

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Vectren)
Energy Delivery of Ohio, Inc. for Approval) Case No. 18-0298-GA-AIR
of an Increase in Gas Rates)

In the Matter of the Application of Vectren)
Energy Delivery of Ohio, Inc., for Approval) Case No. 18-0299-GA-ALT
of an Alternative Rate Plan)

**DIRECT TESTIMONY OF
JOHN J. SPANOS
ON BEHALF OF
VECTREN ENERGY DELIVERY OF OHIO, INC.**

- Management policies, practices, and organization
- Operating income
- Rate base
- Allocations
- Rate of return
- Rates and tariffs
- X Other (Depreciation Study)

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**Direct Testimony of
John J. Spanos**

1 **I. BACKGROUND AND QUALIFICATIONS**

2 **Q1. Please state your name and address.**

3 A. My name is John J. Spanos. My business address is 207 Senate Avenue, Camp Hill,
4 Pennsylvania.

5 **Q2. Are you associated with any firm?**

6 A. Yes. I am associated with the firm of Gannett Fleming Valuation and Rate Consultants,
7 LLC (Gannett Fleming).

8 **Q3. How long have you been associated with Gannett Fleming?**

9 A. I have been associated with the firm since college graduation in June, 1986.

10 **Q4. What is your position with the firm?**

11 A. I am Senior Vice President.

12 **Q5. Please state your qualifications.**

13 A. I have 32 years of depreciation experience which includes giving expert testimony in
14 over 280 cases before 40 regulatory commissions in the United States and Canada,
15 including the Public Utilities Commission of Ohio (Commission). Please refer to
16 Attachment A for additional information on my qualifications, which includes my
17 leadership in the Society of Depreciation Professionals.

18 **Q6. What is the purpose of your testimony in this proceeding?**

19 A. I sponsor the depreciation study performed for Vectren Energy Delivery of Ohio, Inc.
20 (VEDO or the Company). This study is reflected in the information presented on
21 Schedule B-3.2, Schedule C-3.20, and various Supplement Schedules, all of which are
22 supported by VEDO Witness J. Cas Swiz.

23

1 **II. DEPRECIATION STUDY**

2 **Q7. Please define the concept of depreciation.**

3 A. Depreciation refers to the loss in service value not restored by current maintenance,
4 incurred in connection with the consumption or prospective retirement of utility plant in
5 the course of service from causes which are known to be current operations, against
6 which the Company is not protected by insurance. Among the causes to be given
7 consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence,
8 changes in the art, changes in demand and the requirements of public authorities.

9 **Q8. Did you prepare the depreciation study filed by VEDO in this proceeding?**

10 A. Yes. I prepared the depreciation study submitted by VEDO with its filing in this
11 proceeding. My report is entitled: "2017 Depreciation Study – Calculated Annual
12 Depreciation Accruals Related to Gas Plant as of June 30, 2017." This report sets forth
13 the results of my depreciation study for VEDO, and is attached to my testimony as
14 Attachment B.

15 **Q9. In preparing the depreciation study, did you follow generally accepted practices in
16 the field of depreciation valuation?**

17 A. Yes.

18 **Q10. Please describe the contents of your report.**

19 A. My report is presented in nine parts. Part I, Introduction, presents the scope and basis for
20 the depreciation study. Part II, Estimation of Survivor Curves, includes descriptions of
21 the methodology of estimating survivor curves. Part III and IV set forth the analysis for
22 determining life and net salvage estimation. Part V, Calculation of Annual and Accrued
23 Depreciation includes the concepts of depreciation and amortization using the whole life.
24 Part VI, Results of Study, presents a description of the results and a summary of the

1 depreciation calculations. Parts VII, VIII and IX include graphs and tables that relate to
2 the service life and net salvage analyses, and the detailed depreciation calculations.

3 The table on pages VI-4 through VI-6 presents the estimated survivor curve, the
4 net salvage percent, the original cost as of June 30, 2017, the calculated annual
5 depreciation accrual and rate and the calculated accrued depreciation for each account or
6 subaccount. The section beginning on page VII-2 presents the results of the retirement
7 rate analyses prepared as the historical bases for the service life estimates. The section
8 beginning on page VIII-2 presents the results of the salvage analysis. The section
9 beginning on page IX-2 presents the depreciation calculations related to surviving
10 original cost as of June 30, 2017.

11 **Q11. Please explain how you performed your depreciation study.**

- 12 A. I used the straight line whole life method of depreciation, with the average service life
13 procedure. The annual depreciation is based on a method of depreciation accounting that
14 seeks to distribute the cost of fixed capital assets over the useful life of each unit, or
15 group of assets, in a systematic and reasonable manner.

16 For Accounts 391.1, 391.2, 394, 397 and 398 in General Plant, I used the straight
17 line whole life method of amortization. The account numbers identified throughout my
18 testimony represent those in effect as of June 30, 2017. The annual amortization is based
19 on amortization accounting that distributes the cost of fixed capital assets over the
20 amortization period selected for each account and vintage.

21 **Q12. How did you determine the recommended annual depreciation accrual rates?**

- 22 A. I did this in two phases. In the first phase, I estimated the service life and net salvage
23 characteristics for each depreciable group, that is, each plant account or subaccount
24 identified as having similar characteristics. In the second phase, I calculated the annual

1 depreciation accrual rates based on the service life and net salvage estimates determined
2 in the first phase.

3 **Q13. Please describe the first phase of the depreciation study, in which you estimated the**
4 **service life and net salvage characteristics for each depreciable group.**

5 A. The service life and net salvage study consisted of compiling historical data from records
6 related to VEDO plant; analyzing these data to obtain historical trends of survivor
7 characteristics; obtaining supplementary information from management and operating
8 personnel concerning practices and plans as they relate to plant operations; and
9 interpreting the above data and the estimates used by other gas utilities to form judgments
10 of average service life and net salvage characteristics.

11 **Q14. What historical data did you analyze for the purpose of estimating service life**
12 **characteristics?**

13 A. I analyzed the Company's accounting entries that record plant transactions during the
14 period 2001 through June 2017. The transactions included additions, retirements,
15 transfers, sales and the related balances. The Company records included surviving dollar
16 value by year installed for each plant account as of June 30, 2017.

17 **Q15. What method did you use to analyze this service life data?**

18 A. I used the retirement rate method. This is the most appropriate method when retirement
19 data covering a long period of time is available, because this method determines the
20 average rates of retirement actually experienced by the Company during the period of
21 time covered by the depreciation study.

22 **Q16. Please describe how you used the retirement rate method to analyze VEDO's service**
23 **life data.**

24 A. I applied the retirement rate analysis to each different group of property in the study. For
25 each property group, I used the retirement rate data to form a life table which, when

1 plotted, shows an original survivor curve for that property group. Each original survivor
2 curve represents the average survivor pattern experienced by the several vintage groups
3 during the experience band studied. The survivor patterns do not necessarily describe the
4 life characteristics of the property group; therefore, interpretation of the original survivor
5 curves is required in order to use them as valid considerations in estimating service life.

6 The Iowa type survivor curves were used to perform these interpretations.

7 **Q17. What is an “Iowa-type Survivor Curve” and how did you use such curves to**
8 **estimate the service life characteristics for each property group?**

9 A. Iowa type curves are a widely-used group of survivor curves that contain the range of
10 survivor characteristics usually experienced by utilities and other industrial companies.
11 The Iowa curves were developed at the Iowa State College Engineering Experiment
12 Station through an extensive process of observing and classifying the ages at which
13 various types of property used by utilities and other industrial companies had been
14 retired.

15 Iowa type curves are used to smooth and extrapolate original survivor curves
16 determined by the retirement rate method. The Iowa curves and truncated Iowa curves
17 were used in this study to describe the forecasted rates of retirement based on the
18 observed rates of retirement and the outlook for future retirements.

19 The estimated survivor curve designations for each depreciable property group
20 indicate the average service life, the family within the Iowa system to which the property
21 group belongs, and the relative height of the mode. For example, the Iowa 60-R2.5
22 indicates an average service life of sixty years; a right-moded, or R, type curve (the mode
23 occurs after average life for right-moded curves); and a moderate height, 2.5, for the
24 mode (possible modes for R type curves range from 1 to 5).

1 **Q18. Please use an example to describe how you estimated the average service lives and**
2 **survivor curves utilized in this study.**

3 A. I will use Account 381.00, Meters, as an example because it is one of the larger
4 depreciable groups and represents 6 percent of depreciable plant.

5 The retirement rate method was used to analyze the survivor characteristics of this
6 property group. Aged plant accounting data was compiled from 2001 through 2017 and
7 analyzed in periods that best represent the overall service life of this property. The life
8 table for the 2001-2017 experience band is presented on pages VII-31 through VII-33 of
9 the report. The life table displays the retirement and surviving ratios of the aged plant
10 data exposed to retirement by age interval. For example, page VII-31 shows \$171,484
11 retired at age 3.5 with \$28,204,838 exposed to retirement. Consequently, the retirement
12 ratio is .0061 and the surviving ratio is 0.9939. The life table, or original survivor curve,
13 is plotted along with the estimated smooth survivor curve, the 40-R3 on page VII-30.

14 **Q19. Please describe how you estimated net salvage percentages.**

15 A. I estimated the net salvage percentages by incorporating the historical data for the period
16 2001 through 2017 and considered estimates for other gas companies.

17 **Q20. Please describe the second phase of the process that you used in the depreciation**
18 **study in which you calculated annual depreciation accrual rates.**

19 A. After I estimated the service life and net salvage characteristics for each depreciable
20 property group, I calculated the annual depreciation accrual rates for each group, using
21 the straight line whole life method, and the average service life procedure.

