



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

April 18, 2018

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of (
Standard Service Offer Generation (Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio, (
Inc.

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, is a corrected copy of Duke Energy Ohio's Retail Capacity Rider. The effective dates have been updated.

Sheet No. 111.9 Rider RC Retail Capacity Rider

Very truly yours,

A handwritten signature in black ink, appearing to read "Jim Ziolkowski".

Jim Ziolkowski

Enclosures

R:\data\wordfiles\tariff memos\Ohio Electric RC and RE Riders

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2018 through May 2019, the following Rider RC rates apply:

| <u>Tariff Sheet</u> | <u>RC Charge</u> <u>(per kWh/kW)</u> |
|--|---|
| Rates RS, RS3P, RSLI, Residential Service (Non-PIPP) | |
| Summer, First 1000 kWh | \$0.020768 |
| Summer, Additional kWh | \$0.020768 |
| Winter, First 1000 kWh | \$0.020768 |
| Winter, Additional kWh | \$0.010896 |
| Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP) | |
| Summer, First 1000 kWh | \$0.014893 |
| Summer, Additional kWh | \$0.014893 |
| Summer, kWh greater than 150 times demand | \$0.014893 |
| Winter, First 1000 kWh | \$0.014893 |
| Winter, Additional kWh | \$0.006283 |
| Winter, kWh greater than 150 times demand | \$0.004696 |

Filed pursuant to an Order dated _____ in Case No. 18-6000-EL-RDR before the Public Utilities Commission of Ohio.

Issued:

Effective: June 1, 2018

Issued by James P. Henning, President

CHARGES (Contd.)

| <u>Tariff Sheet</u> | <u>RC Charge</u> <u>(per kWh/kW)</u> |
|--|---|
| Rate TD, Optional Time-of-Day Rate | |
| Summer, On-Peak kWh | \$0.062478 |
| Summer, Off-Peak kWh | \$0.004078 |
| Winter, On-Peak kWh | \$0.064122 |
| Winter, Off-Peak kWh | \$0.004082 |
| Rate CUR, Common Use Residential Service | |
| Summer, First 1000 kWh | \$0.019451 |
| Summer, Additional kWh | \$0.019451 |
| Winter, First 1000 kWh | \$0.019451 |
| Winter, Additional kWh | \$0.016530 |
| Rate DS, Service at Secondary Distribution Voltage | |
| First 150 kWh per kW | \$0.031101 |
| Next 150 kWh per kW | \$0.003730 |
| Next 150 kWh per kW | \$0.001867 |
| Additional kWh | \$0.000621 |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads | |
| kWh Greater Than or Equal to 540 Hours | \$0.014792 |
| kWh Less Than 540 Hours | \$0.017162 |
| Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads | |
| Attached Directly to Company's Power Lines | |
| All kWh | \$0.014792 |
| Rate EH, Optional Rate For Electric Space Heating | |
| All kWh | \$0.020462 |
| Rate DM, Secondary Distribution Service, Small | |
| Summer, First 2800 kWh | \$0.018592 |
| Summer, Next 3200 kWh | \$0.018592 |
| Summer, Additional kWh | \$0.009368 |
| Winter, First 2800 kWh | \$0.018592 |
| Winter, Next 3200 kWh | \$0.018592 |
| Winter, Additional kWh | \$0.009367 |
| Rate DP, Service at Primary Distribution Voltage | |
| First 150 kWh per kW | \$0.035199 |
| Next 150 kWh per kW | \$0.003435 |
| Next 150 kWh per kW | \$0.002100 |
| Additional kWh | \$0.000872 |
| Rate TS, Service at Transmission Voltage | |
| First 150 kWh per kVA | \$0.028471 |
| Next 150 kWh per kVA | \$0.003241 |
| Next 150 kWh per kVA | \$0.001890 |
| Additional kWh | \$0.000702 |

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CHARGES (Continued)

| <u>Tariff Sheet</u> | <u>RC Charge</u> <u>(per kWh/kW)</u> |
|--|---|
| Rate SL, Street Lighting Service All kWh | \$0.001929 |
| Rate TL, Traffic Lighting Service All kWh | \$0.001167 |
| Rate OL, Outdoor Lighting Service All kWh | \$0.001929 |
| Rate NSU, Street Lighting Service for Non-Standard Units All kWh | \$0.001929 |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh | \$0.001929 |
| Rate SE, Street Lighting Service - Overhead Equivalent All kWh | \$0.001929 |
| Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh | \$0.000044 |
| Units – All kWh | \$0.001929 |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh | \$0.000044 |
| Rates RS, RS3P, RSLI, Residential Service (PIPP) Summer, First 1000 kWh | |
| Summer, Additional kWh | |
| Winter, First 1000 kWh | |
| Winter, Additional kWh | |
| Rate ORH, Opt Res Service With Electric Space Heating (PIPP) Summer, First 1000 kWh | |
| Summer, Additional kWh | |
| Summer, kWh greater than 150 times demand | |
| Winter, First 1000 kWh | |
| Winter, Additional kWh | |
| Winter, kWh greater than 150 times demand | |

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in

Case No(s). 18-6000-EL-UNC

Summary: Tariff Corrected Duke Energy Ohio RC June 2018 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim and Lee, Julie Ann Mrs.