BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application)	
of Ohio Power Company)	Case No. 18-783-EL-RDR
to update its gridSMART Phase 2)	
Rider rates.)	

APPLICATION

- 1. Ohio Power Company ("AEP Ohio" or the "Company) is an electric light company, as that term is defined in §§4905.03 and 4928.01(A) (7), Ohio Rev. Code.
- 2. In AEP Ohio's 2008 Electric Security Plan proceedings (*ESP I*) the Company proposed and was granted approval for gridSMART Phase I, a smart grid deployment program within AEP Ohio's service territory. In its Opinion and Order in the *ESP I* case, the Commission authorized AEP Ohio to establish a gridSMART rider, subject to annual reconciliation.¹
- 3. By Order issued on August 8, 2012, the Commission approved, with certain modifications, AEP Ohio's modified ESP II application which included the continuation of the current gridSMART rider mechanism, subject to annual true-up and reconciliation based on the Company's prudently incurred costs.²

¹ *In re AEP Ohio ESP I*, Case Nos. 08-917-EL-SSO and 08-918-EL-SSO, Opinion and Order (March 18, 2009), at 37-38. A complete recounting of the gridSMART rider approval process was included in AEP Ohio's initial application to update its gridSMART rider, filed in Case No. 10-164-EL-RDR on February 11, 2010, and a subsequent amendment filed on July 21, 2010. On August 11, 2010, the Commission issued its Finding and Order in that case approving the gridSMART rider as a fixed

monthly, per-bill charge.

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² In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section

- 4. On February 2, 2015, AEP Ohio filed an application to update its gridSMART rider rates in Case No. 15-240-EL-RDR.
- 5. By Order issued in the ESP III (Case No. 13-2385-EL-SSO et al. February 25-2015 Opinion and Order at 50-52) the Commission granted the Company's request to continue the gridSMART rider with certain modifications as proposed by the Company. Consistent with the Commission's directive in the ESP II (Case No. 11-346-EL-SSO Jan. 30, 2013 Entry on Rehearing at 53.), the Company, within 90 days after the expiration of ESP II, was required to file an application for review and reconciliation of the final year of the gridSMART Phase 1 rider. Additionally, in the ESP III Order the Commission approved AEP Ohio's request to transfer the approved capital cost balance into the DIR, and to also transfer any unrecovered O&M balance into the gridSMART Phase 2 rider, after the Commission has reviewed and reconciled gridSMART Phase 1 costs.
- 6. On August 28, 2015 AEP Ohio filed its Final application in to update its gridSMART rider rates in Case No. 15-1513-EL-RDR. The filing reflected actual project spending and recovery from January through May 2015 and capital carrying costs from June through December 2015.
- 7. On February 1, 2017 the Commission issued an Opinion and Order in gridSMART Case No. 13-1939-EL-RDR (*Phase 2 Order*) granting approval of the collections of costs incurred for the gridSMART Phase 2 project through the Phase 2 rider. The Phase 2 Order directed that upon Commission

^{4928.143,} Revised Code, in the Form of an Electric Security Plan, Case No. 11-346-EL-SSO et al., Opinion and Order (August 8, 2012) at 61-63.

- approval of the gridSMART Phase 2 Stipulation, the Company will move the approved Phase 1 assets to the DIR and file for any unrecovered O&M expenses in a gridSMART Phase 2 rider application.
- 8. On April 19, 2017 the Commission issued a Finding and Order in Case Nos. 15-240-EL-RDR and 15-1513-EL-RDR (*Phase 1 Order*). The Order modified and approved actual gridSMART Phase 1 O&M through May of 2015, and Capital through December 2015. The new rates commenced on April 28, 2017.
- 9. On April 28, 2017 the Company submitted its gridSMART Phase 2 rider updated application for the first quarter 2017. In accordance with the Phase 2 Order the Company moved the approved Phase 1 assets to the DIR as of April 1, 2017. The table below outlines the Phase 1 changes made as a result of the Phase 1 and Phase 2 orders:

Phase 1 Order- Compliance	Phase 2 Order– 1 st Quarter 2017 Update								
O&M through May 2015	Ongoing O&M June 2015 through March 2017								
Capital Carrying Charges through December 2015	• Capital Carrying Charges from January 2016 through March 2017								
• Rider Collection through December 2015	• Rider Collections January 2016 through March 2017								

10. The new rates became effective on Cycle 1 June 2017.On July 28, 2017 the Company submitted its gridSMART Phase 2 rider updated application for the second quarter 2017. The new rates became effective on Cycle 1 September 2017.