22 **Q21. Please describe the straight line whole life method of depreciation.**

23 A. The straight line whole life method of depreciation allocates the original cost of the
24 property, less future net salvage, in equal amounts to each year of service life.

1 **Q22. Please describe amortization accounting.**

2 A. In amortization accounting, units of property are capitalized in the same manner as they
3 are in depreciation accounting. Amortization accounting is used for accounts with a large
4 number of units, but small asset values; therefore, depreciation accounting is difficult for
5 these assets because periodic inventories are required to properly reflect plant in service.
6 Consequently, retirements are recorded when a vintage is fully amortized rather than as
7 the units are removed from service. That is, there is no dispersion of retirement. All units
8 are retired when the age of the vintage reaches the amortization period. Each plant
9 account or group of assets is assigned a fixed period which represents an anticipated life
10 which the asset will render full benefit. For example, in amortization accounting, assets
11 that have a 20-year amortization period will be fully recovered after 20 years of service
12 and taken off the Company books, but not necessarily removed from service. In contrast,
13 assets that are taken out of service before 20 years remain on the books until the
14 amortization period for that vintage has expired.

15 **Q23. Amortization accounting is being implemented to which plant accounts?**

16 A. Amortization accounting is only appropriate for certain General Plant accounts. These
17 accounts are 391.1, 391.2, 394, 397 and 398, which represent approximately one percent
18 of depreciable plant.

19 **Q24. Please use an example to illustrate how the annual depreciation accrual rate for a
20 particular group of property is presented in your depreciation study.**

21 A. I will use Account 376.00, Mains, as an example because it is one of the largest
22 depreciable groups and represents 37 percent of depreciable plant.

23 As described on page 5 of this testimony, the retirement rate method was used to
24 analyze the survivor characteristics of this property group. The life table for the 2001-

1 2017 experience band is plotted along with the estimated smooth survivor curve, the 70-
2 R4 on page VII-18.

3 The net salvage percent is presented on page VIII-5. The percentage is based on
4 the result of annual gross salvage minus the cost to remove plant assets as compared to
5 the original cost of plant retired during the period 2001 through 2017. The 17-year period
6 experienced \$6,986,972 (\$0 - \$6,986,972) in net salvage for \$8,795,649 plant retired. The
7 result is negative net salvage of 79 percent (\$6,986,972/\$8,795,649). The result was
8 negative 79 percent and recent levels have also shown indications of negative 79 percent.
9 Therefore, based on industry ranges, historical indications and Company expectations, I
10 determined that a negative 80 percent was the most appropriate estimate for this account.

11 My calculation of the annual depreciation related to the original cost as of June
12 30, 2017, of gas plant is presented on pages IX-15 through IX-17. The calculation is
13 based on the 70-R4 survivor curve, 80 percent negative net salvage and the attained age.
14 The tabulation sets forth the installation year, the original cost, calculated accrued
15 depreciation, average life, life expectancy and annual accrual amount and rate. These
16 totals are brought forward to the table on page VI-4.

17

18 **III. CONCLUSION**

19 **Q25. Was the depreciation study filed by VEDO in this proceeding prepared by you or**
20 **under your direction and control?**

21 A. Yes.

22 **Q26. Should the depreciation rates contained in the study filed by VEDO in this**
23 **proceeding be approved by the Commission for VEDO's calculation of its future**
24 **depreciation expense?**

25 A. Yes.

1 **Q27. Does this conclude your pre-filed direct testimony?**

2 A. Yes.

Attachment A

JOHN SPANOS
DEPRECIATION EXPERIENCE

Q. Please state your name.

A. My name is John J. Spanos.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008 and January 2013.

Q. Please outline your experience in the field of depreciation.

A. In June, 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June, 1986 through December, 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following

companies in the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January, 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July, 1999, I was promoted to the position of Manager, Depreciation and Valuation Studies. In December, 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc. and in April 2012, I was promoted to my present position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC). In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas

Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee-American Water Company; Columbia Gas of Maryland; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland

General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Kansas Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company and Northern Illinois Gas Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

- A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State

Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission (“FERC”); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.: “Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation,” and “Managing a Depreciation Study.” I have also completed the “Introduction to Public Utility Accounting” program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
01. 1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02. 1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03. 1999	PA PUC	R-00994605	The York Water Company	Depreciation
04. 2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05. 2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06. 2001	PA PUC	R-00017236	The York Water Company	Depreciation
07. 2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08. 2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Co.	Depreciation
09. 2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10. 2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11. 2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12. 2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Co.	Depreciation
13. 2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14. 2003	PA PUC	R-0027975	The York Water Company	Depreciation
15. 2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16. 2003	PA PUC	R-00038304	Pennsylvania-American Water Co.	Depreciation
17. 2003	MO PSC	WR-2003-0500	Missouri-American Water Co.	Depreciation
18. 2003	FERC	ER-03-1274-000	NSTAR-Boston Edison Company	Depreciation
19. 2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20. 2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21. 2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22. 2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23. 2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24. 2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25. 2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26. 2004	PA PUC	R-00049165	The York Water Company	Depreciation
27. 2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28. 2004	OH PUC	04-680-El-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29. 2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30. 2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31. 2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
32.	2005	IL CC	05-	Depreciation
33.	2005	IL CC	05-	Depreciation
34.	2005	KY PSC	2005-00042	Depreciation
35.	2005	IL CC	05-0308	Depreciation
36.	2005	MO PSC	GF-2005	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Depreciation
38.	2005	RR Com of TX	GUD #	Depreciation
39.	2005	FERC	CenterPoint Energy – Entex Gas Services Div.	Depreciation
40.	2005	OK CC	Cinergy Corporation	Accounting
41.	2005	MA Dept Tele-	Oklahoma Gas and Electric Co.	Depreciation
		com & Ery	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Co.
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Co.
47.	2006	NC Util Cm.	Pub. Service Co. of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster
49.	2006	PA PUC	R00061346	Duquesne Light Company
50.	2006	PA PUC	R-00061322	The York Water Company
51.	2006	PA PUC	R-00051298	PPL GAS Utilities
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky
54.	2006	SC PSC	SCANA	Depreciation
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power
56.	2006	DE PSC	06-284	Delmarva Power and Light
57.	2006	IN URC	IURC43081	Indiana American Water Company
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company
60.	2006	FERC	ISO82, ETC. AL	TransAlaska Pipeline
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
63.	2007 OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007 PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007 KY PSC	2007-00143	Kentucky American Water Company	Depreciation
66.	2007 PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007 KY PSC	2007-00008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007 NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008 AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008 TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008 DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008 PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008 KS CC	08-WSEEI-RTS	Westar Energy	Depreciation
74.	2008 IN URC	43526	Northern Indiana Public Service Co.	Depreciation
75.	2008 IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008 MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008 KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008 KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008 PA PUC	2008-20322689	Pennsylvania American Water Co.-Wastewater	Depreciation
80.	2008 NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008 WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008 IL CC	ICC-09-166	Peoples Gas, Light and Coke Co.	Depreciation
83.	2009 IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009 DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009 KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009 FERC	ER08-1056-002	Energy Services	Depreciation
87.	2009 PA PUC	R-2009-2097323	Pennsylvania American Water Co.	Depreciation
88.	2009 NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009 KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009 VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009 PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009 MS PSC	09-	Entergy Mississippi	Depreciation
93.	2009 AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009 TX PUC	37744	Entergy Texas	Depreciation
95.	2009 TX PUC	37690	El Paso Electric Company	Depreciation

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96.	2009 PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009 KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009 PA PUC	R-2009-	United Water Pennsylvania	Depreciation
99.	2009 OH PUC	3270-DU-103	Aqua Ohio Water Company	Depreciation
100.	2009 WI PSC	WR-2010	Madison Gas & Electric Co.	Depreciation
101.	2009 MO PSC	AK Reg Cm	Missouri American Water Co.	Depreciation
102.	2009 IN URC	U-09-097	Chugach Electric Association	Depreciation
103.	2010 WI PSC	43969	Northern Indiana Public Service Co.	Depreciation
104.	2010 PA PUC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010 KY PSC	R-2010-2116194	PPL Electric Utilities Corp.	Depreciation
106.	2010 PA PUC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010 MO PSC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010 SC PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010 NJ BD OF PU	2009-489-E	South Carolina Electric & Gas Co.	Depreciation
110.	2010 VA St. CC	ER09080664	Atlantic City Electric	Depreciation
111.	2010 PA PUC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010 MO PSC	R-2010-2157140	The York Water Company	Depreciation
113.	2010 MO PSC	ER-2010-0356	Greater Missouri Operations Co.	Depreciation
114.	2010 MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010 PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Co.	Depreciation
116.	2010 PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010 PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010 AK PSC	10-067-U	Oklahoma Gas and Electric Co.	Depreciation
119.	2010 IN URC	IN URC	Northern Indiana Public Serv. Co. - NIFL	Depreciation
120.	2010 IN URC	PA PUC	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010 NC Util Cn.	R-2010-2166212	Pennsylvania American Water Co - WW	Depreciation
122.	2010 OH PUC	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011 MS PSC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011 CO PUC	EC-123-0082-00	Energy Mississippi	Depreciation
125.	2011 PA PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011 PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011 PA PUC	R-2010-2179103	Lancaster, City of – Bureau of Water	Depreciation
128.	2011 IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011 FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
130.	2011	II ICC	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	Oklahoma Gas & Electric Co.	Depreciation
132.	2011	PA PUC	Pennsylvania American Water Company	Depreciation
133.	2011	FERC	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	Chugach Electric Association	Depreciation
136.	2012	MA PUC	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	El Paso Electric Company	Depreciation
138.	2012	ID PUC	Idaho Power Company	Depreciation
139.	2012	PA PUC	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	Hanover, Borough of – Bureau of Water	Depreciation
141.	2012	KY PSC	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	Lancaster, City of – Sewer Fund	Depreciation
148.	2012	PA PUC	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ITC Holdings	Depreciation
150.	2012	MO PSC	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	KCPL Greater Missouri Operations Co.	Depreciation
152.	2012	MO PSC	Laclede Gas Company	Depreciation
153.	2012	MN PUC	Integrys – MN Energy Resource Group	Depreciation
153.	2012	TX PUC	Aqua Texas	Depreciation
155.	2012	PA PUC	York Water Company	Depreciation
156.	2013	NJ BPU	PHI Service Co – Atlantic City Electric	Depreciation
157.	2013	KY PSC	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	Virginia Electric and Power Co.	Depreciation
159.	2013	IA Util Bd	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	Pennsylvania American Water Co.	Depreciation
161.	2013	NY PSC	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	Peoples TWP LLC	Depreciation

