



**Staff's Template RPS Compliance Filing Report
2017 Compliance Year**

Company Name: North American Power and Gas, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 18-0673-EL-ACP

Point of Contact for RPS Filing – Name: Keenia Joseph

Point of Contact for RPS Filing – Email: Kjoseph@napower.com

Point of Contact for RPS Filing – Phone: 203-663-9757

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2017) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



3. Compliance year (2017) sales in MWHs: 225,571.000

4. Source of reported sales volumes: ISO

5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

The difference between both figures on the Annual and RPS reports is due to using two different units of measure (UOM). The RPS report MWhr while the annual report is KWH. If we report both numbers with the same UOM, the difference between both is 3.5% which is attributed to the way the data was pulled from our different systems (RPS prorates the usage, annual report does not-based on meter end date).

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	338	338	GATS
Non-Solar	7557	7557	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.


N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The supply projection is based on future RPS percentages, as well as estimated internal sales for future years.

C. Describe the methodology used by the Company to evaluate its compliance options.

The previous year sales (CY 2017) being multiplied by the correct RPS percentages.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No suggestions as this time.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

No suggestions at this time.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDRARD (RPS) REPORT FOR CALENDAR YEAR 2017

I, Gregory Breitbart, am the duly authorized representative of North American Power and Gas, LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.

Signature

Any questions from the Commission Staff regarding this report should be directed to, Keenia Joseph, Director of Regulatory Affairs, at 203-663-9757 or by email at Kjoseph@napower.com.

Subaccount	Zone Name	Month/ Year	Unit ID	Facility Name	State	Fuel Type	Certificate	Quantity	State Cert#	OH Solar	OH Renewal	RPS	RPS Price	RPS Period	Deposit Date
OH AEP 20	AEP Ohio	7/1/2017	NON93285	Lakewood	OH	SUN	3274998 -	11	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	7/1/2017	NON93334	Lakewood	OH	SUN	3263827 -	33	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	7/1/2017	NON94492	Woodville	OH	SUN	3236866 -	41	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	7/1/2017	NON94494	Woodville	OH	SUN	3261626 -	44	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	7/1/2017	NON94495	Woodville	OH	SUN	3246053 -	38	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	7/1/2017	NON94493	Bucyrus SA	OH	SUN	3269650 -	59	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	6/1/2017	NON94856	Carey 4 SE	OH	SUN	3181215 -	50	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	6/1/2017	NON11376	WB ELEM S	OH	SUN	3137386 -	59	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	6/1/2017	NON11376	WB MS SA	OH	SUN	3095383 -	3	15-SPV-OH	Yes		Yes	\$19.54	2017	3/12/2018
OH AEP 20	AEP Ohio	9/1/2016	MSET8950	AEP SUMM WV	WV	WAT	2399779 -	135	09-HYD-WV-GATS-008	Yes		Yes	\$1.87	2017	3/12/2018
OH AEP 20	AEP Ohio	11/1/2016	MSET8950	AEP SUMM WV	WV	WAT	2562529 -	5,802	09-HYD-WV-GATS-008	Yes		Yes	\$1.87	2017	3/12/2018
OH AEP 20	AEP Ohio	9/1/2014	NON79132	Benton Co	IN	WND	1232227 -	593	10-WND-IN-GATS-021	Yes		Yes	\$1.50	2017	3/12/2018
OH AEP 20	AEP Ohio	10/1/2014	NON79132	Benton Co	IN	WND	1264260 -	927	10-WND-IN-GATS-021	Yes		Yes	\$1.50	2017	3/12/2018
OH AEP 20	AEP Ohio	12/1/2016	NON34075	Heat Reco	IN	WH	2604152 -	100	16-WER-IN-GATS-018	Yes		Yes	\$0.70	2017	3/12/2018
Total								7,895							

My RPS Compliance Subaccount Details

North American Power and Gas LLC - My RPS Compliance - OH - Jan 2017 - Dec 2017

Parameters

State: OH Compliance Period: Jan 2017 - Dec 2017 Go

Results CSV PDF Reset Show Field Chooser ?

Note: Click on a heading label to sort the data.

Create Filter

Drag a column header here to group by that column

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
North American Power and Gas LLC	OH AEP 2017 RPS	AEP Ohio	32,615			7,895	338	7,557	7,895
North American Power and Gas LLC	OH DAY 2017 RPS	DAY	63,426			0	0	0	0
North American Power and Gas LLC	OH DEOK 2017 RPS	DEOK	76,144			0	0	0	0
North American Power and Gas LLC	OH ATSI 2017 RPS	FEOH	69,826			0	0	0	0
Total			233,211	0		7,895	338	7,557	7,895

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Save Cancel

Compliance Plan Status Report for Compliance Year 2017
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2014	0	0	0	(A)
2015	0	0	0	(B)
2016	0	0	0	(C)

Baseline for 2017 Compliance Obligation (MWHs)

225,571

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

I.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

3.50%

2017 Statutory Compliance Obligation

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

2017 Compliance Obligation

Non-Solar RECs Needed for Compliance

7,557

(G) = (D) * (E)

Solar RECs Needed for Compliance

338

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2017 Compliance Obligations

Non-Solar RECs Needed for Compliance

7,557

(K) = (G) + (I)

Solar RECs Needed for Compliance

338

(L) = (H) + (J)

2017 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

7,557

(M)

Solar (S-RECs)

338

(N)

Under Compliance in 2017, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2017 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

2017 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2017** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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Summary: Report Public Version of RPS Compliance Filing Report - 2017 Compliance Year
electronically filed by Mrs. Gretchen L. Petrucci on behalf of North American Power and Gas,
LLC