

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of )  
Columbia Gas of Ohio, Inc. for )  
Approval to Implement a Capital ) Case No. 12-3221-GA-UNC  
Expenditure Program. )

In the Matter of the Application of )  
Columbia Gas of Ohio, Inc. for ) Case No. 12-3222-GA-AAM  
Approval to Change Accounting )  
Methods. )

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**ANNUAL INFORMATION FILING  
OF COLUMBIA GAS OF OHIO, INC.**

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On October 3, 2011, Columbia Gas of Ohio, Inc. (“Columbia”) filed an Application for Authority to Implement a Capital Expenditure Program and for Approval to Change Accounting Methods (“Application”) in Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM. Columbia sought the Commission’s approval to create a capital expenditure program (“CEP”) for the period from October 1, 2011, through December 31, 2012, and associated deferral authority (“accounting treatment”). The Commission issued a Finding and Order (“Original Order”) on August 29, 2012. In the Original Order the Commission approved the Application with modifications.

On December 24, 2012, Columbia filed an Application to continue its CEP and the previously approved accounting treatment. Consistent with the Original Order, the Commission, in its October 9, 2013 Finding and Order (“Extension Order”), authorized Columbia to implement the CEP and to modify its accounting procedures as necessary to carry out the implementation of the CEP in 2013 and in succeeding years, up until the point where the accrued deferrals, if included in base rates, would cause rates to exceed \$1.50 for the SGS class of customers.

In paragraph 32(f) of the Original Order and adopted in paragraph 14 of the Extension Order, the Commission directed Columbia to docket an annual

informational filing by April 30 of each year. The Extension Order requires that the following information be included in annual information filing:

Columbia should docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff. The annual informational filings should include all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC, depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the upcoming year. The annual informational filings should also include an estimation of the effect that the proposed deferrals would have on customer bills, if they were to be included in rates.

Pursuant to both Orders, Columbia files this Annual Information Filing. The information required to be filed is attached hereto.

Respectfully submitted,  
**COLUMBIA GAS OF OHIO, INC.**

*/s/Stephen B. Seiple* \_\_\_\_\_  
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**COLUMBIA GAS OF OHIO, INC.**

## CERTIFICATE OF SERVICE

The Public Utilities Commission of Ohio's e-filing system will electronically serve notice of the filing of this document on the parties referenced on the service list of the docket card who have electronically subscribed to the case. In addition, the undersigned hereby certifies that a copy of the foregoing document is also being served via electronic mail on the 30<sup>th</sup> day of April, 2018 upon the parties listed below.

*/s/ Stephen B. Seiple*  
\_\_\_\_\_  
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Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Total Plant Investment

Line No.	Description	2011	2012	2013	2014	2015	2016	2017	2018	2019	Cumulative Total					
1	Non-IRP Gross Additions	\$ 18,987,654	\$ 60,372,513	\$ 72,950,902	\$ 128,819,142	\$ 135,095,385	\$ 115,080,721	\$ 128,786,793	\$ 141,121,680	\$ 176,834,109	\$ 978,048,899					
2	Non-IRP Gross Retirements	\$ (5,712,212)	\$ (11,588,999)	\$ (19,539,073)	\$ (24,183,682)	\$ (13,396,605)	\$ (17,210,928)	\$ (19,747,892)	\$ (31,046,770)	\$ (38,903,504)	\$ (181,329,665)					
3	Total Balance	\$ 13,275,442	\$ 48,783,514	\$ 53,411,830	\$ 104,635,460	\$ 121,698,781	\$ 97,869,793	\$ 109,038,901	\$ 110,074,910	\$ 137,930,605	\$ 796,719,234					
		Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
4	Non-IRP Net Plant	\$ 4,888,233	\$ 4,060,899	\$ 4,326,310	\$ 2,539,881	\$ 3,700,125	\$ 2,557,206	\$ 5,651,374	\$ 3,789,388	\$ 1,853,850	\$ 5,331,375	\$ 7,303,771	\$ 3,553,306	\$ 3,250,605	\$ 4,882,869	\$ 4,369,765
5	Cumulative Balance	\$ 4,888,233	\$ 8,949,132	\$ 13,275,442	\$ 15,815,323	\$ 19,515,448	\$ 22,072,654	\$ 27,724,028	\$ 31,513,416	\$ 33,367,266	\$ 38,698,641	\$ 46,002,411	\$ 49,555,717	\$ 52,806,322	\$ 57,689,191	\$ 62,058,956
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Total		
6	Non-IRP Net Plant	\$ 3,555,163	\$ 1,163,911	\$ 4,482,152	\$ 377,995	\$ 3,890,563	\$ 3,745,760	\$ 5,104,315	\$ 6,869,186	\$ 3,587,711	\$ 5,498,724	\$ 7,603,804	\$ 7,532,546	\$ 53,411,830		
7	Cumulative Balance	\$ 65,614,119	\$ 66,778,030	\$ 71,260,182	\$ 71,638,177	\$ 75,528,739	\$ 79,274,499	\$ 84,378,814	\$ 91,248,000	\$ 94,835,711	\$ 100,334,435	\$ 107,938,240	\$ 115,470,786			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	Total		
8	Non-IRP Net Plant	\$ 1,807,166	\$ 4,581,844	\$ 5,811,404	\$ 19,769,497	\$ 5,361,128	\$ 5,098,638	\$ 2,031,348	\$ 6,629,475	\$ 6,672,631	\$ 36,307,115	\$ 11,125,229	\$ (560,016)	\$ 104,635,460		
9	Cumulative Balance	\$ 117,277,952	\$ 121,859,795	\$ 127,671,199	\$ 147,440,697	\$ 152,801,825	\$ 157,900,463	\$ 159,931,811	\$ 166,561,286	\$ 173,233,917	\$ 209,541,032	\$ 220,666,261	\$ 220,106,245			
		Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15	Total		
10	Non-IRP Net Plant	\$ 3,419,775	\$ 1,844,928	\$ 6,113,117	\$ 4,065,147	\$ 9,219,545	\$ 8,295,679	\$ 7,199,730	\$ 9,190,922	\$ 11,309,546	\$ 12,528,692	\$ 8,255,500	\$ 40,256,199	\$ 121,698,781		
11	Cumulative Balance	\$ 223,526,020	\$ 225,370,948	\$ 231,484,066	\$ 235,549,213	\$ 244,768,758	\$ 253,064,437	\$ 260,264,167	\$ 269,455,089	\$ 280,764,635	\$ 293,293,327	\$ 301,548,827	\$ 341,805,026			
		Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16	Total		
12	Non-IRP Net Plant	\$ 6,477,648	\$ 6,677,241	\$ 8,410,130	\$ 7,445,148	\$ 8,856,528	\$ 11,617,930	\$ 8,406,727	\$ 9,321,889	\$ 3,386,792	\$ 10,081,927	\$ 7,210,503	\$ 9,977,328	\$ 97,869,793		
13	Cumulative Balance	\$ 348,282,674	\$ 354,959,915	\$ 363,370,045	\$ 370,815,193	\$ 379,671,722	\$ 391,289,652	\$ 399,696,378	\$ 409,018,268	\$ 412,405,060	\$ 422,486,987	\$ 429,697,490	\$ 439,674,818			
		Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17	Total		
<b>Gross Plant</b>																
14	Replacement & Betterment	\$ 1,588,944	\$ 2,622,825	\$ 2,820,096	\$ 3,831,580	\$ 3,054,399	\$ 4,536,214	\$ 2,858,328	\$ 2,963,249	\$ 3,647,341	\$ 6,103,241	\$ 2,157,083	\$ 2,755,568	\$ 38,938,868		
15	Growth	\$ 5,929,321	\$ 4,297,494	\$ 4,174,794	\$ 3,257,457	\$ 3,274,517	\$ 4,190,971	\$ 4,005,934	\$ 4,286,729	\$ 4,750,218	\$ 7,214,466	\$ 7,170,345	\$ 14,499,913	\$ 67,052,159		
16	Support Services	\$ 619,318	\$ 1,067,436	\$ 2,785,172	\$ 1,761,949	\$ 807,775	\$ 163,931	\$ 246,677	\$ 3,793,959	\$ 2,592,206	\$ 6,308,961	\$ 481,283	\$ 2,167,099	\$ 22,795,767		
17	Non-IRP Gross Additions	\$ 8,137,583	\$ 7,987,755	\$ 9,780,061	\$ 8,850,985	\$ 7,136,691	\$ 8,891,116	\$ 7,110,939	\$ 11,043,936	\$ 10,989,766	\$ 19,626,668	\$ 9,808,711	\$ 19,422,581	\$ 128,786,793		
<b>Gross Retirement</b>																
18	Retirements	\$ (3,168,469)	\$ (1,103,968)	\$ (971,904)	\$ (1,596,305)	\$ (2,612,104)	\$ (1,491,416)	\$ (1,285,874)	\$ (988,590)	\$ (1,109,156)	\$ (1,730,428)	\$ (1,315,591)	\$ (2,374,087)	\$ (19,747,892)		
19	Non-IRP Retirements	\$ (3,168,469)	\$ (1,103,968)	\$ (971,904)	\$ (1,596,305)	\$ (2,612,104)	\$ (1,491,416)	\$ (1,285,874)	\$ (988,590)	\$ (1,109,156)	\$ (1,730,428)	\$ (1,315,591)	\$ (2,374,087)	\$ (19,747,892)		
20	Non-IRP Net Plant	\$ 4,969,114	\$ 6,883,787	\$ 8,808,157	\$ 7,254,680	\$ 4,524,587	\$ 7,399,700	\$ 5,825,065	\$ 10,055,346	\$ 9,880,610	\$ 17,896,240	\$ 8,493,120	\$ 17,048,494	\$ 109,038,901		
21	Cumulative Balance	\$ 444,643,933	\$ 451,527,720	\$ 460,335,877	\$ 467,590,558	\$ 472,115,144	\$ 479,514,844	\$ 485,339,909	\$ 495,395,256	\$ 505,275,866	\$ 523,172,105	\$ 531,665,225	\$ 548,713,719			