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
163.	2013	TN Reg Auth	12-0504	Tennessee American Water
164.	2013	ME PUC	2013-168	Central Maine Power Company
165.	2013	DC PSC	Case 1103	PHI Service Co. – PEPCO
166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Co.
167.	2013	FERC	ER13- -0000	Kentucky Utilities
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company
169.	2013	FERC	ER13- -0000	PPL Utilities
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Co.
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water
173.	2013	OK CC	UM1679	Oklahoma, Public Service Company of
174.	2013	IL CC	13-0500	Nicor Gas Company
175.	2013	WY PSC	20000-427-EA-13	PacificCorp
176.	2013	UT PSC	13-035-02	PacificCorp
177.	2013	OR PUC	UM 1647	PacificCorp
178.	2013	PA PUC	2013-2350509	Dubois, City of
179.	2014	IL CC	14-0224	North Shore Gas Company
180.	2014	FERC	ER14- -026	Duquesne Light Company
181.	2014	SD PUC	EL14-026	Black Hills Power Company
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company
183.	2014	PA PUC	2014-2428304	Hanover, Borough of – Municipal Water Works
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company
186.	2014	MOPSC	ER-2014-0258	Ameren Missouri
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison
192.	2014	VA St CC	PUC-2014-0045	Aqua Virginia
193.	2014	VA St CC	PUE-2013	Virginia American
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric
195.	2014	OR PUC	UM1679	Portland General Electric
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
197.	2014	MADPU	NSTAR Gas	Depreciation
198.	2014	CT PURA	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	Kansas City Power & Light	Depreciation
200.	2014	KY PSC	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	Missouri American Water Company	Depreciation
207.	2015	OKCC	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation/
212.	2015	NM PRC	El Paso Electric	Depreciation
213.	2015	TX PUC	El Paso Electric	Depreciation
214.	2015	WI PSC	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Suez Water New York, Inc.	Depreciation
220.	2016	MO PSC	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC	Wisconsin Public Service Commission	Depreciation
222.	2016	KY PSC	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Aqua Ohio	Depreciation
225.	2016	MD PSC	Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	Delmarva Power and Light Co. – Electric	Depreciation
228.	2016	DE PSC	Delmarva Power and Light Co. – Gas	Depreciation
229.	2016	NY PSC	National Fuel Gas Distribution Corp – NY Div	Depreciation

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
230.	2016	PA PUC	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	Pennsylvania Power Company	Depreciation
233.	2016	PA PUC	West Penn Power Company	Depreciation
234.	2016	PA PUC	Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	KCPL Missouri	Depreciation
237.	2016	AR PSC	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	Idaho Power Company	Depreciation
240.	2016	OR PUC	Idaho Power Company	Depreciation
241.	2016	ILL CC	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	Chugach Electric Association	Depreciation
246.	2017	MD DPU	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	El Paso Electric Company	Depreciation
248.	2017	WA UT&C	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Oklahoma, Public Service Company of	Depreciation
252.	2017	MD PSC	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	Portland General Electric	Depreciation
258.	2017	FERC	Jersey Central Power & Light	Depreciation
259.	2017	FERC	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	Northwest Natural Gas Company	Depreciation

<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
263.	2017	NY PSC	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	Laclede Gas Company	Depreciation
265.	2017	MO PSC	Missouri Gas Energy	Depreciation
266.	2017	ILL CC	Illinois-American Water Company	Depreciation
267.	2017	FERC	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Duke Energy Kentucky, Inc.	Depreciation
275.	2018	IN URC	Indiana-American Water Company, Inc.	Depreciation
276.	2018	IN URC	Indianapolis Power and Light	Depreciation
277.	2018	NC Util Com.	Aqua North Carolina, Inc.	Depreciation
278.	2018	PA PUC	Columbia Gas of Pennsylvania, Inc.	Depreciation
279.	2018	OR PUC	Avista Corporation	Depreciation
280.	2018	IN URC	Citizens Energy Group	Depreciation
281.	2018	FERC	Duke Energy Progress	Depreciation
282.	2018	PA PUC	Duquesne Light Company	Depreciation



2017 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO GAS PLANT
AS OF JUNE 30, 2017

Prepared by:



*Excellence Delivered **As Promised***

VECTREN ENERGY DELIVERY OF OHIO

Dayton, Ohio

2017 DEPRECIATION STUDY
CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO GAS PLANT
AS OF JUNE 30, 2017

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Camp Hill, Pennsylvania



Excellence Delivered **As Promised**

March 29, 2018

Vectren Energy Delivery of Ohio
One Vectren Square
Evansville, IN 477082

Attention Mr. Jason Stephenson
Vice President and General Counsel

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the gas plant of Vectren Energy Delivery of Ohio as of June 30, 2017. The study results include annual depreciation rates and amounts for regulatory reporting purposes. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in blue ink that reads "John J. Spanos".

JOHN J. SPANOS
Senior Vice President

JJS:mle

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VECTREN ENERGY DELIVERY OF OHIO

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Vectren Energy Delivery of Ohio (“VEDO” or “Company”) request, Gannett Fleming Valuation and Rate Consultants, LLC (“Gannett Fleming”) conducted a depreciation study related to the gas plant as of June 30, 2017. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight-line method using the average service life (“ASL”) procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

VEDO’s accounting policy has not changed since the last depreciation study was prepared. However, there have been changes in depreciation rates caused by the proposed service life and net salvage estimates in this depreciation study as compared to those proposed in the previous depreciation study as of December 31, 2002.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to gas plant in service as of June 30, 2017 as summarized in Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$32.7 million when applied to depreciable plant balances as of June 30, 2017. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF JUNE 30, 2017	PROPOSED RATE	PROPOSED EXPENSE
Depreciable Plant			
Manufactured Production Plant	\$ 864,175.27	2.13	\$ 18,435
Transmission Plant	82,432,910.77	2.48	2,040,854
Distribution Plant	914,705,491.14	3.17	28,967,120
General Plant	<u>36,033,978.03</u>	4.53	<u>1,633,285</u>
Total Depreciable Plant	<u>\$1,034,036,555.21</u>	3.16	<u>\$32,659,694</u>

PART I. INTRODUCTION

VECTREN ENERGY DELIVERY OF OHIO DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for Vectren Energy Delivery of Ohio (the Company) as applied to gas plant in service as of June 30, 2017. The study results include annual depreciation rates and amounts for regulatory reporting. The regulatory rates and amounts are based on the straight line whole life method of depreciation. The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to current gas plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through June 2017; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the gas industry, including knowledge of service life and net salvage estimates used for other gas properties.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation,

describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts. Part VII, Service Life Statistics presents the statistical analysis of service life estimates; Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents; and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, as applied to depreciable public utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of providing service from causes which are known to be current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

For all accounts, the annual depreciation was calculated by the straight line whole life method using the average service life procedure. The calculated annual and accrued depreciation were based on attained ages of plant in service and the estimated service

life and net salvage characteristics of each depreciable group. Amortization accounting or vintage pooling is used for most general plant accounts

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the gas utility industry, and comparisons of the service life and net salvage estimates from our studies of other gas utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and estimates of future experience yielded estimated survivor curves from which the average service lives were derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through June 2017 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 2001 through June 2017 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future were incorporated in the interpretation and extrapolation of the statistical analyses.

The estimates of net salvage were based in part on historical data compiled for the years 2001 through June 2017. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on both annual and five-year moving average bases. The estimates of net salvage are expressed as percentages of the cost of plant retired.