- 11. On October 26, 2017 the Company submitted its gridSMART Phase 2 rider updated application for the third quarter 2017. The new rates became effective on Cycle 1 December 2017.
- 12. On January 29, 2018 the Company submitted its gridSMART Phase 2 rider updated application for the fourth quarter 2017. The new rates became effective on Cycle 1 March 2018.
- 13. The Company hereby submits its gridSMART Phase 2 rider application updated for the first quarter 2018. Attachment 1 reflects the actual Phase 2 O&M spending and Capital Carrying Charges from January through March 2018. The update includes the Capital Carrying Charges related to the movement of twenty-two thousand additional AMI meters to Phase 2 as Ordered in the Phase 2 Order (at Page 14), and the allocation between the Residential and Non-Residential classes as Ordered in the Global Settlement (Case No. 10-2929-EL-RDR et.al). The filing does not adjust the rider revenue from the first quarter because the first quarter update only included O&M and Capital Carrying Charges transferred from Phase 1 that were calculated to be passed back over a one-year period commencing Cycle 1 June 2017. The Company will make the adjustment at the end of the one-year period. Workpaper 1 outlines the current status of Rider Revenue Collections from the 1st Quarter filing. Workpapers 2 and 3 detail the calculation of carrying charges for Phase 2 Capital Spending and the additional twenty-two thousand meters mentioned above. Further as required by the Phase 2 Order (at Page 13, Par 34). Attachment 1 includes a \$400,000 quarterly Operational

Savings Credit that commenced with January 28, 2018 4th Quarter 2017 filing Attached as Attachment 2 are revised tariff sheets 485-1 and 485-1D, reflecting the revised gridSMART Phase 2 Rider rates. The Company will continue to provide a quarterly credit of \$400,000 until such time that the audit can occur for operational savings. To date, the Request For Proposal (RFP) process has not yet been initiated. The Company will continue providing quarterly status reports in Case No. 18-0192-EL-UNC based on the quarterly credit approved in the Stipulation and provide additional updates on the RFP process and audit time table.

- 14. The Phase 2 Order also required quarterly filings with automatic approval 30 days after the filing unless otherwise determined by the Commission.

 Therefore, absent Commission intervention the Company requests the rate from this filing be effective Cycle 1June 2018.
- 15. Because the authority to make this filing stems from the Commission's directives in the ESP II and III proceedings, AEP Ohio does not believe a hearing in this matter is necessary.
- 16. AEP Ohio's gridSMART rider has been previously approved as just and reasonable and is authorized as part of its ESP. Therefore, AEP Ohio respectfully requests that the Commission approve this application.

Respectfully submitted,

/s/ Steven T. Nourse
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Counsel for Ohio Power Company