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Total Plant Investment

	Jan 18	Feb 18	Mar 18	Apr 18	May 18	Jun 18	Jul 18	Aug 18	Sep 18	Oct 18	Nov 18	Dec 18	Total
<b>Gross Plant</b>													
22 Replacement & Betterment	\$ 1,846,680	\$ 3,048,264	\$ 3,277,533	\$ 4,453,087	\$ 3,549,842	\$ 5,272,017	\$ 3,321,967	\$ 3,443,907	\$ 4,238,963	\$ 7,093,225	\$ 2,506,976	\$ 3,202,539	\$ 45,255,000
23 Growth	\$ 5,687,080	\$ 4,121,921	\$ 4,004,233	\$ 3,124,374	\$ 3,140,737	\$ 4,019,749	\$ 3,842,272	\$ 4,111,595	\$ 4,556,149	\$ 6,919,720	\$ 6,877,401	\$ 13,907,521	\$ 64,312,750
24 Support Services	\$ 857,261	\$ 1,477,546	\$ 3,855,238	\$ 2,438,892	\$ 1,118,123	\$ 226,913	\$ 341,451	\$ 5,251,603	\$ 3,588,135	\$ 8,732,872	\$ 666,192	\$ 2,999,702	\$ 31,553,930
25 Non-IRP Gross Additions	\$ 8,391,021	\$ 8,647,731	\$ 11,137,005	\$ 10,016,352	\$ 7,808,702	\$ 9,518,679	\$ 7,505,690	\$ 12,807,104	\$ 12,383,248	\$ 22,745,817	\$ 10,050,569	\$ 20,109,762	\$ 141,121,680
<b>Gross Retirement</b>													
26 Retirements	\$ (1,846,025)	\$ (1,902,501)	\$ (2,450,141)	\$ (2,203,597)	\$ (1,717,914)	\$ (2,094,109)	\$ (1,651,252)	\$ (2,817,563)	\$ (2,724,314)	\$ (5,004,080)	\$ (2,211,125)	\$ (4,424,148)	\$ (31,046,770)
27 Non-IRP Retirements	\$ (1,846,025)	\$ (1,902,501)	\$ (2,450,141)	\$ (2,203,597)	\$ (1,717,914)	\$ (2,094,109)	\$ (1,651,252)	\$ (2,817,563)	\$ (2,724,314)	\$ (5,004,080)	\$ (2,211,125)	\$ (4,424,148)	\$ (31,046,770)
28 Non-IRP Net Plant	\$ 6,544,996	\$ 6,745,230	\$ 8,686,864	\$ 7,812,755	\$ 6,090,788	\$ 7,424,570	\$ 5,854,438	\$ 9,989,542	\$ 9,658,933	\$ 17,741,737	\$ 7,839,444	\$ 15,685,614	\$ 110,074,910
29 Cumulative Balance	\$ 555,258,715	\$ 562,003,945	\$ 570,690,809	\$ 578,503,564	\$ 584,594,351	\$ 592,018,921	\$ 597,873,359	\$ 607,862,901	\$ 617,521,834	\$ 635,263,571	\$ 643,103,015	\$ 658,788,629	
	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Total
<b>Gross Plant</b>													
30 Replacement & Betterment	\$ 2,766,654	\$ 4,566,839	\$ 4,910,325	\$ 6,671,512	\$ 5,318,291	\$ 7,898,415	\$ 4,976,894	\$ 5,159,581	\$ 6,350,717	\$ 10,626,907	\$ 3,755,893	\$ 4,797,971	\$ 67,799,999
31 Growth	\$ 6,607,381	\$ 4,788,943	\$ 4,652,211	\$ 3,629,970	\$ 3,648,981	\$ 4,670,238	\$ 4,464,041	\$ 4,776,946	\$ 5,293,439	\$ 8,039,491	\$ 7,990,324	\$ 16,158,080	\$ 74,720,045
32 Support Services	\$ 932,249	\$ 1,606,792	\$ 4,192,470	\$ 2,652,230	\$ 1,215,930	\$ 246,762	\$ 371,319	\$ 5,710,979	\$ 3,902,002	\$ 9,496,768	\$ 724,467	\$ 3,262,096	\$ 34,314,065
33 Non-IRP Gross Additions	\$ 10,306,284	\$ 10,962,574	\$ 13,755,006	\$ 12,953,712	\$ 10,183,202	\$ 12,815,415	\$ 9,812,253	\$ 15,647,507	\$ 15,546,159	\$ 28,163,165	\$ 12,470,684	\$ 24,218,147	\$ 176,834,109
<b>Gross Retirement</b>													
34 Retirements	\$ (2,267,382)	\$ (2,411,766)	\$ (3,026,101)	\$ (2,849,817)	\$ (2,240,304)	\$ (2,819,391)	\$ (2,158,696)	\$ (3,442,452)	\$ (3,420,155)	\$ (6,195,896)	\$ (2,743,550)	\$ (5,327,992)	\$ (38,903,504)
35 Non-IRP Retirements	\$ (2,267,382)	\$ (2,411,766)	\$ (3,026,101)	\$ (2,849,817)	\$ (2,240,304)	\$ (2,819,391)	\$ (2,158,696)	\$ (3,442,452)	\$ (3,420,155)	\$ (6,195,896)	\$ (2,743,550)	\$ (5,327,992)	\$ (38,903,504)
36 Non-IRP Net Plant	\$ 8,038,901	\$ 8,550,808	\$ 10,728,904	\$ 10,103,895	\$ 7,942,897	\$ 9,996,023	\$ 7,653,558	\$ 12,205,056	\$ 12,126,004	\$ 21,967,269	\$ 9,727,133	\$ 18,890,155	\$ 137,930,605
37 Cumulative Balance	\$ 666,827,531	\$ 675,378,339	\$ 686,107,243	\$ 696,211,139	\$ 704,154,036	\$ 714,150,059	\$ 721,803,617	\$ 734,008,673	\$ 746,134,677	\$ 768,101,946	\$ 777,829,080	\$ 796,719,234	