**PART II. ESTIMATION OF
SURVIVOR CURVES**

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curve

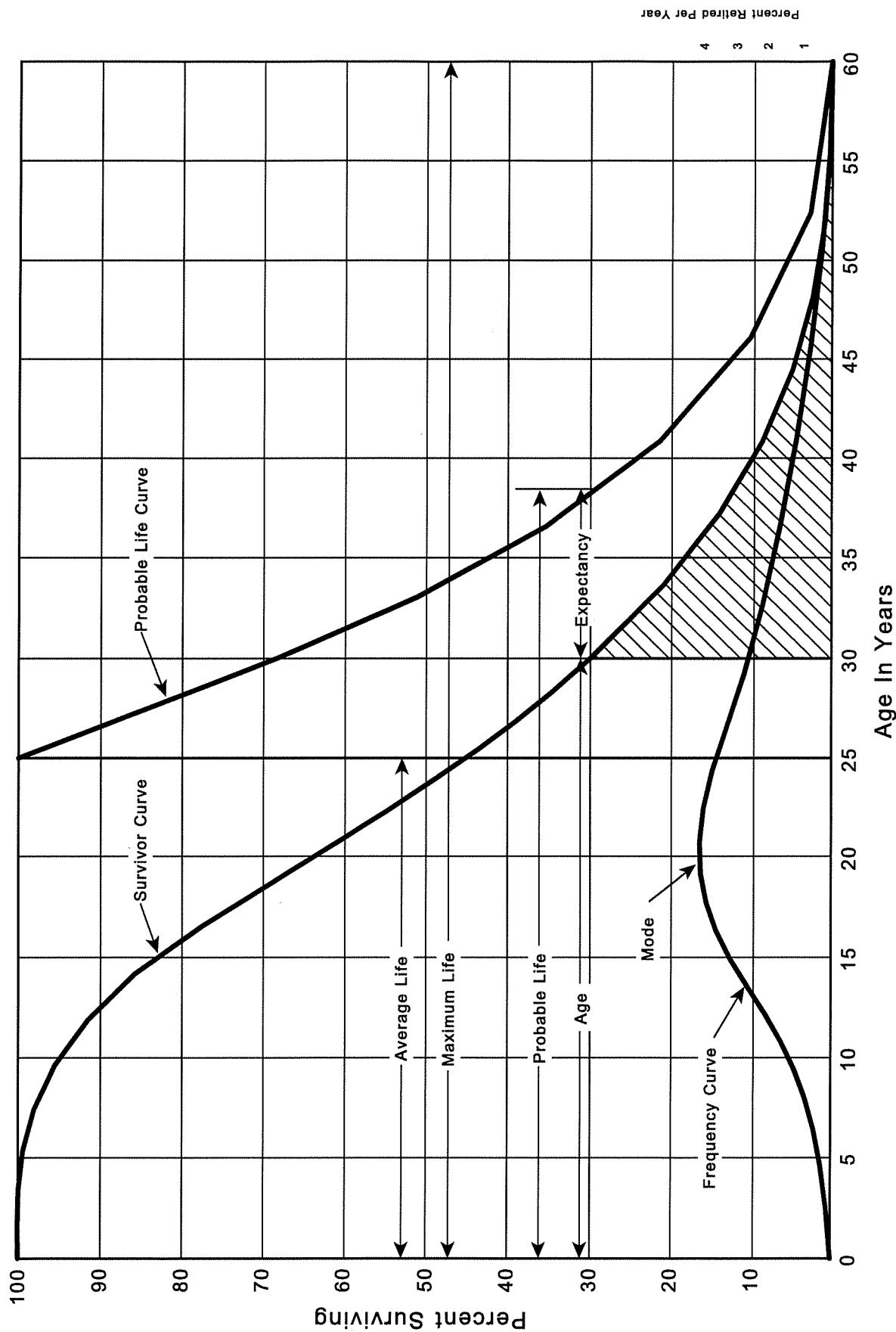


Figure 1. A Typical Survivor Curve and Derived Curves

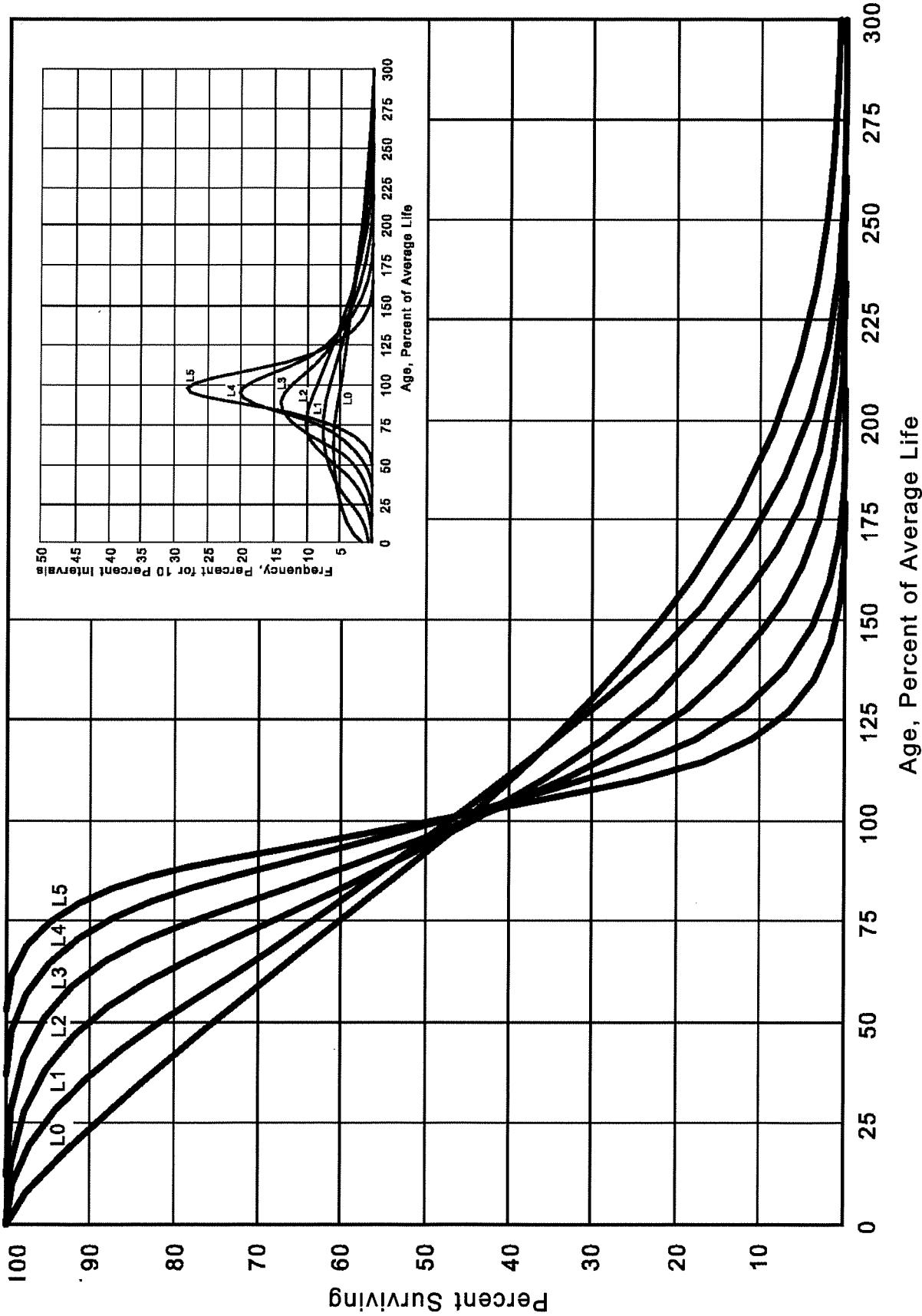


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

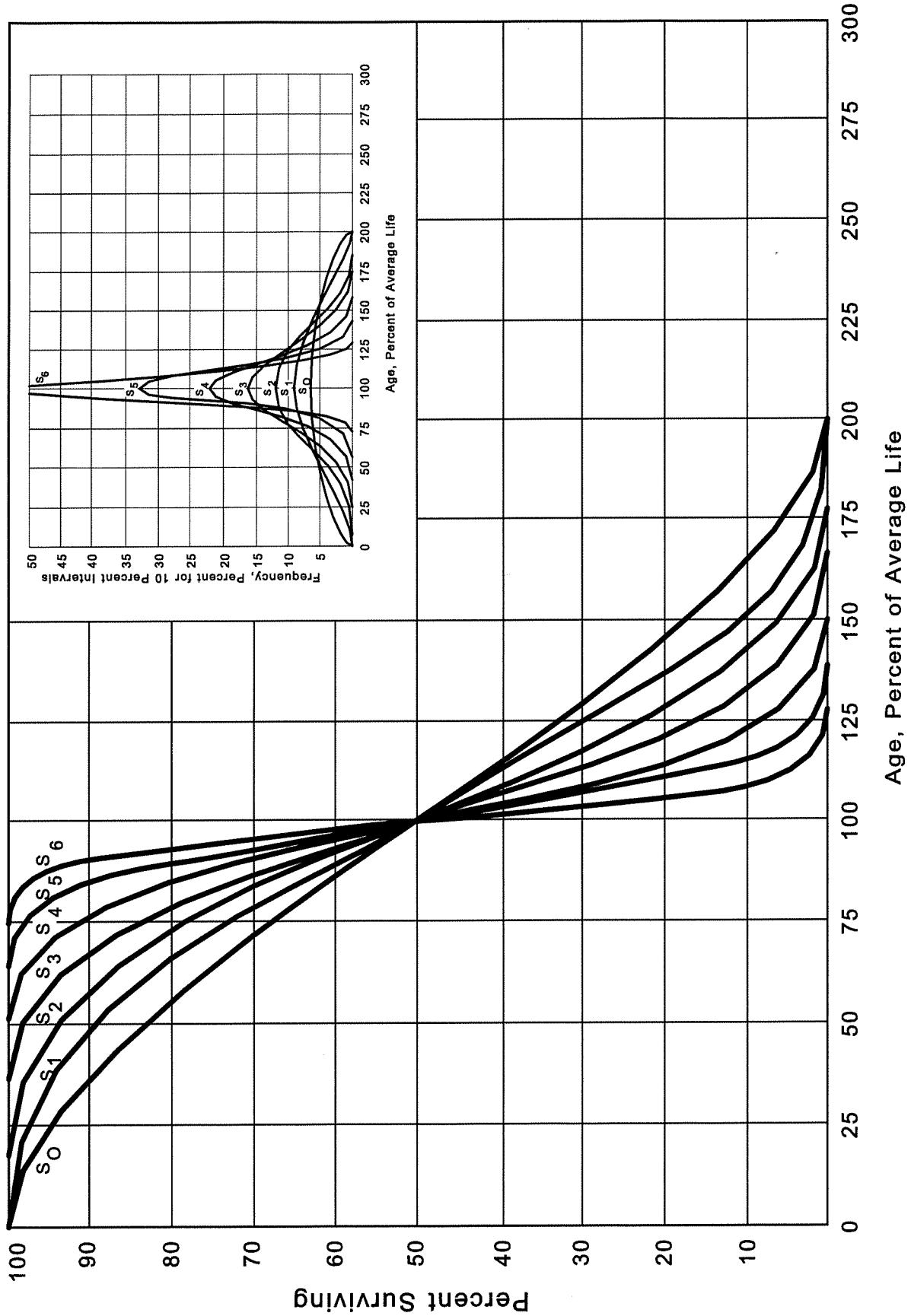


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

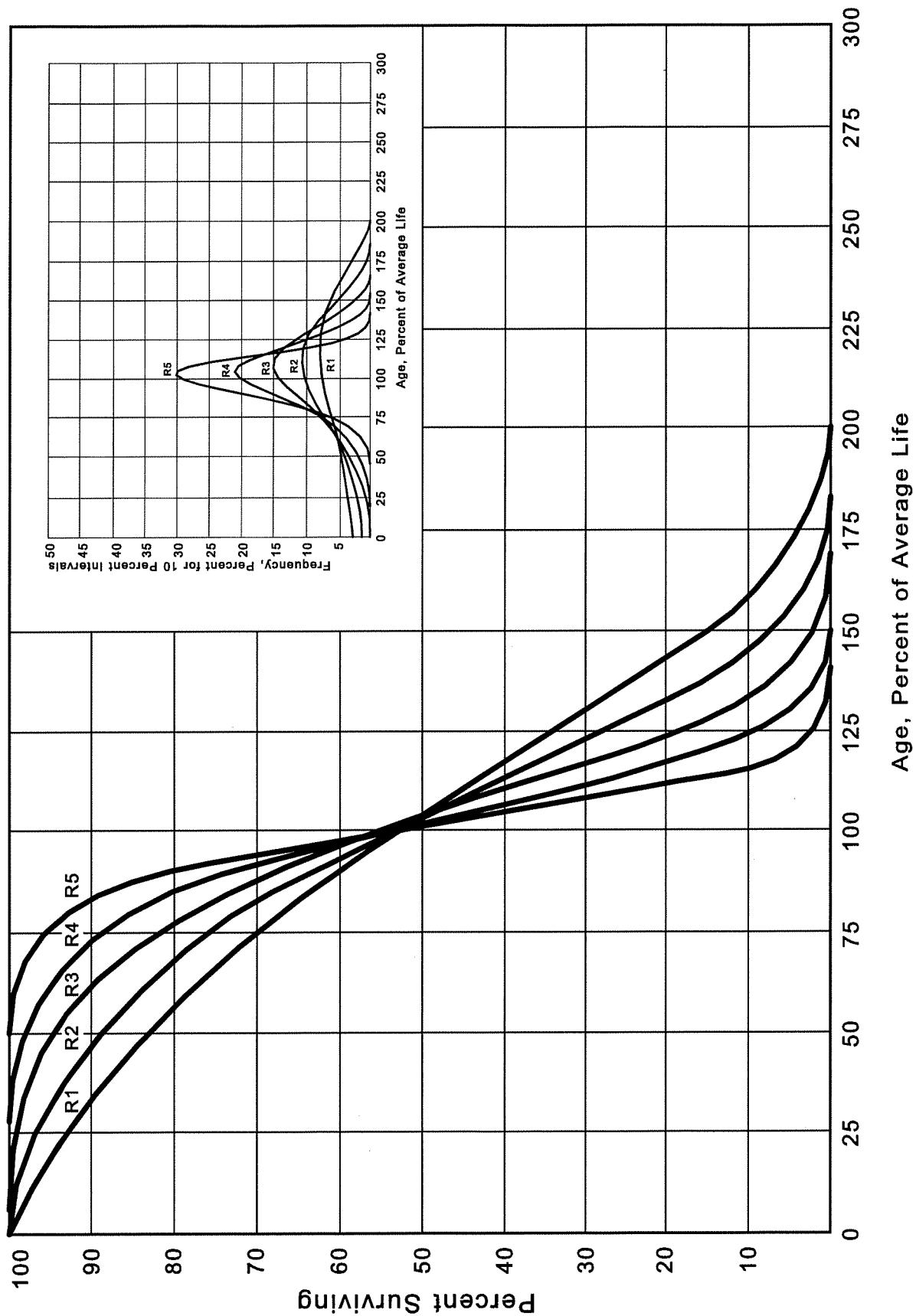


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

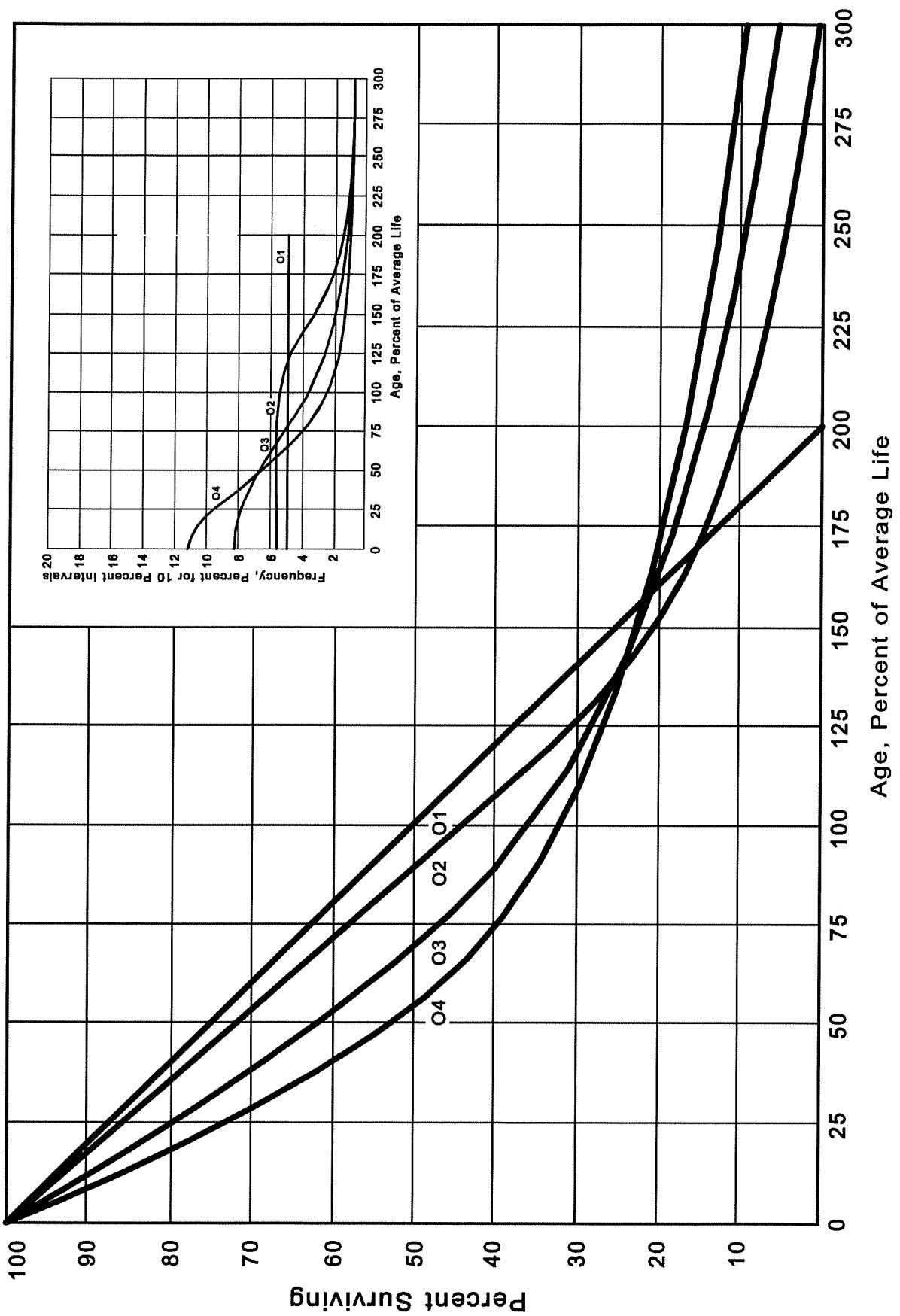


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125. These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records

A hypothetical property group is used to illustrate the retirement rate method. This property group is observed for the experience band 2007-2016 during which there were placements (or installations) during the years 2002-2016. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, year placed and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2002 were retired in 2007. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2007 retirements of 2002 installations and ending with the 2016 retirements of the 2011 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2007-2016
SUMMARIZED BY AGE INTERVAL

Experience Band 2007-2016

Placement Band 2002-2016

Year Placed (1)	Retirements, Thousands of Dollars										Age Interval (13)
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)	