Ohio Power Company gridSMART Phase 2 1st Quarter 2018 True-up

Line No.	gridSMART Incremental Investment	Actual gridSMART Spending Annual Carrying Charge				gridSMART Revenue Requirer		
1 2 3	Jan 2018 - Mar 2018: Phase 2: O&M (AMI, VVO, DACR) Total	\$ 2,382 \$ 2,382				\$ \$	2,382,771 2,382,771	
	Phase 2: Incremental Investment Jan 2018 - Mar 2018	gridSMART Spen	ding	Annual Carrying Ch		Reven	ridSMART ue Requirement	
4 5 6 7	Capital - 15 Year Life- AMI Capital - 30 Year Life - VVO Capital - 30 Year Life - DACR Misc. Capital			\$ \$ \$	1,164,083 - - -	\$ \$ \$	1,164,083 - - -	
8	Total Capital			•		\$	1,164,083	
9				Total		\$	3,546,854	
10				Tax Gross Up Rate			100.881%	
11				Revenue Requirement		\$	3,578,101	
12				Operational Savings Cred	it	\$	(400,000)	
13				(Over)/Under Recovery fo	r 3rd Q	\$	388,651	
14				Final Phase I Under Reco	very	\$	81,738	
15				Total Revenue Requireme	ent	\$	3,648,490	
16 17	Residential Allocation Non-Res Base Allocation		45% 55%	Residential Revenue Req Non-Res Revenue Requir		\$ \$	1,641,820 2,006,669	
4.5		1st Quarter 2018	Filing - C	Quarterly Collection	2017			
18 19				Residential Customers Non-Residential Custome	1,282,55 rs 190,21		0.43 3.52	

4th—5th—Revised Sheet No. 485-1 Cancels 3rd—4th Revised Sheet No. 485-1

P.U.C.O. NO. 20

gridSMART PHASE 2 RIDER

Effective with the first billing cycle of March-June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge. This rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR.

Residential Customers (\$0.35)\$0.43

Non-Residential \$0.16\$3.52

Filed pursuant to Order dated February 1, 2017 in Case No. 13-2385-EL-SSO

Issued: February 23 April 30, 2018 Effective: Cycle 1 March June 2018

Effective: Cycle 1 March June 2018

P.U.C.O. NO. 20

OAD – gridSMART PHASE 2 RIDER (Open Access Distribution – gridSMART Phase 2 Rider)

Effective with the first billing cycle of March-June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge. This rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR.

Residential Customers (\$0.35)\$0.43

Non-Residential \$0.16\$3.52

Filed pursuant to Order dated February 1, 2017 in Case No. 13-2385-EL-SSO

Calculation of net Annual Rider Revenue Pass Back from June 2017 - March 2018

	17-1156-EL-RDR arter True-up		Monthly Rate	Customer Bills	Actual Rider Revenue	Annual Revenue Requirement	Over / (Under) Collection
Attachment 1 Attachment 1 Total	Res Customers Non-Res Customers	\$ \$	0.14 1.12	12,855,637 1,895,086	\$1,799,789.19 \$2,122,496.07 \$3,922,285.26	\$2,085,660.01 \$2,549,140.01 \$4,634,800.02	(\$285,870.82) (\$426,643.94) (\$712,514.76)
Attachment 2 Attachment 2 Total	Res Customers Non-Res Customers	\$ \$	(0.77) (3.25)	12,855,637 1,895,086	(\$9,898,840.56) (\$6,159,028.77) (\$16,057,869.33)	(\$11,851,905.83) (\$7,388,952.93) (\$19,240,858.76)	\$1,953,065.27 \$1,229,924.16 \$3,182,989.43
Total Total Total	Res Customers Non-Res Customers	\$ \$	(0.63) (2.13)	12,855,637 1,895,086	(\$8,099,051.37) (\$4,036,532.70) (\$12,135,584.07)	(\$9,766,245.82) (\$4,839,812.92) (\$14,606,058.74)	\$1,667,194.45 \$803,280.22 \$2,470,474.67