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Total Depreciation Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	Total Accumulated Plant Depreciation	\$ 5,540	\$ 21,222	\$ 46,410	\$ 79,380	\$ 119,421	\$ 166,554	\$ 222,991	\$ 290,126	\$ 363,658	\$ 445,333	\$ 541,327	\$ 649,626	\$ 765,637	\$ 890,865	\$ 1,026,579
2	Total Accumulated Plant Depreciation	\$ 1,156,146	\$ 1,305,087	\$ 1,460,380	\$ 1,621,140	\$ 1,786,703	\$ 1,960,857	\$ 2,144,967	\$ 2,344,010	\$ 2,554,905	\$ 2,776,098	\$ 3,012,141	\$ 3,265,337			
3	Total Accumulated Plant Depreciation	\$ 3,529,119	\$ 3,800,142	\$ 4,163,834	\$ 4,564,809	\$ 5,002,413	\$ 5,455,261	\$ 5,918,502	\$ 6,394,365	\$ 6,889,617	\$ 7,447,511	\$ 8,099,634	\$ 8,767,772			
4	Total Accumulated Plant Depreciation	\$ 9,440,244	\$ 10,120,697	\$ 10,793,075	\$ 11,480,434	\$ 12,187,344	\$ 12,920,032	\$ 13,675,525	\$ 14,455,142	\$ 15,264,930	\$ 16,109,802	\$ 16,985,264	\$ 17,932,122			
5	Total Accumulated Plant Depreciation	\$ 18,947,762	\$ 19,982,762	\$ 21,039,967	\$ 22,120,507	\$ 23,225,039	\$ 24,359,705	\$ 25,523,842	\$ 26,714,071	\$ 27,923,004	\$ 29,151,760	\$ 30,405,966	\$ 31,685,469			
6	Non-IRP Net Plant	\$ 444,643,933	\$ 451,527,720	\$ 460,335,877	\$ 467,590,558	\$ 472,115,144	\$ 479,514,844	\$ 485,339,909	\$ 495,395,256	\$ 505,275,866	\$ 523,172,105	\$ 531,665,225	\$ 548,713,719			
7	Total Non-IRP Net Plant	\$ 444,643,933	\$ 451,527,720	\$ 460,335,877	\$ 467,590,558	\$ 472,115,144	\$ 479,514,844	\$ 485,339,909	\$ 495,395,256	\$ 505,275,866	\$ 523,172,105	\$ 531,665,225	\$ 548,713,719			
8	Non-IRP Net Plant Depreciation	\$ 1,301,500	\$ 1,318,944	\$ 1,342,039	\$ 1,365,680	\$ 1,383,016	\$ 1,400,565	\$ 1,420,029	\$ 1,443,401	\$ 1,472,742	\$ 1,513,623	\$ 1,552,461	\$ 1,590,052			
9	Total Provision for Plant Depreciation	\$ 1,301,500	\$ 1,318,944	\$ 1,342,039	\$ 1,365,680	\$ 1,383,016	\$ 1,400,565	\$ 1,420,029	\$ 1,443,401	\$ 1,472,742	\$ 1,513,623	\$ 1,552,461	\$ 1,590,052			
10	Accumulated Depreciation Reserve	\$ 32,986,968	\$ 34,305,913	\$ 35,647,952	\$ 37,013,631	\$ 38,396,647	\$ 39,797,213	\$ 41,217,242	\$ 42,660,643	\$ 44,133,385	\$ 45,647,007	\$ 47,199,468	\$ 48,789,521			
11	Total Accumulated Plant Depreciation	\$ 32,986,968	\$ 34,305,913	\$ 35,647,952	\$ 37,013,631	\$ 38,396,647	\$ 39,797,213	\$ 41,217,242	\$ 42,660,643	\$ 44,133,385	\$ 45,647,007	\$ 47,199,468	\$ 48,789,521			
12	Non-IRP Net Plant	\$ 555,258,715	\$ 562,003,945	\$ 570,690,809	\$ 578,503,564	\$ 584,594,351	\$ 592,018,921	\$ 597,873,359	\$ 607,862,901	\$ 617,521,834	\$ 635,263,571	\$ 643,103,015	\$ 658,788,629			
13	Total Non-IRP Net Plant	\$ 555,258,715	\$ 562,003,945	\$ 570,690,809	\$ 578,503,564	\$ 584,594,351	\$ 592,018,921	\$ 597,873,359	\$ 607,862,901	\$ 617,521,834	\$ 635,263,571	\$ 643,103,015	\$ 658,788,629			
14	Non-IRP Net Plant Depreciation	\$ 1,624,776	\$ 1,644,336	\$ 1,667,048	\$ 1,691,332	\$ 1,711,794	\$ 1,731,685	\$ 1,751,229	\$ 1,774,547	\$ 1,803,465	\$ 1,843,792	\$ 1,881,441	\$ 1,916,064			
15	Total Provision for Plant Depreciation	\$ 1,624,776	\$ 1,644,336	\$ 1,667,048	\$ 1,691,332	\$ 1,711,794	\$ 1,731,685	\$ 1,751,229	\$ 1,774,547	\$ 1,803,465	\$ 1,843,792	\$ 1,881,441	\$ 1,916,064			
16	Accumulated Depreciation Reserve	\$ 50,414,297	\$ 52,058,633	\$ 53,725,681	\$ 55,417,012	\$ 57,128,807	\$ 58,860,492	\$ 60,611,721	\$ 62,386,268	\$ 64,189,733	\$ 66,033,526	\$ 67,914,967	\$ 69,831,031			
17	Total Accumulated Plant Depreciation	\$ 50,414,297	\$ 52,058,633	\$ 53,725,681	\$ 55,417,012	\$ 57,128,807	\$ 58,860,492	\$ 60,611,721	\$ 62,386,268	\$ 64,189,733	\$ 66,033,526	\$ 67,914,967	\$ 69,831,031			
18	Non-IRP Net Plant	\$ 666,827,531	\$ 675,378,339	\$ 686,107,243	\$ 696,211,139	\$ 704,154,036	\$ 714,150,059	\$ 721,803,617	\$ 734,008,673	\$ 746,134,677	\$ 768,101,946	\$ 777,829,080	\$ 796,719,234			
19	Total Non-IRP Net Plant	\$ 666,827,531	\$ 675,378,339	\$ 686,107,243	\$ 696,211,139	\$ 704,154,036	\$ 714,150,059	\$ 721,803,617	\$ 734,008,673	\$ 746,134,677	\$ 768,101,946	\$ 777,829,080	\$ 796,719,234			
20	Non-IRP Net Plant Depreciation	\$ 1,950,981	\$ 1,975,397	\$ 2,003,772	\$ 2,034,433	\$ 2,060,993	\$ 2,087,395	\$ 2,113,371	\$ 2,142,598	\$ 2,178,407	\$ 2,228,584	\$ 2,275,230	\$ 2,317,348			
21	Total Provision for Plant Depreciation	\$ 1,950,981	\$ 1,975,397	\$ 2,003,772	\$ 2,034,433	\$ 2,060,993	\$ 2,087,395	\$ 2,113,371	\$ 2,142,598	\$ 2,178,407	\$ 2,228,584	\$ 2,275,230	\$ 2,317,348			
22	Accumulated Depreciation Reserve	\$ 71,782,013	\$ 73,757,410	\$ 75,761,182	\$ 77,795,615	\$ 79,856,608	\$ 81,944,003	\$ 84,057,374	\$ 86,199,971	\$ 88,378,379	\$ 90,606,963	\$ 92,882,193	\$ 95,199,541			
23	Total Accumulated Plant Depreciation	\$ 71,782,013	\$ 73,757,410	\$ 75,761,182	\$ 77,795,615	\$ 79,856,608	\$ 81,944,003	\$ 84,057,374	\$ 86,199,971	\$ 88,378,379	\$ 90,606,963	\$ 92,882,193	\$ 95,199,541			
<b>Monthly Deferral Spread:</b>		<b>Jan 11</b>	<b>Feb 11</b>	<b>Mar 11</b>	<b>Apr 11</b>	<b>May 11</b>	<b>Jun 11</b>	<b>Jul 11</b>	<b>Aug 11</b>	<b>Sep 11</b>	<b>Oct 11</b>	<b>Nov 11</b>	<b>Dec 11</b>			
24	Provision for Plant Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,540	\$ 15,682	\$ 25,188		
25	Accumulated Depreciation Reserve	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,540	\$ 21,222	\$ 46,410		
26	Provision for Plant Depreciation	\$ 32,970	\$ 40,042	\$ 47,133	\$ 56,436	\$ 67,136	\$ 73,531	\$ 81,675	\$ 95,995	\$ 108,299	\$ 116,010	\$ 125,228	\$ 135,715			
27	Accumulated Depreciation Reserve	\$ 79,380	\$ 119,421	\$ 166,554	\$ 222,991	\$ 290,126	\$ 363,658	\$ 445,333	\$ 541,327	\$ 649,626	\$ 765,637	\$ 890,865	\$ 1,026,579			
28	Provision for Plant Depreciation	\$ 129,566	\$ 148,941	\$ 155,293	\$ 160,761	\$ 165,563	\$ 174,154	\$ 184,110	\$ 199,044	\$ 210,895	\$ 221,193	\$ 236,042	\$ 253,197			
29	Accumulated Depreciation Reserve	\$ 1,156,146	\$ 1,305,087	\$ 1,460,380	\$ 1,621,140	\$ 1,786,703	\$ 1,960,857	\$ 2,144,967	\$ 2,344,010	\$ 2,554,905	\$ 2,776,098	\$ 3,012,141	\$ 3,265,337			
30	Provision for Plant Depreciation	\$ 263,782	\$ 271,023	\$ 363,691	\$ 400,976	\$ 437,603	\$ 452,849	\$ 463,241	\$ 475,864	\$ 495,252	\$ 557,894	\$ 652,123	\$ 668,138			
31	Accumulated Depreciation Reserve	\$ 3,529,119	\$ 3,800,142	\$ 4,163,834	\$ 4,564,809	\$ 5,002,413	\$ 5,455,261	\$ 5,918,502	\$ 6,394,365	\$ 6,889,617	\$ 7,447,511	\$ 8,099,634	\$ 8,767,772			
32	Provision for Plant Depreciation	\$ 672,473	\$ 680,453	\$ 672,378	\$ 687,358	\$ 705,910	\$ 732,688	\$ 755,494	\$ 779,617	\$ 809,788	\$ 844,872	\$ 875,461	\$ 946,859			
33	Accumulated Depreciation Reserve	\$ 9,440,244	\$ 10,120,697	\$ 10,793,075	\$ 11,480,434	\$ 12,187,344	\$ 12,920,032	\$ 13,675,525	\$ 14,455,142	\$ 15,264,930	\$ 16,109,802	\$ 16,985,264	\$ 17,932,122			
34	Provision for Plant Depreciation	\$ 1,015,639	\$ 1,035,000	\$ 1,057,205	\$ 1,080,540	\$ 1,104,532	\$ 1,134,666	\$ 1,164,137	\$ 1,190,229	\$ 1,208,933	\$ 1,228,756	\$ 1,254,206	\$ 1,279,502			
35	Accumulated Depreciation Reserve	\$ 18,947,762	\$ 19,982,762	\$ 21,039,967	\$ 22,120,507	\$ 23,225,039	\$ 24,359,705	\$ 25,523,842	\$ 26,714,071	\$ 27,923,004	\$ 29,151,760	\$ 30,405,966	\$ 31,685,469			
36	Provision for Plant Depreciation	\$ 1,301,500	\$ 1,318,944	\$ 1,342,039	\$ 1,365,680	\$ 1,383,016	\$ 1,400,565	\$ 1,420,029	\$ 1,443,401	\$ 1,472,742	\$ 1,513,623	\$ 1,552,461	\$ 1,590,052			
37	Accumulated Depreciation Reserve	\$ 32,986,968	\$ 34,305,913	\$ 35,647,952	\$ 37,013,631	\$ 38,396,647	\$ 39,797,213	\$ 41,217,242	\$ 42,660,643	\$ 44,133,385	\$ 45,647,007	\$ 47,199,468	\$ 48,789,521			