2002	10	11	12	13	14	16	23	24	25	26	13½-14½
2003	11	12	13	15	16	18	20	21	22	19	12½-13½
2004	11	12	13	14	16	17	19	21	22	18	11½-12½
2005	8	9	10	11	11	13	14	15	16	17	10½-11½
2006	9	10	11	12	13	14	16	17	19	20	9½-10½
2007	4	9	10	11	12	13	14	15	16	20	8½-9½
2008		5	11	12	13	14	15	16	18	20	7½-8½
2009		6	12	13	15	16	17	19	19	19	6½-7½
2010		6	13	15	16	17	19	19	19	19	5½-6½
2011							19	19	20	20	143
2012									22	23	146
2013									22	25	150
2014									23	25	151
2015									11	24	153
2016										13	80
Total	53	68	86	106	128	157	196	231	273	308	1,606

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2007-2016
 SUMMARIZED BY AGE INTERVAL

Experience Band 2007-2016

Placement Band 2002-2016

Acquisitions, Transfers and Sales, Thousands of Dollars

Year Placed (1)	During Year						Total During Age Interval (12)	Age Interval (13)
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)		
2002	-	-	-	-	-	60 ^a	-	-
2003	-	-	-	-	-	-	-	13½-14½
2004	-	-	-	-	-	-	-	12½-13½
2005	-	-	-	-	-	(5) ^b	-	11½-12½
2006	-	-	-	-	-	6 ^a	-	10½-11½
2007	-	-	-	-	-	-	-	9½-10½
2008	-	-	-	-	-	-	-	8½-9½
2009	-	-	-	-	-	-	-	7½-8½
2010	-	-	-	-	-	(12) ^b	-	6½-7½
2011	-	-	-	-	-	22 ^a	-	5½-6½
2012	-	-	-	-	-	(19) ^b	-	4½-5½
2013	-	-	-	-	-	-	-	3½-4½
2014	-	-	-	-	-	-	-	2½-3½
2015	-	-	-	-	-	-	-	1½-2½
2016	-	-	-	-	-	-	-	½-1½
Total	-	-	-	-	-	60	(30)	0-½
						22	(102)	(50)

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.



