

May 1, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

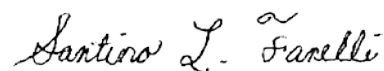
SUBJECT: Case Nos. 18-564-EL-ATA
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Entry dated February 25, 2015 in Case No. 13-579-AU-ORD and the Order dated September 7, 2016 in Case No. 15-975-EL-ATA (Order), respectively, Ohio Edison Company (OE) is submitting this application in the above referenced docket. A 60-day notice has been given to affected attaching entities, prior to this filing, to inform them of the upcoming tariff adjustment.

The filing herein includes redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2017 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of OE. Pursuant to the Order, the proposed changes shall become effective July 1, 2018, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 18-564-EL-ATA and 89-6006-EL-TRF and provide two copies to the Staff

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

**Application for Tariff Adjustment
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)
Ohio Edison Company for Approval of) Case No. 18-564-EL-ATA
a Tariff Change)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<input type="checkbox"/>	New Service	<input type="checkbox"/>	Change in Rule or Regulation
<input type="checkbox"/>	New Classification	<input checked="" type="checkbox"/>	Rate Change
<input type="checkbox"/>	Change in Classification	<input type="checkbox"/>	Correction of Error
<input type="checkbox"/>	Other, not involving increase in rates		
<input type="checkbox"/>	Various related and unrelated textual revision, without change in intent		

- ## 2. DESCRIPTION OF PROPOSAL:

3. **TARIFFS AFFECTED:** (If more than 2, use additional sheets) Only the Pole Attachment Tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

<u> X </u>	Exhibit A - existing schedule sheets (to be superseded) if applicable
<u> X </u>	Exhibit B - proposed schedule sheets
<u> X </u>	Exhibit C - workpapers supporting the proposed changes to update the annual rental fees based on 2017 FERC Form 1 data
<u> </u>	Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will result in an increase in rate, joint rate, toll, classification, charge or rental.
6. Applicants respectfully request the Commission to review the proposed filing attached hereto and advise the Applicants on further action.

Respectfully Submitted,

/s/Robert M. Endris

Robert M. Endris (#0089886)
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Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating
Company, and The Toledo Edison
Company

POLE ATTACHMENT TARIFF

The yearly charge of ~~\$10.83~~^{11.72} per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company may deny an attaching entity access to its poles, ducts, conduits, or rights-of-way, on a nondiscriminatory basis where there is insufficient capacity or for reasons of safety, reliability, and generally applicable engineering purposes, as permitted by law, to its votes or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at sit times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

The Company shall provide all attaching entities no less than sixty days written notice prior to:

- (a) Removal of facilities or termination of any service to those facilities;
- (b) Any increase in pole attachment rates; or
- (c) Any modification of facilities other than routine maintenance or modification in response to emergencies.

Within fifteen days of such notice an attaching entity may file with the Commission a petition for temporary stay of the action contained in a notice.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD

and 15-975-EL-ATA, and Case No. ~~17-2006~~¹⁸⁻⁵⁶⁴-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: ~~Steven E. Strah~~^{Samuel L. Belcher}, President

Effective: ~~December 10, 2017~~^{July 1, 2018}

POLE ATTACHMENT TARIFF

The yearly charge of \$11.72 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

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Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD
and 15-975-EL-ATA, and Case No. 18-564-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

EXHIBIT C

	A	B	C	D	E	F	G	H	I	J	L
1	Case No. 18-564-EL-ATA										
2				Ohio Edison Company							
3				Annual Pole Attachment Calculation (Year-End 2017)							
4											
5		<u>Net Cost of a Bare Pole Calculation</u>						Source FERC Form 1			
6											
7		Gross Distribution Plant				2,855,170,254		207, line 75(g)			
8		Gross Pole Investment (Acct. 364)				514,398,804		207, line 64(g)			
9		Distribution Plant Accumulated Depreciation				1,059,260,122		219, line 26(b)			
10		Depreciation Reserve (Poles)				190,840,507.4		F8/F7*F9			
11		Gross Plant Investment (Electric)				3,455,130,903		200, line 8(c)			
12		Accumulated Deferred Taxes (Electric)(190, 281-3)				298,758,038		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
13		Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)				44,479,003		F8/F11*F12			
14		Net Pole Investment				279,079,294		F8-F10-F13			
15		Appurtenances Factor				0.868052302		Account 364 Continuing Property Records			
16		Net Pole Investment Allocable to Attachments				242,255,423.37		F14*F15			
17		Total Number of Poles				572,961		Ohio Edison Books			
18		Net Cost of a Bare Pole				\$422.81		F16/F17			
19											
20		<u>Carrying Charge Calculation</u>									
21											
22		Total General and Administrative				74,961,136		323, line 197(b)			
23		Gross Plant Investment (Electric)				3,455,130,903		200, line 8(c)			
24		Depreciation Reserve (Electric)				1,329,690,434		200, line 22(c)			
25		Accumulated Deferred Taxes (Electric)(190, 281-3)				298,758,038		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
26		Administrative Carrying Charge				0.0410		F22/(F23-F24-F25)			
27											
28		Account 593 (Maintenance of Overhead Lines)				42,403,000		322, line 149(b)			
29		Investment in Accts. 364,365 & 369				1,404,369,127		207, lines 64(g)+65(g)+69(g)			
30		Depreciation (Poles) related to Accts. 364, 365 & 369				521,016,990		F29/F7*F9			
31		Accumulate Deferred Income Taxes for 364, 365 & 369				121,432,900		F29/F11*F12			
32		Maintenance Carrying Charge				0.0557		F28/(F29-F30-F31)			
33											
34		Gross Pole Investment (Acct. 364)				514,398,804		207, line 64(g)			
35		Net Pole Investment				279,079,294		F14			
36		Depreciation Rate for Gross Pole Investment				0.0293		Current Approved Rate			
37		Depreciation Carrying Charge				0.0540		F34/F35*F36			
38											
39		Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)				253,490,500		114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)			
40		Gross Plant Investment (Total Plant)				3,455,130,903		200, line 8(b)			
41		Depreciation Reserve (Total Plant)				1,329,690,434		200, line 22(b)			
42		Accumulated Deferred Taxes (Total Plant)(190, 281-3)				298,758,038		273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c)			
43		Taxes Carrying Charge				0.1388		F39/(F40-F41-F42)			
44											
45		Rate of Return				0.0848		Latest ROR approved by PUCO			
46		Return Carrying Charge				0.0848					
47											
48		Total Carrying Charges				0.3743		F26+F32+F37+F43+F46			
49											
50		<u>Attacher Responsibility Percentage</u>									
51											
52		Space Occupied				1		Other/FirstEnergy Joint Use Agreements			
53		Usable Space				13.5		FCC Presumption			
54		Attacher Responsibility Percentage				0.0741		F52/F53			
55											
56		<u>Pole Attachment Rate</u>									
57											
58		Attacher Responsibility Percentage				0.0741		F54			
59		Net Cost of a Bare Pole				422.81		F18			
60		Total Carrying Charges				0.3743		F48			
61		Pole Attachment Rate				\$11.72		F58*F59*F60			

Per Commission approved tariffs, the annual pole attachment rates shall be updated on an annual basis.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2018 2:16:29 PM

in

Case No(s). 18-0564-EL-ATA, 89-6006-EL-TRF

Summary: Application for approval of a new tariff electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.