	Jan 18	Feb 18	Mar 18	Apr 18	May 18	Jun 18	Jul 18	Aug 18	Sep 18	Oct 18	Nov 18	Dec 18
38 Provision for Plant Depreciation	\$ 1,624,776	\$ 1,644,336	\$ 1,667,048	\$ 1,691,332	\$ 1,711,794	\$ 1,731,685	\$ 1,751,229	\$ 1,774,547	\$ 1,803,465	\$ 1,843,792	\$ 1,881,441	\$ 1,916,064
39 Accumulated Depreciation Reserve	\$ 50,414,297	\$ 52,058,633	\$ 53,725,681	\$ 55,417,012	\$ 57,128,807	\$ 58,860,492	\$ 60,611,721	\$ 62,386,268	\$ 64,189,733	\$ 66,033,526	\$ 67,914,967	\$ 69,831,031
	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19
40 Provision for Plant Depreciation	\$ 1,950,981	\$ 1,975,397	\$ 2,003,772	\$ 2,034,433	\$ 2,060,593	\$ 2,087,395	\$ 2,113,371	\$ 2,142,598	\$ 2,178,407	\$ 2,228,584	\$ 2,275,230	\$ 2,317,348
41 Accumulated Depreciation Reserve	\$ 71,782,013	\$ 73,757,410	\$ 75,761,182	\$ 77,795,615	\$ 79,856,608	\$ 81,944,003	\$ 84,057,374	\$ 86,199,971	\$ 88,378,379	\$ 90,606,963	\$ 92,882,193	\$ 95,199,541