Gannett Fleming

II-12

Vectren Energy Delivery of Ohio
 June 30, 2017

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2007 through 2016 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2012 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

**SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2007-2016
 SUMMARIZED BY AGE INTERVAL**

Experience Band 2007-2016

Placement Band 2002-2016

Year Placed	Exposures, Thousands of Dollars										Total at Beginning of Age Interval	Age Interval
	2007	2008	2009	2010	Annual Survivors at the Beginning of the Year	2011	2012	2013	2014	2015	2016	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2002	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2003	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2004	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2005	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2006	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2007	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2008	460 ^a	455	444	432	419	405	390	374	356	356	1,952	7½-8½
2009	510 ^a	504	492	479	464	448	431	412	412	412	2,463	6½-7½
2010	580 ^a	574	561	546	530	501	482	482	482	482	3,057	5½-6½
2011	660 ^a	653	639	623	628	628	609	609	609	609	3,789	4½-5½
2012	750 ^a	742	724	724	724	724	685	663	663	663	4,332	3½-4½
2013		850 ^a	841	821	821	821	799	799	799	799	4,955	2½-3½
2014			960 ^a	949	949	949	926	926	926	926	5,719	1½-2½
2015				1,080 ^a	1,069	1,069	1,069	1,069	1,069	1,069	6,579	½-1½
2016					1,220 ^a	1,220 ^a	1,220 ^a	1,220 ^a	1,220 ^a	1,220 ^a	7,490	0½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^aAdditions during the year

For the entire experience band 2007-2016, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15
Exposures at age 4½	=	3,789,000
Retirements from age 4½ to 5½	=	143,000
Retirement Ratio	=	$143,000 \div 3,789,000 = 0.0377$
Survivor Ratio	=	$1.000 - 0.0377 = 0.9623$
Percent surviving at age 5½	=	$(88.15) \times (0.9623) = 84.83$

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

**SCHEDULE 4. ORIGINAL LIFE TABLE
 CALCULATED BY THE RETIREMENT RATE METHOD**

Experience Band 2007-2016

Placement Band 2002-2016

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6 . ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

