service issues
- Utility rate review
- Monitor energy markets to help identify future purchasing opportunities.



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Exhibit D-2 Operations Expertise

Premier Energy Group, LLC is an energy consulting and brokering company that has been in business since January 2002. Premier Energy Group, LLC utilizes over 60 years of industry experience to provide professional energy procurement and energy management services to commercial and industrial customers primarily throughout the Northeast and mid-Atlantic regions.

Principals Background

Richard Haynal – Director Business Development has 20 years of experience in the energy industry. Held positions in Sales, Engineering, and Operations Management for companies including Shell and Enron. Has a BS in Mechanical Engineering from Clarkson University and an MBA in Finance from NYU Stern Business School.

Joseph Santo - Director Business Development has 25 years of experience in the energy industry, nearly 20 of which have been spent in the deregulated retail market. Held Director positions with Enron Energy Services, AllEnergy Marketing Company and Energis Resources. Spent 7 years with Public Service Electric and Gas Company (PSE&G) in marketing and business development and has a Bachelor of Engineering in Electrical Engineering along with an MBA in finance.

Charles Wilk - Director Business Development has 25 years of retail energy marketing experience. Held Mid-Market Sales Manager's position with Enron Energy Services and was responsible for the entire regional gas sales team which covered the service territories of NY, NJ, PA, MD, and VA. Also served as Account Manager responsible for key accounts in New Jersey and helped launch Enron's power marketing campaign.

Scott K. Fawcett - Director Business Development Scott has more than 25 years of energy industry experience. In the deregulated arena, he has been focused on supporting industrial and commercial end users of natural gas and electricity in the development and execution of risk management and purchasing strategies. Prior to deregulation, Scott spent six years with Public Service Electric and Gas Company (PSE&G) managing the energy needs of some of the largest commercial and industrial end users in New Jersey. Scott received his Bachelor's degree in Industrial Engineering from Rutgers College of Engineering and his MBA from Fairleigh Dickinson University. Scott is a Certified Energy Manager (CEM) and past President of the NJ Chapter of the NJ Association of Energy Engineers



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Exhibit D-3 Key Technical Personnel

Richard Haynal
Principal
Director-Business Development
rhaynal@premierenergygroup.com
732-302-0602

- Richard Haynal has 20 years of experience in the energy industry. Held positions in Sales, Engineering, and Operations Management for companies including Shell and Enron. Has a BS in Mechanical Engineering from Clarkson University and an MBA in Finance from NYU Stern Business School.

Joseph Santo
Principal
Director-Business Development
jsanto@premierenergygroup.com
732-302-0603

- Joseph Santo has 25 years of experience in the energy industry, nearly 20 of which have been spent in the deregulated retail market. Held Director positions with Enron Energy Services, AllEnergy Marketing Company and Energis Resources. Spent 7 years with Public Service Electric and Gas Company (PSE&G) in marketing and business development and has a Bachelor of Engineering in Electrical Engineering along with an MBA in finance.

Charles Wilk
Principal
Director-Business Development
cwilk@premierenergygroup.com
732-302-0604

- Charles Wilk has 25 years of retail energy marketing experience. Held Mid-Market Sales Manager's position with Enron Energy Services and was responsible for the entire regional gas sales team which covered the service territories of NY, NJ, PA, MD, and VA. Also served as Account Manager responsible for key accounts in New Jersey and helped launch Enron's power marketing campaign.

Scott Fawcett
Principal
Director-Business Development
sfawcett@premierenergygroup.com
732-302-0608

- Scott K. Fawcett has more than 25 years of energy industry experience. In the deregulated arena, he has been focused on supporting industrial and commercial end users of natural gas and electricity in the development and execution of risk management and purchasing

strategies. Prior to deregulation, Scott spent six years with Public Service Electric and Gas Company (PSE&G) managing the energy needs of some of the largest commercial and industrial end users in New Jersey. Scott received his Bachelor's degree in Industrial Engineering from Rutgers College of Engineering and his MBA from Fairleigh Dickinson University. Scott is a Certified Energy Manager (CEM) and past President of the NJ Chapter of the NJ Association of Energy Engineers