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Total Interest Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	Total Accumulated PISCC	\$ -	\$ 23,600	\$ 66,751	\$ 130,692	\$ 206,749	\$ 300,496	\$ 406,376	\$ 539,297	\$ 690,210	\$ 849,727	\$ 1,034,618	\$ 1,254,347	\$ 1,490,726	\$ 1,742,256	\$ 2,016,781
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
2	Total Accumulated PISCC	\$ 2,245,677	\$ 2,554,753	\$ 2,868,696	\$ 3,203,386	\$ 3,539,118	\$ 3,892,711	\$ 4,263,430	\$ 4,657,741	\$ 5,084,036	\$ 5,526,522	\$ 5,994,314	\$ 6,497,435			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
3	Total Accumulated PISCC	\$ 7,035,460	\$ 7,580,886	\$ 8,146,982	\$ 8,739,200	\$ 9,424,289	\$ 10,132,988	\$ 10,863,962	\$ 11,602,456	\$ 12,370,457	\$ 13,168,078	\$ 14,137,116	\$ 15,156,373			
		Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15			
4	Total Accumulated PISCC	\$ 16,151,425	\$ 17,159,412	\$ 18,172,882	\$ 19,211,969	\$ 20,266,959	\$ 21,362,030	\$ 22,492,710	\$ 23,653,732	\$ 24,854,356	\$ 26,104,417	\$ 27,409,490	\$ 28,749,310			
		Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16			
5	Total Accumulated PISCC	\$ 30,225,631	\$ 31,726,849	\$ 33,253,786	\$ 34,814,241	\$ 36,403,708	\$ 38,028,510	\$ 39,701,099	\$ 41,406,703	\$ 43,149,373	\$ 44,901,970	\$ 46,694,923	\$ 48,515,027			
		Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17			
6	Interest Deferral	\$ 1,798,553	\$ 1,814,721	\$ 1,839,253	\$ 1,872,166	\$ 1,898,127	\$ 1,911,976	\$ 1,938,422	\$ 1,957,841	\$ 1,995,805	\$ 2,032,870	\$ 2,053,358	\$ 2,083,203			
7	Total PISCC	\$ 1,798,553	\$ 1,814,721	\$ 1,839,253	\$ 1,872,166	\$ 1,898,127	\$ 1,911,976	\$ 1,938,422	\$ 1,957,841	\$ 1,995,805	\$ 2,032,870	\$ 2,053,358	\$ 2,083,203			
8	Accumulated PISCC	\$ 50,313,580	\$ 52,128,301	\$ 53,967,554	\$ 55,839,720	\$ 57,737,846	\$ 59,649,822	\$ 61,588,244	\$ 63,546,085	\$ 65,541,890	\$ 67,574,760	\$ 69,628,118	\$ 71,711,320			
9	Total Accumulated PISCC	\$ 50,313,580	\$ 52,128,301	\$ 53,967,554	\$ 55,839,720	\$ 57,737,846	\$ 59,649,822	\$ 61,588,244	\$ 63,546,085	\$ 65,541,890	\$ 67,574,760	\$ 69,628,118	\$ 71,711,320			
		Jan 18	Feb 18	Mar 18	Apr 18	May 18	Jun 18	Jul 18	Aug 18	Sep 18	Oct 18	Nov 18	Dec 18			
10	Interest Deferral	\$ 2,128,844	\$ 2,149,796	\$ 2,171,517	\$ 2,201,410	\$ 2,227,477	\$ 2,246,124	\$ 2,270,366	\$ 2,287,839	\$ 2,322,821	\$ 2,356,273	\$ 2,423,971	\$ 2,449,342			
11	Total PISCC	\$ 2,128,844	\$ 2,149,796	\$ 2,171,517	\$ 2,201,410	\$ 2,227,477	\$ 2,246,124	\$ 2,270,366	\$ 2,287,839	\$ 2,322,821	\$ 2,356,273	\$ 2,423,971	\$ 2,449,342			
12	Accumulated PISCC	\$ 73,840,164	\$ 75,989,960	\$ 78,161,477	\$ 80,362,887	\$ 82,590,364	\$ 84,836,488	\$ 87,106,854	\$ 89,394,693	\$ 91,717,515	\$ 94,073,787	\$ 96,497,759	\$ 98,947,101			
13	Total Accumulated PISCC	\$ 73,840,164	\$ 75,989,960	\$ 78,161,477	\$ 80,362,887	\$ 82,590,364	\$ 84,836,488	\$ 87,106,854	\$ 89,394,693	\$ 91,717,515	\$ 94,073,787	\$ 96,497,759	\$ 98,947,101			
		Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19			
14	Interest Deferral	\$ 2,507,978	\$ 2,533,902	\$ 2,561,902	\$ 2,599,057	\$ 2,633,419	\$ 2,658,467	\$ 2,692,144	\$ 2,715,736	\$ 2,758,585	\$ 2,800,946	\$ 2,884,999	\$ 2,916,732			
15	Total PISCC	\$ 2,507,978	\$ 2,533,902	\$ 2,561,902	\$ 2,599,057	\$ 2,633,419	\$ 2,658,467	\$ 2,692,144	\$ 2,715,736	\$ 2,758,585	\$ 2,800,946	\$ 2,884,999	\$ 2,916,732			
16	Accumulated PISCC	\$ 101,455,079	\$ 103,988,981	\$ 106,550,883	\$ 109,149,940	\$ 111,783,360	\$ 114,441,826	\$ 117,133,970	\$ 119,849,707	\$ 122,608,292	\$ 125,409,238	\$ 128,294,237	\$ 131,210,969			
17	Total Accumulated PISCC	\$ 101,455,079	\$ 103,988,981	\$ 106,550,883	\$ 109,149,940	\$ 111,783,360	\$ 114,441,826	\$ 117,133,970	\$ 119,849,707	\$ 122,608,292	\$ 125,409,238	\$ 128,294,237	\$ 131,210,969			
		Jan 11	Feb 11	Mar 11	Apr 11	May 11	Jun 11	Jul 11	Aug 11	Sep 11	Oct 11	Nov 11	Dec 11			
18	<u>Monthly Deferral Spread:</u> PISCC Deferral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,600	\$ 43,152	
		Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12			
19	PISCC Deferral	\$ 63,940	\$ 76,057	\$ 93,747	\$ 105,879	\$ 132,922	\$ 150,913	\$ 159,517	\$ 184,891	\$ 219,729	\$ 236,379	\$ 251,530	\$ 274,525			
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
20	PISCC Deferral	\$ 228,896	\$ 309,076	\$ 313,943	\$ 334,690	\$ 335,732	\$ 353,593	\$ 370,719	\$ 394,311	\$ 426,295	\$ 442,486	\$ 467,792	\$ 503,121			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
21	PISCC Deferral	\$ 538,025	\$ 545,426	\$ 566,096	\$ 592,218	\$ 685,090	\$ 708,698	\$ 730,975	\$ 738,494	\$ 768,000	\$ 797,621	\$ 969,038	\$ 1,019,257			
		Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15			
22	PISCC Deferral	\$ 995,052	\$ 1,007,987	\$ 1,013,470	\$ 1,039,087	\$ 1,054,991	\$ 1,095,071	\$ 1,130,680	\$ 1,161,022	\$ 1,200,625	\$ 1,250,061	\$ 1,305,072	\$ 1,339,820			
		Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16			
23	PISCC Deferral	\$ 1,476,321	\$ 1,501,218	\$ 1,526,938	\$ 1,560,455	\$ 1,589,467	\$ 1,624,803	\$ 1,672,589	\$ 1,705,603	\$ 1,742,670	\$ 1,752,597	\$ 1,792,953	\$ 1,820,104			

24	PISCC Deferral	Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17
		\$ 1,798,553	\$ 1,814,721	\$ 1,839,253	\$ 1,872,166	\$ 1,898,127	\$ 1,911,976	\$ 1,938,422	\$ 1,957,841	\$ 1,995,805	\$ 2,032,870	\$ 2,053,358	\$ 2,083,203
25	PISCC Deferral	Jan 18	Feb 18	Mar 18	Apr 18	May 18	Jun 18	Jul 18	Aug 18	Sep 18	Oct 18	Nov 18	Dec 18
		\$ 2,128,844	\$ 2,149,796	\$ 2,171,517	\$ 2,201,410	\$ 2,227,477	\$ 2,246,124	\$ 2,270,366	\$ 2,287,839	\$ 2,322,821	\$ 2,356,273	\$ 2,423,971	\$ 2,449,342
26	PISCC Deferral	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19
		\$ 2,507,978	\$ 2,533,902	\$ 2,561,902	\$ 2,599,057	\$ 2,633,419	\$ 2,658,467	\$ 2,692,144	\$ 2,715,736	\$ 2,758,585	\$ 2,800,946	\$ 2,884,999	\$ 2,916,732

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Total Property Tax Calculations