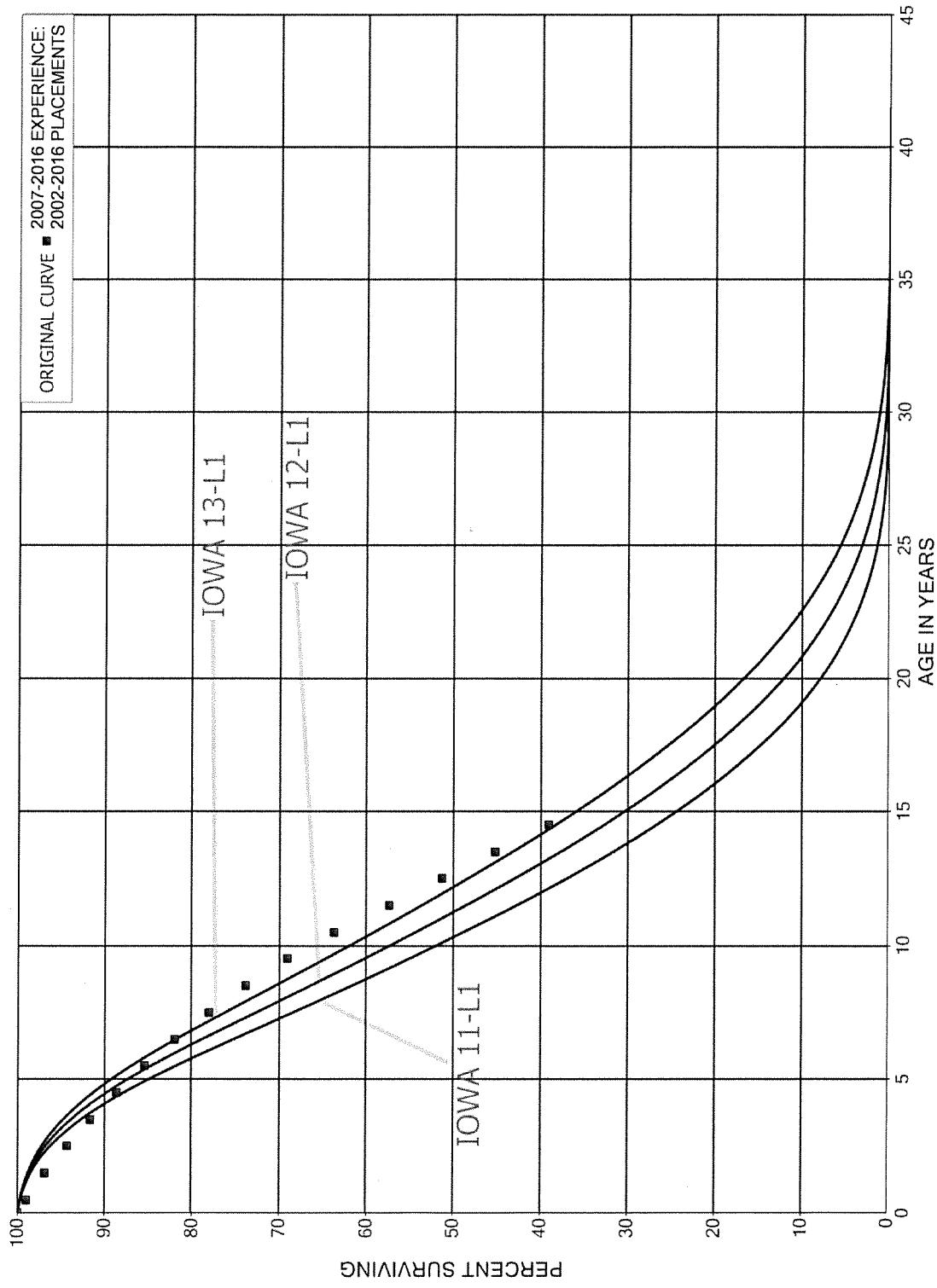


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

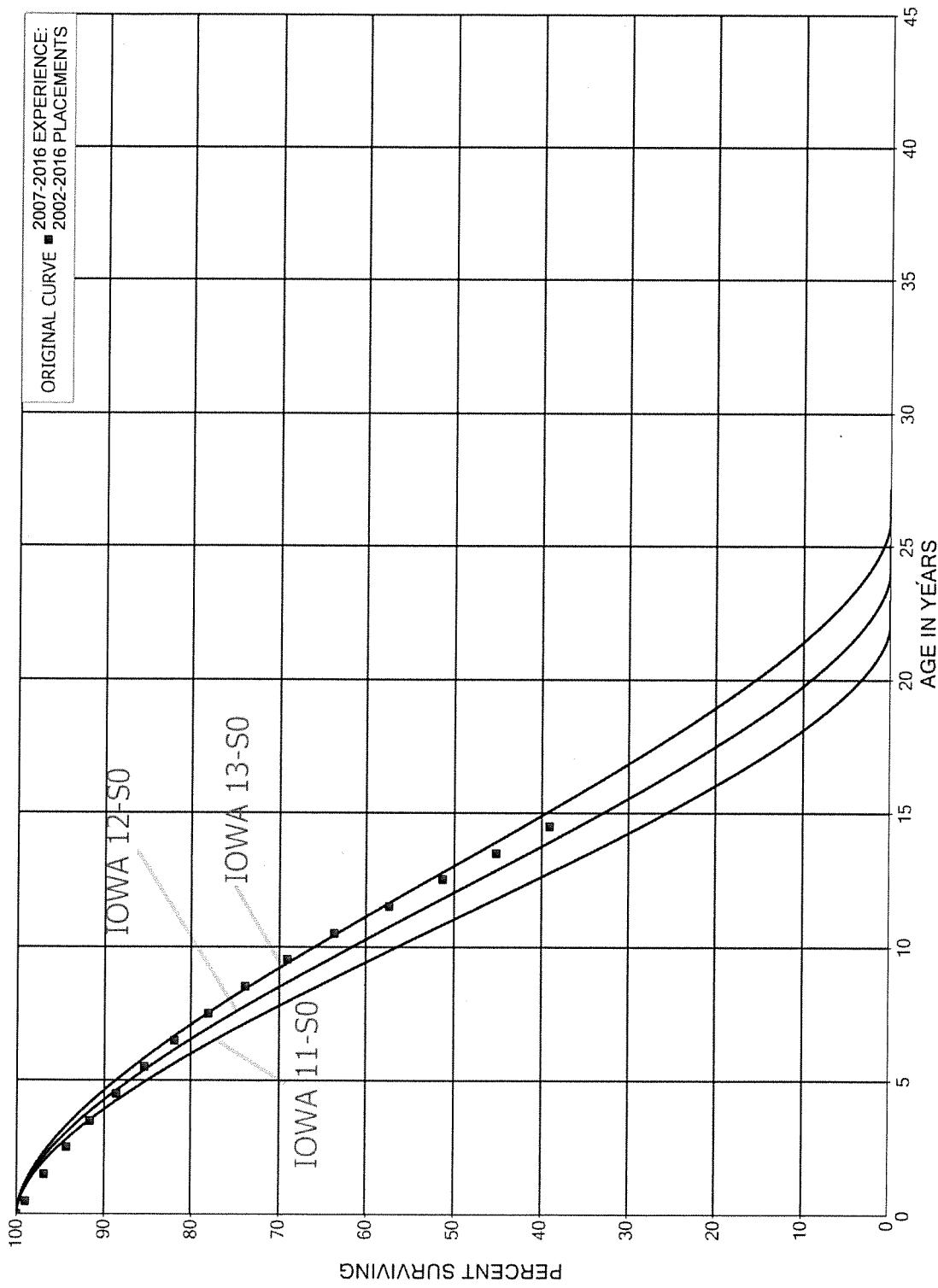


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

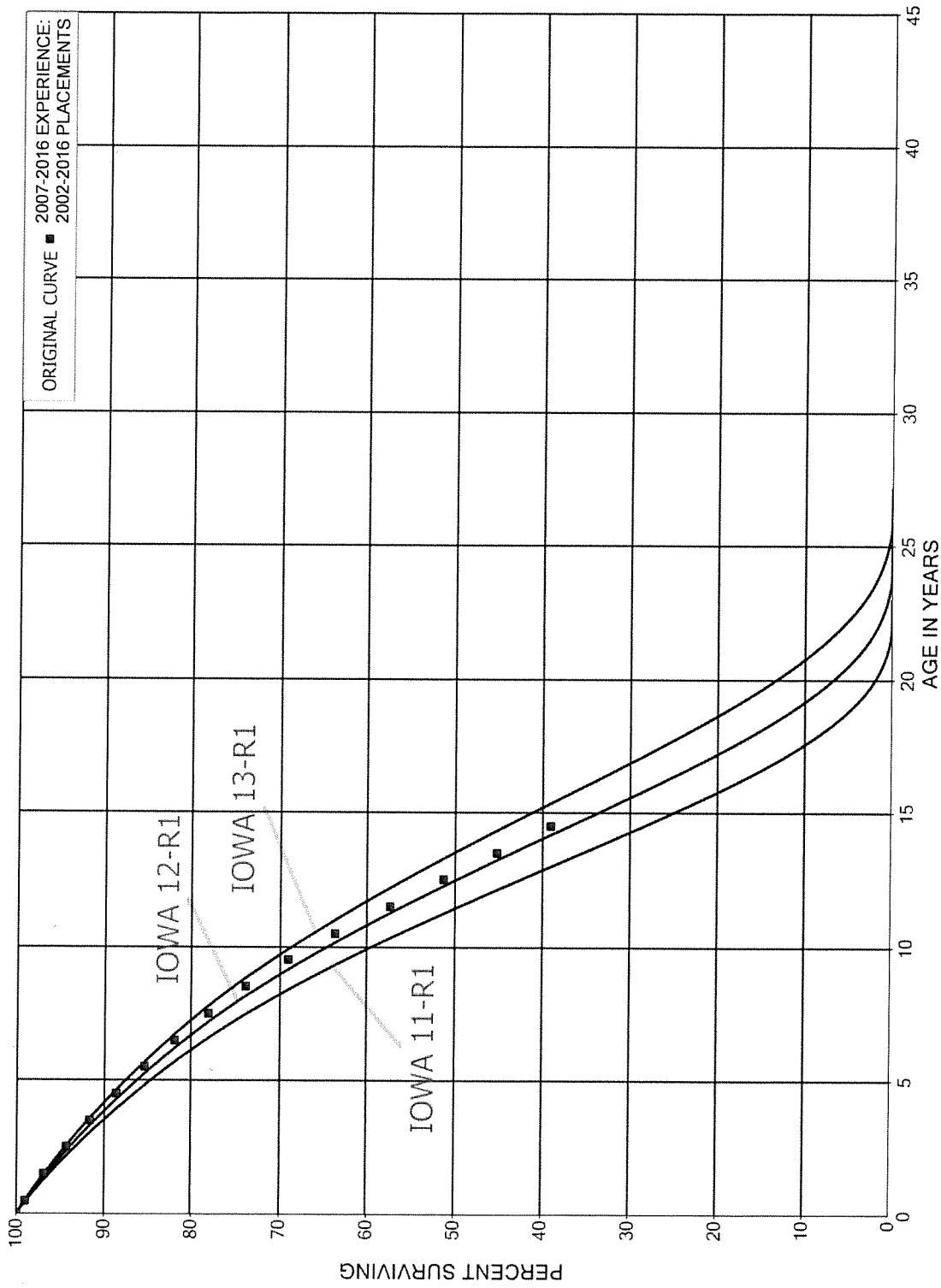
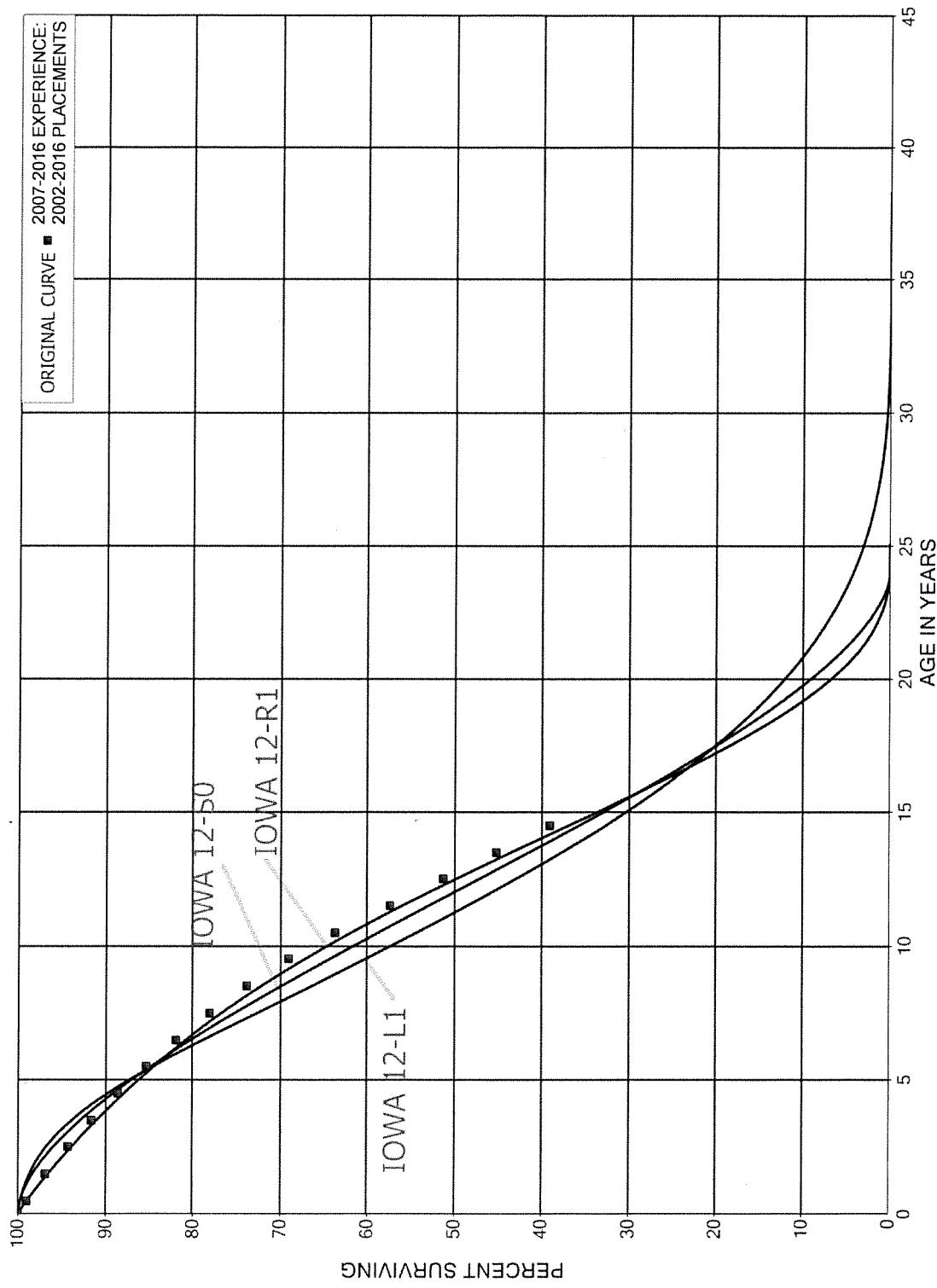


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the recent field trip.

January 9, 2018

Derby Transmission Station T005A-B
Dayton West Operating Center
Sidney Regulator Station Daniel Drive R-11
Sidney Regulator Station 23E
Piqua Regulator Station R0-16
High and Spring Street Regulator Station R30
Troy Regulator Station R008 (Water Street and Cherry Street)
Stanfield Regulator Station S-52
Stanfield Meter Set (Honda)
Troy Operating Center
Vandalia T-15 Transmission Regulator Station
Cargill Regulator Station
Centerville Transmission Regulator Station
Centerville Training Facility
Centerville City Gate Station T-063
Bellbrook #1 Transmission Station T-61
Bellview Acres Regulator Station S-027
Centerville Operations Center

SERVICE LIFE CONSIDERATIONS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during field reviews of the property and other

conversations with management, and the survivor curve estimates from other gas companies.

