

May 1, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

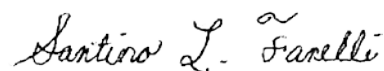
SUBJECT: Case Nos. 18-563-EL-ATA
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Entry dated February 25, 2015 in Case No. 13-579-AU-ORD and the Order dated September 7, 2016 in Case No. 15-975-EL-ATA (Order), respectively, The Cleveland Electric Illuminating Company (CEI) is submitting this application in the above referenced docket. A 60-day notice has been given to affected attaching entities, prior to this filing, to inform them of the upcoming tariff adjustment.

The filing herein includes redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2017 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of CEI. Pursuant to the Order, the proposed changes shall become effective July 1, 2018, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 18-563-EL-ATA and 89-6001-EL-TRF and provide two copies to the Staff

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

**Application for Tariff Adjustment
pursuant to Section 4909.18 Revised Code**

<u> X </u>	Exhibit A - existing schedule sheets (to be superseded) if applicable
<u> X </u>	Exhibit B - proposed schedule sheets
<u> X </u>	Exhibit C - workpapers supporting the proposed changes to update the annual rental fees based on 2017 FERC Form 1 data
<u> </u>	Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 – statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will result in an increase in rate, joint rate, toll, classification, charge or rental.
6. Applicants respectfully request the Commission to review the proposed filing attached hereto and advise the Applicants on further action.

Respectfully Submitted,

/s/Robert M. Endris

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Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating
Company, and The Toledo Edison
Company

EXHIBIT A

The Cleveland Electric Illuminating Company
Cleveland, Ohio

4th-5th Revised
Sheet No. 14

P.U.C.O. NO. 1 POLE ATTACHMENT TARIFF

PART A – RATES, TERMS AND CONDITIONS FOR POLE ATTACHMENTS BY CABLE TELEVISION AND PRIVATE COMMUNICATION SYSTEMS (Cont'd)

VIII. Pole Attachment Rental Fees

A. The cable television or private communication system shall pay to the Company the following pole attachment rental fees:

1. ~~\$11.20~~ 12.23 per year rental for each pole attachment.
2. \$7.00 per year rental for each anchor attachment.

The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

B. January billing for pole and anchor attachment rental fees shall be at the rate of 50% of the annual rental fee for all attachments accepted during the preceding year, plus a 100% annual rental fee for all attachments for the current year.

C. Attachment fees shall be due and payable annually, in advance, on the 31st day of January of each year. Failure to pay such fees within twenty (20) days after presentment of the bill or on the specified payment date, whichever is later, shall constitute a default under this tariff.

D. If the Company finds or learns of any equipment or facilities of the cable television or private communication system on a pole for which no attachment is authorized, then the Company may take the following actions:

1. The Company may require the cable television or private communication system to remove the equipment and facilities immediately, or
2. The Company may remove the facilities and equipment at the cable television or private communication system's expense and without liability to the Company, or
3. The Company may impose a charge and may require the cable television or private communication system to file and have processed the Company's application for pole attachment.

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA,
and Case No. ~~17-2005~~ 18-563-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: ~~Samuel L. Belcher~~ Steven E. Strah, President

Effective: ~~December 10, 2017~~ July 1, 2018

EXHIBIT B

The Cleveland Electric Illuminating Company
Cleveland, Ohio

5th Revised
Sheet No. 14

P.U.C.O. NO. 1 POLE ATTACHMENT TARIFF

PART A – RATES, TERMS AND CONDITIONS FOR POLE ATTACHMENTS BY CABLE TELEVISION AND PRIVATE COMMUNICATION SYSTEMS (Cont'd)

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- C. Attachment fees shall be due and payable annually, in advance, on the 31st day of January of each year. Failure to pay such fees within twenty (20) days after presentment of the bill or on the specified payment date, whichever is later, shall constitute a default under this tariff.
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 2. The Company may remove the facilities and equipment at the cable television or private communication system's expense and without liability to the Company, or
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Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA,
and Case No. 18-563-EL-ATA, respectively, before
The Public Utilities Commission of Ohio