Line No.	Description	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	Property Taxes	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130
2	Total Property Taxes	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130	\$ 29,130
3	Cumulative Deferred Property Taxes	\$ 29,130	\$ 58,259	\$ 87,389	\$ 116,518	\$ 145,648	\$ 174,777	\$ 203,907	\$ 233,036	\$ 262,166	\$ 291,295	\$ 320,425	\$ 349,554
		<b>Jan 13</b>	<b>Feb 13</b>	<b>Mar 13</b>	<b>Apr 13</b>	<b>May 13</b>	<b>Jun 13</b>	<b>Jul 13</b>	<b>Aug 13</b>	<b>Sep 13</b>	<b>Oct 13</b>	<b>Nov 13</b>	<b>Dec 13</b>
4	Property Taxes	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926
5	Total Property Taxes	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926	\$ 130,926
6	Cumulative Deferred Property Taxes	\$ 480,480	\$ 611,406	\$ 742,331	\$ 873,257	\$ 1,004,182	\$ 1,135,108	\$ 1,266,033	\$ 1,396,959	\$ 1,527,884	\$ 1,658,810	\$ 1,789,735	\$ 1,920,661
		<b>Jan 14</b>	<b>Feb 14</b>	<b>Mar 14</b>	<b>Apr 14</b>	<b>May 14</b>	<b>Jun 14</b>	<b>Jul 14</b>	<b>Aug 14</b>	<b>Sep 14</b>	<b>Oct 14</b>	<b>Nov 14</b>	<b>Dec 14</b>
7	Property Taxes	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988
8	Total Property Taxes	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988	\$ 248,988
9	Cumulative Deferred Property Taxes	\$ 2,169,648	\$ 2,418,636	\$ 2,667,624	\$ 2,916,611	\$ 3,165,599	\$ 3,414,587	\$ 3,663,574	\$ 3,912,562	\$ 4,161,550	\$ 4,410,537	\$ 4,659,525	\$ 4,908,513
		<b>Jan 15</b>	<b>Feb 15</b>	<b>Mar 15</b>	<b>Apr 15</b>	<b>May 15</b>	<b>Jun 15</b>	<b>Jul 15</b>	<b>Aug 15</b>	<b>Sep 15</b>	<b>Oct 15</b>	<b>Nov 15</b>	<b>Dec 15</b>
10	Property Taxes	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640
11	Total Property Taxes	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640	\$ 462,640
12	Cumulative Deferred Property Taxes	\$ 5,371,153	\$ 5,833,793	\$ 6,296,433	\$ 6,759,073	\$ 7,221,714	\$ 7,684,354	\$ 8,146,994	\$ 8,609,634	\$ 9,072,274	\$ 9,534,915	\$ 9,997,555	\$ 10,460,195
		<b>Jan 16</b>	<b>Feb 16</b>	<b>Mar 16</b>	<b>Apr 16</b>	<b>May 16</b>	<b>Jun 16</b>	<b>Jul 16</b>	<b>Aug 16</b>	<b>Sep 16</b>	<b>Oct 16</b>	<b>Nov 16</b>	<b>Dec 16</b>
13	Property Taxes	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180
14	Total Property Taxes	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180	\$ 705,180
15	Cumulative Deferred Property Taxes	\$ 11,165,375	\$ 11,870,556	\$ 12,575,736	\$ 13,280,917	\$ 13,986,097	\$ 14,691,278	\$ 15,396,458	\$ 16,101,639	\$ 16,806,819	\$ 17,512,000	\$ 18,217,180	\$ 18,922,360
		<b>Jan 17</b>	<b>Feb 17</b>	<b>Mar 17</b>	<b>Apr 17</b>	<b>May 17</b>	<b>Jun 17</b>	<b>Jul 17</b>	<b>Aug 17</b>	<b>Sep 17</b>	<b>Oct 17</b>	<b>Nov 17</b>	<b>Dec 17</b>
16	Property Taxes	\$ 887,643	\$ 887,643	\$ 887,643	\$ 2,303,598	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643
17	Total Property Taxes	\$ 887,643	\$ 887,643	\$ 887,643	\$ 2,303,598	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643	\$ 887,643
18	Cumulative Deferred Property Taxes	\$ 19,810,003	\$ 20,697,646	\$ 21,585,289	\$ 23,888,886	\$ 24,776,529	\$ 25,664,172	\$ 26,551,814	\$ 27,439,457	\$ 28,327,100	\$ 29,214,743	\$ 30,102,385	\$ 30,990,028
		<b>Jan 18</b>	<b>Feb 18</b>	<b>Mar 18</b>	<b>Apr 18</b>	<b>May 18</b>	<b>Jun 18</b>	<b>Jul 18</b>	<b>Aug 18</b>	<b>Sep 18</b>	<b>Oct 18</b>	<b>Nov 18</b>	<b>Dec 18</b>
19	Property Taxes	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715
20	Total Property Taxes	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715	\$ 1,095,715
21	Cumulative Deferred Property Taxes	\$ 32,085,743	\$ 33,181,458	\$ 34,277,173	\$ 35,372,888	\$ 36,468,603	\$ 37,564,318	\$ 38,660,033	\$ 39,755,748	\$ 40,851,463	\$ 41,947,178	\$ 43,042,893	\$ 44,138,608

	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19
19 Property Taxes	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454	\$ 1,321,454
20 Total Property Taxes	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>	<u>\$ 1,321,454</u>
21 Cumulative Deferred Property Taxes	\$ 45,460,062	\$ 46,781,516	\$ 48,102,971	\$ 49,424,425	\$ 50,745,879	\$ 52,067,333	\$ 53,388,787	\$ 54,710,241	\$ 56,031,696	\$ 57,353,150	\$ 58,674,604	\$ 59,996,058

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Customer Rate Development

Line No.	Description	Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17
<b>Gross CEP Deferrals</b>													
1	Depreciation Deferral	\$ 32,986,968	\$ 34,305,913	\$ 35,647,952	\$ 37,013,631	\$ 38,396,647	\$ 39,797,213	\$ 41,217,242	\$ 42,660,643	\$ 44,133,385	\$ 45,647,007	\$ 47,199,468	\$ 48,789,521
2	Interest Deferral	\$ 50,313,580	\$ 52,128,301	\$ 53,967,554	\$ 55,839,720	\$ 57,737,846	\$ 59,649,822	\$ 61,588,244	\$ 63,546,085	\$ 65,541,890	\$ 67,574,760	\$ 69,628,118	\$ 71,711,320
3	Property Tax Deferral	\$ 19,810,003	\$ 20,697,646	\$ 21,585,289	\$ 23,888,886	\$ 24,776,529	\$ 25,664,172	\$ 26,551,814	\$ 27,439,457	\$ 28,327,100	\$ 29,214,743	\$ 30,102,385	\$ 30,990,028
4	Total Gross CEP Deferrals	\$ 103,110,551	\$ 107,131,860	\$ 111,200,794	\$ 116,742,237	\$ 120,911,023	\$ 125,111,206	\$ 129,357,300	\$ 133,646,185	\$ 138,002,374	\$ 142,436,509	\$ 146,929,971	\$ 151,490,869
5	Net Customer Additions Revenue Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Pre-Tax Deferrals	\$ 103,110,551	\$ 107,131,860	\$ 111,200,794	\$ 116,742,237	\$ 120,911,023	\$ 125,111,206	\$ 129,357,300	\$ 133,646,185	\$ 138,002,374	\$ 142,436,509	\$ 146,929,971	\$ 151,490,869
<b>Deferred Tax Offset</b>													
7	Deferred Tax Offset (21.0%)	\$ (21,653,216)	\$ (22,497,691)	\$ (23,352,167)	\$ (24,515,870)	\$ (25,391,315)	\$ (26,273,353)	\$ (27,165,033)	\$ (28,065,699)	\$ (28,980,499)	\$ (29,911,667)	\$ (30,855,294)	\$ (31,813,082)
8	Total Associated Tax Impact	\$ (21,653,216)	\$ (22,497,691)	\$ (23,352,167)	\$ (24,515,870)	\$ (25,391,315)	\$ (26,273,353)	\$ (27,165,033)	\$ (28,065,699)	\$ (28,980,499)	\$ (29,911,667)	\$ (30,855,294)	\$ (31,813,082)
9	Total Net Ratebase Deferrals	\$ 81,457,336	\$ 84,634,169	\$ 87,848,627	\$ 92,226,368	\$ 95,519,708	\$ 98,837,853	\$ 102,192,267	\$ 105,580,486	\$ 109,021,876	\$ 112,524,842	\$ 116,074,677	\$ 119,677,786
<b>Revenue Requirement Calculation</b>													
10	Pretax Return on Rate Base (9.52%)	\$ 7,754,738	\$ 8,057,173	\$ 8,363,189	\$ 8,779,950	\$ 9,093,476	\$ 9,409,364	\$ 9,728,704	\$ 10,051,262	\$ 10,378,883	\$ 10,712,365	\$ 11,050,309	\$ 11,393,325
11	Amortization of Deferred Assets	\$ 3,642,081	\$ 3,784,122	\$ 3,927,846	\$ 4,123,581	\$ 4,270,831	\$ 4,419,191	\$ 4,569,171	\$ 4,720,664	\$ 4,874,534	\$ 5,031,157	\$ 5,189,875	\$ 5,350,976
12	Total Revenue Requirement	\$ 11,396,820	\$ 11,841,295	\$ 12,291,035	\$ 12,903,531	\$ 13,364,307	\$ 13,828,554	\$ 14,297,875	\$ 14,771,926	\$ 15,253,416	\$ 15,743,522	\$ 16,240,184	\$ 16,744,301
<b>Customer Class Allocation</b>													
13	SGS (80.80%)	\$ 9,208,630	\$ 9,567,766	\$ 9,931,156	\$ 10,426,053	\$ 10,798,360	\$ 11,173,472	\$ 11,552,683	\$ 11,935,716	\$ 12,324,760	\$ 12,720,765	\$ 13,122,069	\$ 13,529,395
14	GS (15.77%)	\$ 1,797,278	\$ 1,867,372	\$ 1,938,296	\$ 2,034,887	\$ 2,107,551	\$ 2,180,763	\$ 2,254,775	\$ 2,329,533	\$ 2,405,464	\$ 2,482,753	\$ 2,561,077	\$ 2,640,576
15	LGS (3.43%)	\$ 390,911	\$ 406,156	\$ 421,582	\$ 442,591	\$ 458,396	\$ 474,319	\$ 490,417	\$ 506,677	\$ 523,192	\$ 540,003	\$ 557,038	\$ 574,330
16	Allocated Revenue Requirement	\$ 11,396,820	\$ 11,841,295	\$ 12,291,035	\$ 12,903,531	\$ 13,364,307	\$ 13,828,554	\$ 14,297,875	\$ 14,771,926	\$ 15,253,416	\$ 15,743,522	\$ 16,240,184	\$ 16,744,301
<b>Customer Class Allocation</b>													
17	Average SGS Customer Count	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879	1,421,879
18	Average GS Customer Count	33,058	33,058	33,058	33,058	33,058	33,058	33,058	33,058	33,058	33,058	33,058	33,058
19	Average LGS Customer Count	400	400	400	400	400	400	400	400	400	400	400	400
20	Total Customer Count	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337	1,455,337
<b>Increase in Monthly Customer Charge</b>													
21	SGS Customer Charge	\$ 0.54	\$ 0.56	\$ 0.58	\$ 0.61	\$ 0.63	\$ 0.65	\$ 0.68	\$ 0.70	\$ 0.72	\$ 0.75	\$ 0.77	\$ 0.79
22	GS Customer Charge	\$ 4.53	\$ 4.71	\$ 4.89	\$ 5.13	\$ 5.31	\$ 5.50	\$ 5.68	\$ 5.87	\$ 6.06	\$ 6.26	\$ 6.46	\$ 6.66
23	LGS Customer Charge	\$ 81.44	\$ 84.62	\$ 87.83	\$ 92.21	\$ 95.50	\$ 98.82	\$ 102.17	\$ 105.56	\$ 109.00	\$ 112.50	\$ 116.05	\$ 119.65