aridSMAF	RT Phase 2 NBV				Page 1 of 4						
	tion Tables		AM	Meters - In Servic	е						
Asset Val	ue										
Year Life Monthly R	Poto	Gross		15 0.683%							
IVIOTITITY I	iale	Capital		0.003 /6			Annual	Return	Depreciation	Property	Annual
		Expenditure	Cumulative		Depreciation	Accumulated	Depreciation	Carrying	Carrying	Carrying	Carrying
2017	January	(booked cost)	Gross Plant	Net Plant	Reserve	Depreciation	Expense	Charge Rate	Charge Rate	Charge	Charge
	February										
	March April	\$1,239.87	1,239.87	1,222.50	\$17.37	17.37		10.74	8.47	3.11	22.32
	May	\$7,516.82	8,756.69	8,602.31	\$137.01	154.38		75.56	59.84	21.86	179.58
	June	\$10,080,135.63	10,088,892.32	9,874,832.46	\$213,905.48	214,059.86		86,733.95	68,940.76	25,098.53	180,952.82
	July August	\$2,211,179.74 \$259,949.42	12,300,072.06 12,560,021.48	11,994,094.24 12,200,908.86	\$91,917.96 \$53,134.80	305,977.82 359,112.62		105,348.13 107,164.65	84,050.49 85,826.81	30,484.99 31,010.64	400,836.43 624,838.53
	September	\$3,421,407.38	15,981,428.86	15,464,887.66	\$157,428.58	516,541.20		135,833.26	109,206.43	39,306.59	909,184.82
	October November	\$2,147,085.70 \$620,648.36	18,128,514.56 18,749,162.92	17,474,240.70 18,001,015.63	\$137,732.66 \$93,873.43	654,273.86 748,147.29		153,482.08 158,108.92	123,878.18 128,119.28	44,413.70 45,752.58	1,230,958.78 1,562,939.56
	December	\$1,094,915.04	19,844,077.96	18,975,442.74	\$120,487.93	868,635.22	\$868,635.22	146,901.55	135,601.20	48,229.25	1,893,671.56
2018	January	\$195,189.23	20,039,267.19 20,175,138.34	19,017,621.71	\$153,010.26	1,021,645.48		147,228.09	136,934.99 137,863.45	48,336.46 48,284.09	332,499.54
	February March	\$135,871.15 -	20,175,136.34	18,997,019.45	\$156,473.41 -	1,178,118.89		147,068.59	137,003.43	40,204.09	665,715.66
	April	-	-	-	-	-		-	-	-	
	May June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-		-	-	-	
	August September			-	-			-	-	-	
	October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-	\$309,483.67	-	-	-	
2019	January	-	-	-	-	-	φ309,463.67	-		-	-
	February	-	-	-	-	-		-	-	-	
	March April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-		-	-	-	
	June July	1		1	-			-		-	
	August	-	-	-	-	-		-	-	-	
	September	-	-	-	-	-		-	-	-	
	October November		-		-	-		-	-	-	
	December	-	-	-	-	-	-	-	-	-	-
2020	January February		-	-	-	-		-	-	-	
	March	-	-	-	-	-		-	-	-	
	April May	1		1	-			-		-	
	June	-	-	-	-	-		-	-	-	
	July August	-	-	-	-	-		-	-	-	
	September	-	-	-		-		-	-		
	October	-	-	-	-	-		-	-	-	
	November December				-	-	_	-	-	-	-
2021	January	-	-	-	-	-		-	-	-	
	February March	-	-	-	-	-		-	-	-	
	April	-	-	-	-	-		-	-	-	
	May June	1		1	-			-		-	
	July	-	-	-	-	-		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October	-	-	-		-		-	-		
	November	-	-	-	-	-		-	-	-	
2022	December January	-	-	-	-	-	-	-		-	-
	February	-	-	-	-	-		-	-	-	
	March April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-			-	-	
	June July		-	-	-	-		-		-	
	August	-	-	-	-	-		-	-	-	
	September October	-	-	-	-	-		-	-	-	
	November	-	-	-	-	-		-	-	-	
0000	December	-	-	-	-	-	-	-	-	-	-
2023	January February	-	-	-	-	-			-	-	
	March	-	-	-	-	-		-	-	-	
	April May		-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July August	-	-	-	•	-		-	-		
	September] -	-	-	-	-		-	-	-	
	October	-	-	-	-	-		-	-	-	
	November December										
2024	January	-	-	-	-	-		-	-	-	