EXHIBIT C

	A	B	C	D	E	F	G	H	I	J	L
1	Case No. 18-563-EL-ATA										
2			Cleveland Electric Illuminating Company								
3			Annual Pole Attachment Calculation (Year-End 2017)								
4											
5		<u>Net Cost of a Bare Pole Calculation</u>						Source FERC Form 1			
6											
7		Gross Distribution Plant				2,376,656,716		207, line 75(g)			
8		Gross Pole Investment (Acct. 364)				377,412,631		207, line 64(g)			
9		Distribution Plant Accumulated Depreciation				944,985,044		219, line 26(b)			
10		Depreciation Reserve (Poles)				150,063,443.9		F8/F7*F9			
11		Gross Plant Investment (Electric)				3,127,686,164		200, line 8(c)			
12		Accumulated Deferred Taxes (Electric)(190, 281-3)				278,556,548		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
13		Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)				33,612,950		F8/F11*F12			
14		Net Pole Investment				193,736,237		F8-F10-F13			
15		Appurtenances Factor				0.80068077		Account 364 Continuing Property Records			
16		Net Pole Investment Allocable to Attachments				155,120,879.26		F14*F15			
17		Total Number of Poles				393,562		CEI Books			
18		Net Cost of a Bare Pole				\$394.15		F16/F17			
19											
20		<u>Carrying Charge Calculation</u>									
21											
22		Total General and Administrative				58,920,214		323, line 197(b)			
23		Gross Plant Investment (Electric)				3,127,686,164		200, line 8(c)			
24		Depreciation Reserve (Electric)				1,302,486,090		200, line 22(c)			
25		Accumulated Deferred Taxes (Electric)(190, 281-3)				278,556,548		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
26		Administrative Carrying Charge				0.0381		F22/(F23-F24-F25)			
27											
28		Account 593 (Maintenance of Overhead Lines)				31,042,764		322, line 149(b)			
29		Investment in Accts. 364,365 & 369				955,863,287		207, lines 64(g)+65(g)+69(g)			
30		Depreciation (Poles) related to Accts. 364, 365 & 369				380,061,834		F29/F7*F9			
31		Accumulate Deferred Income Taxes for 364, 365 & 369				85,130,657		F29/F11*F12			
32		Maintenance Carrying Charge				0.0633		F28/(F29-F30-F31)			
33											
34		Gross Pole Investment (Acct. 364)				377,412,631		207, line 64(g)			
35		Net Pole Investment				193,736,237		F14			
36		Depreciation Rate for Gross Pole Investment				0.0465		Current Approved Rate			
37		Depreciation Carrying Charge				0.0906		F34/F35*F36			
38											
39		Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)				220,042,274		114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)			
40		Gross Plant Investment (Total Plant)				3,127,686,164		200, line 8(b)			
41		Depreciation Reserve (Total Plant)				1,302,486,090		200, line 22(b)			
42		Accumulated Deferred Taxes (Total Plant)(190, 281-3)				278,556,548		273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c)			
43		Taxes Carrying Charge				0.1423		F39/(F40-F41-F42)			
44											
45		Rate of Return				0.0848		Latest ROR approved by PUCO			
46		Return Carrying Charge				0.0848					
47											
48		Total Carrying Charges				0.4190		F26+F32+F37+F43+F46			
49											
50		<u>Attacher Responsibility Percentage</u>									
51											
52		Space Occupied				1		Other/FirstEnergy Joint Use Agreements			
53		Usable Space				13.5		FCC Presumption			
54		Attacher Responsibility Percentage				0.0741		F52/F53			
55											
56		<u>Pole Attachment Rate</u>									
57											
58		Attacher Responsibility Percentage				0.0741		F54			
59		Net Cost of a Bare Pole				394.15		F18			
60		Total Carrying Charges				0.4190		F48			
61		Pole Attachment Rate				\$12.23		F58*F59*F60			

EXHIBIT C-3

Per Commission approved tariffs, the annual pole attachment rates shall be updated on an annual basis.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2018 2:14:31 PM

in

Case No(s). 18-0563-EL-ATA, 89-6001-EL-TRF

Summary: Application for approval of a new tariff electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.