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Customer Rate Development

Line No.	Description	Jan 18	Feb 18	Mar 18	Apr 18	May 18	Jun 18	Jul 18	Aug 18	Sep 18	Oct 18	Nov 18	Dec 18
<b>Gross CEP Deferrals</b>													
1	Depreciation Deferral	\$ 50,414,297	\$ 52,058,633	\$ 53,725,681	\$ 55,417,012	\$ 57,128,807	\$ 58,860,492	\$ 60,611,721	\$ 62,386,268	\$ 64,189,733	\$ 66,033,526	\$ 67,914,967	\$ 69,831,031
2	Interest Deferral	\$ 73,840,164	\$ 75,989,960	\$ 78,161,477	\$ 80,362,887	\$ 82,590,364	\$ 84,836,488	\$ 87,106,854	\$ 89,394,693	\$ 91,717,515	\$ 94,073,787	\$ 96,497,759	\$ 98,947,101
3	Property Tax Deferral	\$ 32,085,743	\$ 33,181,458	\$ 34,277,173	\$ 35,372,888	\$ 36,468,603	\$ 37,564,318	\$ 38,660,033	\$ 39,755,748	\$ 40,851,463	\$ 41,947,178	\$ 43,042,893	\$ 44,138,608
4	Total Gross CEP Deferrals	\$ 156,340,204	\$ 161,230,051	\$ 166,164,331	\$ 171,152,787	\$ 176,187,773	\$ 181,261,298	\$ 186,378,608	\$ 191,536,710	\$ 196,758,711	\$ 202,054,491	\$ 207,455,619	\$ 212,916,740
5	Net Customer Additions Revenue Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Pre-Tax Deferrals	\$ 156,340,204	\$ 161,230,051	\$ 166,164,331	\$ 171,152,787	\$ 176,187,773	\$ 181,261,298	\$ 186,378,608	\$ 191,536,710	\$ 196,758,711	\$ 202,054,491	\$ 207,455,619	\$ 212,916,740
<b>Deferred Tax Offset</b>													
7	Deferred Tax Offset (21.0%)	\$ (32,831,443)	\$ (33,858,311)	\$ (34,894,509)	\$ (35,942,085)	\$ (36,999,432)	\$ (38,064,873)	\$ (39,139,508)	\$ (40,222,709)	\$ (41,319,329)	\$ (42,431,443)	\$ (43,565,680)	\$ (44,712,515)
8	Total Associated Tax Impact	\$ (32,831,443)	\$ (33,858,311)	\$ (34,894,509)	\$ (35,942,085)	\$ (36,999,432)	\$ (38,064,873)	\$ (39,139,508)	\$ (40,222,709)	\$ (41,319,329)	\$ (42,431,443)	\$ (43,565,680)	\$ (44,712,515)
9	Total Net Ratebase Deferrals	\$ 123,508,761	\$ 127,371,740	\$ 131,269,821	\$ 135,210,702	\$ 139,188,341	\$ 143,196,425	\$ 147,239,101	\$ 151,314,001	\$ 155,439,382	\$ 159,623,048	\$ 163,889,939	\$ 168,204,225
<b>Revenue Requirement Calculation</b>													
10	Pretax Return on Rate Base (9.52%)	\$ 11,758,034	\$ 12,125,790	\$ 12,496,887	\$ 12,872,059	\$ 13,250,730	\$ 13,632,300	\$ 14,017,162	\$ 14,405,093	\$ 14,797,829	\$ 15,196,114	\$ 15,602,322	\$ 16,013,042
11	Amortization of Deferred Assets	\$ 5,522,264	\$ 5,694,984	\$ 5,869,273	\$ 6,045,476	\$ 6,223,322	\$ 6,402,530	\$ 6,583,284	\$ 6,765,479	\$ 6,949,931	\$ 7,136,989	\$ 7,327,768	\$ 7,520,666
12	Total Revenue Requirement	\$ 17,280,298	\$ 17,820,774	\$ 18,366,160	\$ 18,917,535	\$ 19,474,052	\$ 20,034,829	\$ 20,600,446	\$ 21,170,572	\$ 21,747,760	\$ 22,333,103	\$ 22,930,090	\$ 23,533,709
<b>Customer Class Allocation</b>													
13	SGS (80.80%)	\$ 13,962,481	\$ 14,399,185	\$ 14,839,857	\$ 15,285,368	\$ 15,735,034	\$ 16,188,142	\$ 16,645,161	\$ 17,105,822	\$ 17,572,190	\$ 18,045,147	\$ 18,527,513	\$ 19,015,237
14	GS (15.77%)	\$ 2,725,103	\$ 2,810,336	\$ 2,896,343	\$ 2,983,295	\$ 3,071,058	\$ 3,159,493	\$ 3,248,690	\$ 3,338,599	\$ 3,429,622	\$ 3,521,930	\$ 3,616,075	\$ 3,711,266
15	LGS (3.43%)	\$ 592,714	\$ 611,253	\$ 629,959	\$ 648,871	\$ 667,960	\$ 687,195	\$ 706,595	\$ 726,151	\$ 745,948	\$ 766,025	\$ 786,502	\$ 807,206
16	Allocated Revenue Requirement	\$ 17,280,298	\$ 17,820,774	\$ 18,366,160	\$ 18,917,535	\$ 19,474,052	\$ 20,034,829	\$ 20,600,446	\$ 21,170,572	\$ 21,747,760	\$ 22,333,103	\$ 22,930,090	\$ 23,533,709
<b>Customer Class Allocation</b>													
17	Average SGS Customer Count	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137	1,428,137
18	Average GS Customer Count	34,266	34,266	34,266	34,266	34,266	34,266	34,266	34,266	34,266	34,266	34,266	34,266
19	Average LGS Customer Count	406	406	406	406	406	406	406	406	406	406	406	406
20	Total Customer Count	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809	1,462,809
<b>Increase in Monthly Customer Charge</b>													
21	SGS Customer Charge	\$ 0.81	\$ 0.84	\$ 0.87	\$ 0.89	\$ 0.92	\$ 0.94	\$ 0.97	\$ 1.00	\$ 1.03	\$ 1.05	\$ 1.08	\$ 1.11
22	GS Customer Charge	\$ 6.63	\$ 6.83	\$ 7.04	\$ 7.26	\$ 7.47	\$ 7.68	\$ 7.90	\$ 8.12	\$ 8.34	\$ 8.57	\$ 8.79	\$ 9.03
23	LGS Customer Charge	\$ 121.66	\$ 125.46	\$ 129.30	\$ 133.18	\$ 137.10	\$ 141.05	\$ 145.03	\$ 149.05	\$ 153.11	\$ 157.23	\$ 161.43	\$ 165.68