										Page 2 of 4	
	RT Phase 2 NBV tion Tables		Volt	Var (VVO) - In Serv	rice						1
Asset Val	ue										
Year Life Monthly F	Rate			30 0.242%							
		Gross Capital	Cumulative	Not Book Value	Depresiation	Accumulated	Annual Depreciation	Return Carrying	Depreciation Carrying	Property Carrying	Annual Carrying
2017	January	Expenditure	Gross Plant	Net Book Value	Depreciation	Depreciation	Expense	Charge Rate	Charge Rate	Charge	Charge
	February March										
	April	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	May June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
	July August	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
	October November	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2018	December January	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2010	February March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
	April May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-			-	-	
	July August	-	-	-		-			-	-	
	September	-	-	-	-	-		-	-	-	
	October November	-		-		-					
2019	December January	-	-	-	-		\$0.00				-
2010	February	-	-	-	-	-			-	-	
	March April	-		-		-					
	May June	-	-	-	-	-		-	•	-	
	July	-		-	-	-					
	August September	-	-	-	-	-			-		
	October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-					-
2020	January February		:	- :	:	- :		:	:	:	
	March	-	-	-	-	-		-	-	-	
	April May	-	-	-	-	-			-		
	June July	-	-	-	-	-		-	-	-	
	August	-	-	-	-	-					
	September October	-	-	-	-	-		-			
	November December	-	-	-	-	-		-	•	-	
2021	January	-	-	-	-			·	-	•	-
	February March	-	-	-	-	-					
	April	-	-	-	-	-		-	-	-	
	May June	-	-	-		-					
	July August	-	-	-	-	-					
	September	-	-	-	-	-		-	-	-	
	November	-	-	-	-	-				-	
2022	December January	-	-	-			-		-	-	-
LULL	February	-	-	-	-	-		-	-	-	
	March April	-	-	-		-			-	-	
	May June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-			-	-	
	August September	-	-	-		-			-	-	
	October	-	-	-	-	-		-	-	-	
	November December	-		-		-					-
2023	January February		-			- :			-	- :	
	March		-	-	-	-		-	-	-	
	April May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July August		-	-	-			-	-	-	
	September October		-	-	-			-	-	-	
	November December	-	-	-	-	-		-	-	-	
2024	January	-									-

	RT Phase 2 NBV		Distribution	Automation - In Service	ne .				'	rage 3 01 4	
Asset Val			Distribution	Automation - in Service	Je						
Year Life Monthly R				30 0.242%							
		Gross Capital	Cumulative			Accumulated	Annual Depreciation	Return Carrying	Depreciation Carrying	Property Carrying	Annual Carrying
2017	January	Expenditure	Gross Plant N	Vet Book Value [Depreciation	Depreciation	Expense	Charge Rate	Charge Rate	Charge	Charge
	February March										
	April May	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	June July	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	August September	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	October November	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2018	December January	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	February March	\$0.00 -	\$0.00 -	\$0.00 -	\$0.00 -	\$0.00 -		\$0.00 -	\$0.00 -	\$0.00 -	\$0.00
	April May		-	-	-	-		-	-	-	
	June July	-	-	-	-	-		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2019	December January	-	-	-	-	-	\$0.00	-	-	-	-
	February March	-	-	-	-	-		-	-	-	
	April May		-	-	-	-		-	-	-	
	June July	-	-	-	-	-		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2020	December January	-	-	-	-	-	-	-	-	-	-
	February March	-	-	-	-	-		-	-	-	
	April May	-	-	-	-	-		-	-	-	
	June July	-	-	-	-	-		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2021	December January	-	-	-	-		-	-	-	-	-
	February March		-	- -				-	-	-	
	April May	-	-	-	-	-		-	-	-	
	June July	-	-	-	-	-		-	-	-	
	August September		-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2022	December January		-	-	-	.	-			· ·	-
	February March		-	-	-	-		-	-	-	
	April May		-	-	-	-		-	-	-	
	June July		-	-	-	-		-	-	-	
	August September		-	-	-			-	-	-	
	October November	-	-	-	-	-		-	-	-	
2023	December January	-	-	<u> </u>	-		-	-	-	-	-
	February March		-	-					-	-	
	April May	-	-	-				-	-		
	June July	-	-	- -	-	-		-	-	-	
	August September	-	-	- -	-	-		-	-	-	
	October November	-	-		-	-		-	-	-	
2024	December January	-	-	-	-	-	-	-	-	-	-

