

Staff's Template RPS Compliance Filing Report 2017 Compliance Year

Company Name	: Liberty Power Holdings, LLC			
Case Number (i.	e., XX-XXXX-EL-ACP): 18-672-EL-A	CP		
Point of Contact	for RPS Filing – Name: Michelle Ca	astillo		
Point of Contact	for RPS Filing - Email: compliance	@libertypowe	ercorp.com	
Point of Contact	for RPS Filing – Phone: 954-489-71	142	•	
Did the Compar	ny have Ohio retail electric sales in 2	017?	YES 🗸	NO
If a CRES with	sales in 2017, confirm the sales we	re conducted		
	r marketer or retail generation provi			
title to the electr		•	YES ✓	NO
	_			
-	ort also addresses the compliance	N/A		
obligation of an	additional CRES Provider, list the	14/7		
company(-ies). (Otherwise, indicate N/A.			
•	ny indicated zero Ohio retail electric sale	s in 2017, it need	d not complete	the
remainder of this fo	rm.			
- A 1D			S 1 1001 1 11	·
	PS Compliance Status Report (refer t			<u>)-05</u>)
Note: Pleas	e complete Section I in its entirety and w	ithout redaction	1.	
A. Baselii	ne Determination			
	SELECT ONE: To determine its com	mliance baseli	ne. is the Cor	nnanv
	proposing to use (a) the 3 year average	-		
	(2017) sales?	ge memou or (b) compilare	c y cui
	_			
	(a) the 3 year average method	(b) cor	npliance year	(2017) sales
2	3 Year Average Calculation (Note: yea	we mith zovo sal	as should he ex	aluded from
	calculation of average)	118 WIIII 2010 3mi	es snoum oc en	ciuicu jiom
•	ταιταιατίου ογ αθετάχεν			
	Year	Annua	al Sales (MW	Hs)
	2014		N/A	110,
	2015		N/A	
	2016		N/A	
	Three Year Average		N/A	



- 3. Compliance year (2017) sales in MWHs: 142,968.000
- 4. Source of reported sales volumes: Internal Settlements
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A			

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	214	214	GATS
Non-Solar	4789	4789	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A			

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B.	Describe the Company's supply portfolio projection, including both generation
	fleet and power purchases, for the 10 year planning horizon.

Forecast is based upon current forecast of contracted sales or expected sales within the territory of OH.

C. Describe the methodology used by the Company to evaluate its compliance options.

Multiplied Liberty Power's 2017 MWh's served, contracted, or forecasted by the compliance year percentage requirements.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No comments.			



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

N/A		

Liberty Power Corp., LLC - My RPS Compliance - OH - Jan 2017 - Dec 2017

OH OH Certificates Solar Renewable for RPS	68 1,513 1,581	16 350 366	12 263 275	118 2,663 2,781	
te Generation OH for Subaccount	1,581	366	275	2,781	
Delete					L
RPS					L
GATS RPS	50,073	11,196	8,062	84,465	
Zone Name	AEP Ohio	DAY	DEOK	FEOH	
Subaccount Name	Default	Default	Default	Default	
Account Name	Liberty Power Corp., LLC Default				

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Compliance Plan Status Report for Compliance Year 2017 Summary Sheet Sales Proposed Sales Source of Unadjusted (MWHs) Adjustments (MWHs) Adjusted (MWHs) Sales Volume Data 2014 0 0 N/A 0 (B) 2015 0 0 0 N/A 2016 N/A 0 Baseline for 2017 Compliance Obligation (MWHs) 142.968 Unadjusted 2017 MWh i.e., Not Adjusted (Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not. 3.50% 2017 Statutory Compliance Obligation 2017 Non-Solar Renewable Benchmark 3.35% (E) 2017 Solar Renewable Benchmark 0.15% (F) Per ORC, 4928.64(B)(2) 2017 Compliance Obligation (G) = (D) * (E) Non-Solar RECs Needed for Compliance 4,789 Solar RECs Needed for Compliance 214 (H) = (D) * (F)Carry-Over from Previous Year(s), if applicable Non-Solar (RECs) (1) (J) Solar (S-RECs) **Total 2017 Compliance Obligations** Non-Solar RECs Needed for Compliance (K) = (G) + (I)Solar RECs Needed for Compliance (L) = (H) + (J)214 2017 Retirements (Per GATS and/or MRETS Data) (M) Non-Solar (RECs) 4,789 Solar (S-RECs) 214 (N) Under Compliance in 2017, if applicable Non-Solar (RECs) (O) = (K) - (M)Solar (S-RECs) (P) = (L) - (N)2017 Alternative Compliance Payments Non-Solar, per REC (Refer to Case 17-0531-EL-ACP) \$50.24 (Q) Solar, per S-REC - per 4928.64(C)(2)(a) \$250.00 (R) 2017 Payments, if applicable (S) = (O) * (Q) Non-Solar Total \$0.00 (T) = (P) * (R)Solar Total \$0.00 TOTAL (U) = (S) + (T)

For details on determining your

Administrative Code (OAC).

AEPS@puco.ohio.gov

compliance baseline, please refer to

4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio

Questions may also be posed to Staff at the following email address:

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations.

Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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Case No(s). 18-0672-EL-ACP

Summary: Report Public RPS Compliance Filing Report - 2017 Compliance Year electronically filed by Mrs. Gretchen L. Petrucci on behalf of Liberty Power Holdings, LLC