Columbia Gas of Ohio, Inc.  
**2017 Capital Expenditure Program**  
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM  
**Capital Investment Eligible for Accounting Treatment**  
Customer Rate Development

Line No.	Description	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19
<b>Gross CEP Deferrals</b>													
1	Depreciation Deferral	\$ 71,782,013	\$ 73,757,410	\$ 75,761,182	\$ 77,795,615	\$ 79,856,608	\$ 81,944,003	\$ 84,057,374	\$ 86,199,971	\$ 88,378,379	\$ 90,606,963	\$ 92,882,193	\$ 95,199,541
2	Interest Deferral	\$ 101,455,079	\$ 103,988,981	\$ 106,550,883	\$ 109,149,940	\$ 111,783,360	\$ 114,441,826	\$ 117,133,970	\$ 119,849,707	\$ 122,608,292	\$ 125,409,238	\$ 128,294,237	\$ 131,210,969
3	Property Tax Deferral	\$ 45,460,062	\$ 46,781,516	\$ 48,102,971	\$ 49,424,425	\$ 50,745,879	\$ 52,067,333	\$ 53,388,787	\$ 54,710,241	\$ 56,031,696	\$ 57,353,150	\$ 58,674,604	\$ 59,996,058
4	Total Gross CEP Deferrals	\$ 218,697,153	\$ 224,527,907	\$ 230,415,036	\$ 236,369,980	\$ 242,385,847	\$ 248,453,162	\$ 254,580,131	\$ 260,759,919	\$ 267,018,366	\$ 273,369,350	\$ 279,851,034	\$ 286,406,568
5	Net Customer Additions Revenue Offset	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Pre-Tax Deferrals	\$ 218,697,153	\$ 224,527,907	\$ 230,415,036	\$ 236,369,980	\$ 242,385,847	\$ 248,453,162	\$ 254,580,131	\$ 260,759,919	\$ 267,018,366	\$ 273,369,350	\$ 279,851,034	\$ 286,406,568
<b>Deferred Tax Offset</b>													
7	Deferred Tax Offset (21.0%)	\$ (45,926,402)	\$ (47,150,860)	\$ (48,387,157)	\$ (49,637,696)	\$ (50,901,028)	\$ (52,175,164)	\$ (53,461,828)	\$ (54,759,583)	\$ (56,073,857)	\$ (57,407,563)	\$ (58,768,717)	\$ (60,145,379)
8	Total Associated Tax Impact	\$ (45,926,402)	\$ (47,150,860)	\$ (48,387,157)	\$ (49,637,696)	\$ (50,901,028)	\$ (52,175,164)	\$ (53,461,828)	\$ (54,759,583)	\$ (56,073,857)	\$ (57,407,563)	\$ (58,768,717)	\$ (60,145,379)
9	Total Net Ratebase Deferrals	\$ 172,770,751	\$ 177,377,046	\$ 182,027,878	\$ 186,732,284	\$ 191,484,819	\$ 196,277,998	\$ 201,118,304	\$ 206,000,336	\$ 210,944,509	\$ 215,961,786	\$ 221,082,317	\$ 226,261,189
<b>Revenue Requirement Calculation</b>													
10	Pretax Return on Rate Base (9.52%)	\$ 16,447,776	\$ 16,886,295	\$ 17,329,054	\$ 17,776,913	\$ 18,229,355	\$ 18,685,665	\$ 19,146,463	\$ 19,611,232	\$ 20,081,917	\$ 20,559,562	\$ 21,047,037	\$ 21,540,065
11	Amortization of Deferred Assets	\$ 7,724,843	\$ 7,930,797	\$ 8,138,743	\$ 8,349,084	\$ 8,561,577	\$ 8,775,887	\$ 8,992,305	\$ 9,210,588	\$ 9,431,649	\$ 9,655,980	\$ 9,884,926	\$ 10,116,481
12	Total Revenue Requirement	\$ 24,172,618	\$ 24,817,092	\$ 25,467,797	\$ 26,125,997	\$ 26,790,932	\$ 27,461,553	\$ 28,138,767	\$ 28,821,820	\$ 29,513,567	\$ 30,215,542	\$ 30,931,963	\$ 31,656,547
<b>Customer Class Allocation</b>													
13	SGS (80.80%)	\$ 19,531,476	\$ 20,052,210	\$ 20,577,980	\$ 21,109,806	\$ 21,647,073	\$ 22,188,935	\$ 22,736,124	\$ 23,288,031	\$ 23,846,962	\$ 24,414,158	\$ 24,993,026	\$ 25,578,490
14	GS (15.77%)	\$ 3,812,022	\$ 3,913,655	\$ 4,016,272	\$ 4,120,070	\$ 4,224,930	\$ 4,330,687	\$ 4,437,484	\$ 4,545,201	\$ 4,654,289	\$ 4,764,991	\$ 4,877,971	\$ 4,992,237
15	LGS (3.43%)	\$ 829,121	\$ 851,226	\$ 873,545	\$ 896,122	\$ 918,929	\$ 941,931	\$ 965,160	\$ 988,588	\$ 1,012,315	\$ 1,036,393	\$ 1,060,966	\$ 1,085,820
16	Allocated Revenue Requirement	\$ 24,172,618	\$ 24,817,092	\$ 25,467,797	\$ 26,125,997	\$ 26,790,932	\$ 27,461,553	\$ 28,138,767	\$ 28,821,820	\$ 29,513,567	\$ 30,215,542	\$ 30,931,963	\$ 31,656,547
<b>Customer Class Allocation</b>													
17	Average SGS Customer Count	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961	1,438,961
18	Average GS Customer Count	32,975	32,975	32,975	32,975	32,975	32,975	32,975	32,975	32,975	32,975	32,975	32,975
19	Average LGS Customer Count	406	406	406	406	406	406	406	406	406	406	406	406
20	Total Customer Count	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342	1,472,342
<b>Increase in Monthly Customer Charge</b>													
21	SGS Customer Charge	\$ 1.13	\$ 1.16	\$ 1.19	\$ 1.22	\$ 1.25	\$ 1.29	\$ 1.32	\$ 1.35	\$ 1.38	\$ 1.41	\$ 1.45	\$ 1.48
22	GS Customer Charge	\$ 9.63	\$ 9.89	\$ 10.15	\$ 10.41	\$ 10.68	\$ 10.94	\$ 11.21	\$ 11.49	\$ 11.76	\$ 12.04	\$ 12.33	\$ 12.62
23	LGS Customer Charge	\$ 170.18	\$ 174.72	\$ 179.30	\$ 183.93	\$ 188.61	\$ 193.34	\$ 198.10	\$ 202.91	\$ 207.78	\$ 212.72	\$ 217.77	\$ 222.87

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/30/2018 4:43:00 PM**

**in**

**Case No(s). 12-3221-GA-UNC, 12-3222-GA-AAM**

Summary: Report of Capital Expenditure Program electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.