ecia	RT Phase 2 NBV tion Tables		Misc. Cap	ital - Capitalized	Software						
t Val				5							
hly F				1.667%							
		Gross					Annual	Return	Depreciation	Property	Annu
		Capital Expenditure	Cumulative Gross Plant	Net Plant	Depreciation	Accumulated Depreciation	Depreciation Expense	Carrying Charge Rate	Carrying Charge Rate	Carrying Charge	Carryi Char
)17	January	Experialtare	G1033 F Idili	Netriant	Depreciation	Depreciation	Lxperise	Onarge Hate	Onlarge Hate	Onlarge	Onai
	February										
	March										
	April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	:
	May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	September October	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	November	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
	December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Ψ0.00	\$0.00	\$0.00	\$0.00	
10	February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
	March	-	-	-	-	-		-	-	-	
	April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-		-	-	-	
	August	-	-	-	-	-		-	-	-	
	September	-	-	-	-	-		-	-	-	
	October	-	-	-	-	-		-	-	-	
	November	-	-	-	-	-		-	-	-	
	December	-	-	-	-	-	\$0.00	-	-	-	
9	January	-	-	-	-	-	,,	-	-	-	
	February	-	-	-	-	-		-	-	-	
	March	-	-	-	-	-		-	-	-	
	April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-		-	-	-	
	August	-	-	-	-	-		-	-	-	
	September	-	-	-	-	-		-	-	-	
	October	-	-	-	-	-		-	-	-	
	November	-	-	-	-	-		-	-	-	
	December	-		-	-	-		-	-		
0	January	-	-	-	-	-		-	-	-	
	February	-	-	-	-	-		-	-	-	
	March	-	-	-	-	-		-	-	-	
	April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-		-	-	-	
	August		-	-	-	-		-	-	-	
	September	-	-	-	-	-		-	-	-	
	October	-	-	-	-	-		-	-	-	
	November		-	-	-	-		-	-	-	
	December	-	-	-	-	-	-	-	-	-	
1	January	-	-	-	-	-		-	-	-	
	February	-	-	-	-	-		-	-	-	
	March	-	-	-	-	-		-	-	-	
	April	-	-	-	-	-		-	-	-	
	May	-	-	-	-	-		-	-	-	
	June	-	-	-	-	-		-	-	-	
	July	-	-	-	-	-		-	-	-	
	August	1	-	-	-	-		-	-	-	
	September	· ·	-	-	-	-		-	-	-	
	October	1	-	-	-	-		-	-	-	
	November	1	-	-	-	-		-	-	-	
^	December		-	-	-	-	-	-		-	
2	January	1	-	-	-	-		-	-	-	
	February	1	-	-	-	-		-	-	-	
	March April	1	-	-	-	-		-	-	-	
	April	1	-	-	-	-		-	-	-	
	May	1	-	-	-	-		-	-	-	
	June	1	-	-	-	-		-	-	-	
	July	1	-	-	-	-		-	-	-	
	August	1	-	-	-	-		-	-	-	
	September October	1	-	-	-	-		-	-	-	
		1	-	-	-	-		-	-	-	
	November December	1	-	-	-	-		-	-	-	
2		<u> </u>							-		
3	January February	-	-	-	-	-		-	-	-	
	February	1	-	-	-	-		-	-	-	
	March	1	-	-	-	-		-	-	-	
	April	1	-	-	-	-		-	-	-	
	May	· ·	-	-	-	-		-	-	-	
	June	1	-	-	-	-		-	-	-	
	July	· ·	-	-	-	-		-	-	-	
	August	-	-	-	-	-		-	-	-	
	September	1	-	-	-	-		-	-	-	
	October	1	-	-	-	-		-	-	-	
	November	1	-	-	-	-		-	-	-	
	December	1	-	-	-	-	-	-	-	-	

