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April 13, 2018

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11th Floor  
Columbus, OH 43215-3793

Re: Case No. 18-0674-EL-ACP  
Consolidated Edison Solutions, Inc.  
Renewable Portfolio Status (RPS) Report for Calendar Year 2017

Dear Ms. McNeal:

Attached please find the Renewable Portfolio Status (RPS) Report for Calendar Year 2017 for Consolidated Edison Solutions, Inc.

Thank you for your consideration.

Very truly yours,

/s/ Gretchen L. Petrucci

Gretchen L. Petrucci  
Attorneys for Consolidated Edison Solutions, Inc.

GLP/jaw  
Enclosures

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STATUS (RPS) REPORT FOR CALENDAR YEAR 2017**

Consolidated Edison Solutions, Inc. (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

Check this box if applicable:

- ☐ This RPS Report also addresses the compliance obligations of an additional CRES provider, \_\_\_\_\_.

I. Determination that an RPS Report is Required (check one)

- ☒ During calendar year 2017 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located located within the state of Ohio.
- ☐ During calendar year 2017 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2017

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2017.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of MWh of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the MWh sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is \_\_\_\_\_ MWh.

2014 \_\_\_\_\_ MWh

2015 \_\_\_\_\_ MWh

2016 \_\_\_\_\_ MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is \_\_\_\_\_ MWh.

2014 \_\_\_\_\_ MWh

2015 \_\_\_\_\_ MWh

2016 \_\_\_\_\_ MWh

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total MWh sold during the compliance year to any and all applicable retail consumers located in Ohio who are served by the CRES. Such actual sales in 2017 were 296,742 MWh.
- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed\*

**RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2017**

Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>445</u>	<u>445</u>	<u>PJM GATS</u>
Non Solar	<u>9941</u>	<u>9941</u>	<u>PJM GATS</u>
Total	<u>10386</u>	<u>10386</u>	

\*The RECs in the Constellation NewEnergy subaccount include those for Consolidated Edison Solutions, Inc. If you look at only CNE's obligations, it would be an over-retirement, but if you combine both entities' obligations, it will match the total RECs retired.

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2017. The determinations were calculated by multiplying the Baseline Sales by 15 hundredths of one per cent (.15%) for Solar RECs and 335 hundredths percent (3.35%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has retired in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2017.
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)



CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2017.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a non-binding projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non-solar RECs</u>	<u>Total RECs</u>
2018	<div style="border: 1px solid black; padding: 10px;"> <p>In September 2016, Consolidated Edison Solutions, Inc. sold its retail business to Constellation and all customers and load have been migrated over to Constellation. As of April 2017, Consolidated Edison Solutions, Inc. is no longer a licensed CRES in Ohio and is not marketing to or enrolling any Ohio customers.</p> </div>		
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

- b. The Supply Portfolio projection is based upon:  
N/A See statement above.
- c. The Methodology used to evaluate its compliance options:  
N/A See statement above.
- d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.  
N/A See statement above.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STATUS (RPS) REPORT FOR CALENDAR YEAR 2017**

I, Paul F. Mapelli, am the duly authorized representative of Consolidated Edison Solutions, Inc.  
To the best of my knowledge all the information contained in the foregoing report including  
any exhibits and attachments are true, accurate and complete.

Paul F. Mapelli  
Signature

Any questions from the Commission Staff regarding this report should be directed to:

Colleen Kartychak at 412-913-8407 or  
Name Phone Number

Colleen.Kartychak@constellation.com  
E-Mail Address

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**Case No(s). 18-0674-EL-ACP**

Summary: Report Renewable Portfolio Status (RPS) Report for Calendar Year 2017  
electronically filed by Mrs. Gretchen L. Petrucci on behalf of Consolidated Edison Solutions,  
Inc.