

April 25, 2018

Public Utilities Commission of Ohio  
ATTN: Barcy McNeal  
Director of Administration  
Docketing Division - 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 17-2374-GA-RDR

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
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	Two Hundred and Ninth Revised Sheet No. 1b		Index
V	Fifteenth Revised Sheet No. 27		Rider IRP-Infrastructure Replacement Program Rider
V	Thirteenth Revised Sheet No. 28		Demand Side Management Rider
VI	Tenth Revised Sheet No. 72		Rider IRP-Infrastructure Replacement Program Rider
VI	Ninth Revised Sheet No. 73		Demand Side Management Rider
VII	Fourteenth Revised Sheet No. 29	2	Rider IRP-Infrastructure Replacement Program Rider
VII	Thirteenth Revised Sheet No. 29	3	Demand Side Management

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin

Director

Regulatory Policy

Enclosures

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Entry April 25, 2018 in Case No. 17-2374-GA-RDR

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Effective: May 1, 2018

Issued By  
Daniel A. Creekmur, President

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Read** - The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGS, Small General Service	\$8.91/Month
Rate GS, General Service	\$88.17/Month
Rate LGS, Large General Service	\$2,374.66/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

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Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.2336/Mcf

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI

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Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGTS, Small General Transportation Service	\$8.91/Month
Rate GTS, General Transportation Service	\$88.17/Month
Rate LGTS, Large General Transportation Service	\$2,374.66/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

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Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Eighth Revised Sheet No. 73

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGTS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.2336/Mcf

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI

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Daniel A. Creekmur, President



**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

RIDER IRP –  
 INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

**29.3 APPLICABILITY**

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.4 DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**29.5 RATE**

Rate FRSGTS, Full Requirements Small General Transportation Service	\$8.91/Month
Rate FRGTS Full Requirements General Transportation Service	\$88.17/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$2,374.66/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

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Issued By  
 Daniel A. Creekmur, President

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**DEMAND SIDE MANAGEMENT RIDER**

**29.6 APPLICABILITY**

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

**29.7 DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**29.8 RATE**

All gas consumed per account per month                      0.2336/Mcf

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI

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Daniel A. Creekmur, President

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/25/2018 2:30:30 PM**

**in**

**Case No(s). 89-8003-GA-TRF, 17-2374-GA-RDR**

Summary: Tariff Revised tariff pages, effective May 1, 2018 for COH's IRP and DSM programs electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.