	RT Phase 2 NBV ion Tables		22	2,000 AMI Meters							
Asset Valu				15							
Monthly R	ate	Gross Capital Expenditure	Cumulative	0.683%	Depreciation	Accumulated	Annual Depreciation	Return Carrying	Depreciation Carrying	Property Carrying	Annual Carrying
2017	7 April May June July August September October November	(booked cost) \$5,967,610.89 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Gross Plant 5,967,610.89 5,967,610.89 5,967,610.89 5,967,610.89 5,967,610.89 5,967,610.89 5,967,610.89	Net Plant 1,835,388.46 1,794,609.78 1,753,831.11 1,713,052.44 1,672,273.76 1,631,495.09 1,590,716.41 1,549,937.74	Reserve \$40,778.67 \$40,778.67 \$40,778.67 \$40,778.67 \$40,778.67 \$40,778.67 \$40,778.67	Depreciation \$4,132,222.43 \$4,173,001.11 4,213,779.78 4,254,558.45 4,295,337.13 4,336,115.80 4,376,894.48 4,417,673.15	Expense	Charge Rate 16,120.83 15,762.66 15,404.48 15,046.31 14,688.14 14,329.97 13,971.79	Charge Rate 40,778.67 40,778.67 40,778.67 40,778.67 40,778.67 40,778.67 40,778.67 40,778.67	Charge 4,664.95 4,561.30 4,457.65 4,354.01 4,250.36 4,146.72 4,043.07 3,939.43	Charge 61,564.45 122,667.08 183,307.89 243,486.88 303,204.06 362,459.41 421,252.95 479,584.67
2018	December January	\$0.00 \$0.00 \$0.00	5,967,610.89 5,967,610.89 5,967,610.89	1,549,937.74 1,509,159.06 1,468,380.39	\$40,778.67 \$40,778.67 \$40,778.67	4,417,673.15 4,458,451.83 4,499,230.50	\$367,008.07	13,613.62 11,683.41 11,367.71	40,778.67 40,778.67 40,778.67	3,835.78 3,732.13	535,882.53 591,761.05
2016	February March	\$0.00 \$0.00	5,967,610.89	1,427,601.72	\$40,778.67	4,540,009.17		11,052.02	40,778.67	3,628.49	647,220.23
	April May	-	-	-	-	-		-	-	-	
	June July	-	-	-	-	-		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2019	December January	-	-	-	-	<u>-</u>	\$81,557.35	-	-	-	111,337.70
	February March	-	-	-	-	-		-	-	-	
	April May	-		-		•		-	-		
	June July	-		-		•		-	-	-	
	August September	-	-	-	-	-		-	-	-	
	October November	-	-	-	-	-		-	-	-	
2020	December January	-	-	-	-	-	-	-	-	-	-
	February March	-	-	-	-	-		-	-	-	
	April May June	-	-	-	-	-		-	-	-	
	July August		-	-	-	-		-	-	-	
	September October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-		-	-	-	_
2021	January February	-	-	-	-	-		-	:	:	
	March April	-	-	-	-	-		-	-	-	
	May June	-	-	-	-	-		-	-	-	
	July August	-	-	-	-	-		-	-	-	
	September October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-	-	-	-	-	-
2022	January February	-	-	-	-	-		-	-	-	
	March April	-	-	-	-	-		-	-	-	
	May June	-	-	-	-	-		-	-	-	
	July August	-	-	-	-	-		-	-	-	
	September October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-	-	-	-	-	-
2023	January February	-		-		•		-	-	-	
	March April	-		-		•		-	-	-	
	May June	-	-	-	-	-		-	-	-	
	July August	-	-	-	-	-		-	-	-	
	September October	-	-	-	-	-		-	-	-	
	November December	-	-	-	-	-	-	-	-	-	-
2024	January	-	-	-	-	-		-	-	-	ļ

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/30/2018 5:24:53 PM

in

Case No(s). 18-0783-EL-RDR

Summary: Application electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company