The estimated survivor curves for most of the mass property accounts are based on statistical analyses of plant accounting data and the range of lives and type curves used for other companies in the gas industry. The combined Account 367, 376, and 376.01 Mains, is the largest depreciable plant account and is used to illustrate the manner in which the study was conducted for the groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 2001 through June 2017. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-18 and the life table for the experience band 2001-2017 plotted on the chart follow it.

Typical service lives for the gas mains of other gas companies range from 55 to 70 years. The Iowa 70-R4 survivor curve is estimated to represent the future, inasmuch as it is a reasonable interpretation of the survivor curve characteristics for mains, reflects the outlook of management and is within the typical range of lives for this account.

The estimates for the general structures in Account 390 were based on the results of applying the retirement rate method to the aged retirements for the account during the period 2001-2017. The 50-R2.5 survivor curve was selected to represent the retirement characteristics for these types of structures. The 50-year average service life is within the range of typical service lives for these structures.

Another large account is the combined Account 380, Services and Account 380.1, Services – Bare Steel / Cast Iron Replacement. The estimate of survivor characteristics is based on the 2001-2017 experience band. As the survivor curve chart illustrates, the experience band represents similar life characteristics and supports the 65-R4 survivor curve. The 65-year average life is lower than the upper end of the range of lives used by others in the industry.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

SALVAGE ANALYSIS

The estimates of net salvage were based in part on historical data compiled for the years 2001 through June 2017. The net salvage estimates are expressed as a percent of the original cost of plant retired. The salvage analyses include annual amounts and five-year moving average bases.

Net Salvage Considerations

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the analyses of historical data, a knowledge of management's plans and operating policies determined during the field trip and other discussions, a general knowledge of the gas industry, and net salvage estimates used by other gas companies. Depreciation reserve accounting data were compiled for the years 2001 through June 2017. These data include the retirements, cost of removal and gross salvage.

The net salvage results for the combined accounts 367 Mains, 376 Mains and 376.1 Mains – Bare Steel / Cast Iron Replacement, will be used to illustrate the methods for estimating net salvage. The net salvage estimate for the combined accounts, is negative 80 percent and is based on the historical analysis of salvage percents as shown in the tabulation on page VIII-5 and the typical range of net salvage estimates used by other gas utilities for mains. The historical indication for the period 2001 through June 2017 is negative 79 percent, which is within the range of estimates for other gas companies of negative 20 to 80 percent. The most recent five-year average, 2013-2017,

was also negative 79 percent net salvage. Based on these averages and considering the estimates of others, negative 80 percent net salvage is estimated for accounts.

The net salvage estimates for the remaining plant accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other gas companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled "Net Salvage Statistics", page VIII-2.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4+6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 (1 - \frac{6}{10}) = \$400.$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age, service life and net salvage. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \left(\frac{\text{Average Remaining Life}}{\text{Average Service Life}} \right) (1 - \text{Net Salvage, Percent}).$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable gas plant in service. The accounts and their amortization periods are as follows:

Account	Amortization Period, Years
391, Office Furniture and Equipment	
Electronic Equipment	15
Furniture and Fixtures	20
394, Tools, Shop and Garage Equipment	25
397, Communication Equipment	15
398, Miscellaneous Equipment	20

The annual amortization amount is determined by dividing the original cost for vintages whose age is less than the amortization period by the period of amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the gas plant in service as of June 30, 2017. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to June 30, 2017, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and net salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other gas utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s),

when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and net salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of the original cost retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

A summary table of the results of the study, as applied to the original cost of gas plant as of June 30, 2017, are presented on pages VI-4 through VI-6 of this report. The table summarizes the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation.

The tables of the calculated annual and accrued depreciation are presented in account sequence in the section titled "Detailed Depreciation Calculations." The tables indicate the estimated survivor curve and net salvage percent for the account and set forth for each installation year the original cost, the average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.

VECTREN ENERGY DELIVERY OF OHIO

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AS OF JUNE 30, 2017

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF JUNE 30, 2017 (4)	CALCULATED WHOLE LIFE ANNUAL ACCRUAL RATE (5)		CALCULATED ACCUSED DEPRECIATION (6)=(5)/(4) (7)
				AMOUNT (5)	RATE (6)=(5)/(4) (7)	
MANUFACTURED PRODUCTION PLANT						
311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT	30-S1	(5)	20,572.40	719	3.50	3,478
311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES	50-S2	(6)	843,602.87	17,716	2.10	676,082
TOTAL MANUFACTURED PRODUCTION PLANT			864,175.27	18,435	2.13	679,560
TRANSMISSION PLANT						
365.2 RIGHTS OF WAY	70-R4	0	81,689.32	1,168	1.43	9,179
366.2 STRUCTURES AND IMPROVEMENTS	55-S2	(5)	63,326.39	1,210	1.91	9,927
367.0 MAINS	70-R4	(80)	68,277,164.92	1,757,454	2.57	8,419,079
369.0 MEASURING AND REGULATING STATION EQUIPMENT	60-R2.5	(20)	13,982,103.46	280,402	2.00	1,100,866
371.0 OTHER EQUIPMENT	30-S2.5	0	18,626.68	620	3.33	7,239
TOTAL TRANSMISSION PLANT			82,432,910.77	2,040,854	2.48	9,546,290
DISTRIBUTION PLANT						
374.2 LAND RIGHTS	70-R4	0	4,343,005.75	62,071	1.43	1,901,314
374.4 LAND RIGHTS - 25 YEAR AMORTIZATION	25-SQ	0	34,370.25	1,375	4.00	12,373
374.5 LAND RIGHTS - 20 YEAR AMORTIZATION	20-SQ	0	79,362.48	3,968	5.00	992
375.0 STRUCTURES AND IMPROVEMENTS	55-S2	(5)	895,253.54	17,097	1.91	487,181
376.0 MAINS	70-R4	(80)	294,000,489.78	7,567,573	2.57	178,887,814
376.1 MAINS - BARE STEEL/CAST IRON REPLACEMENT	70-R4	(80)	93,581,443.48	2,408,786	2.57	8,146,869
TOTAL ACCOUNT 376			387,581,933.26	9,976,359	2.57	187,034,683
378.0 MEASURING AND REGULATING STATION EQUIPMENT	60-R2.5	(20)	11,519,529.98	230,851	2.00	5,393,795
379.0 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	60-R2.5	(20)	1,459,142.23	29,241	2.00	565,237
380.0 SERVICES	65-R4	(150)	272,622,919.25	10,495,982	3.85	139,593,538
380.1 SERVICES - BARE STEEL/CAST IRON REPLACEMENT	65-R4	(150)	110,752,092.73	4,264,341	3.85	12,964,490
TOTAL ACCOUNT 380			383,385,011.98	14,760,323	3.85	152,558,028



VECTREN ENERGY DELIVERY OF OHIO

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AS OF JUNE 30, 2017

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF JUNE 30, 2017 (4)	CALCULATED WHOLE LIFE ANNUAL ACCRUAL RATE (5) (6)=(5)/(4)		CALCULATED ACCRUED DEPRECIATION (7)
				AMOUNT (5)	RATE (6)=(5)/(4)	
381.0 METERS	40-R3	(30)	63,071,601.42	2,049,827	3.25	21,964,622
382.0 METER INSTALLATIONS	50-S2.5	(50)	28,294,241.62	848,827	3.00	4,883,038
382.1 METER INSTALLATIONS - BARE STEEL/CAST IRON REPLACEMENT	50-S2.5	(50)	22,925,052.71	687,732	3.00	2,080,417
TOTAL ACCOUNT 382			51,219,294.33	1,536,579	3.00	6,963,455
383.0 HOUSE REGULATORS	45-R3	(25)	9,767,255.42	271,041	2.78	3,708,748
HOUSE REGULATOR INSTALLATIONS	50-R4	0	911,200.92	18,214	2.00	555,392
INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	50-R2.5	(10)	391,959.64	8,623	2.20	121,156
OTHER EQUIPMENT	30-S2.5	0	46,569.94	1,551	3.33	13,883
TOTAL DISTRIBUTION PLANT			914,705,491.14	28,967,120	3.17	381,280,859
GENERAL PLANT						
389.1 LAND AND LAND RIGHTS	65-R4	0	1,482,742.50	22,834	1.54	623,295
STRUCTURES AND IMPROVEMENTS	50-R2.5	(5)	8,397,533.11	176,348	2.10	3,400,123
TOTAL ACCOUNT 389.1						
391.1 OFFICE FURNITURE AND EQUIPMENT	15-SQ	0	70,749.85	0	6.67	70,749
ELECTRONIC EQUIPMENT			432,630.96	28,856		358,702
FULLY ACCRUED						
AMORTIZED						
TOTAL ACCOUNT 391.1			503,380.81	28,856	6.67	429,451
391.2 FURNITURE AND FIXTURES						
FULLY ACCRUED						
AMORTIZED						
TOTAL ACCOUNT 391.2						
TOTAL ACCOUNT 391						
392.1 TRANSPORTATION EQUIPMENT	11-L3	15	1,603,940.18	123,928	7.73	398,490
AUTOS	13-S2	15	4,008,039.84	261,986	6.54	1,321,374
LIGHT TRUCKS	22-S2	5	681,872.97	29,385	4.31	367,734
TRAILERS	16-S2.5	10	3,228,175.44	181,555	5.63	1,528,004
HEAVY TRUCKS						
TOTAL ACCOUNT 392						
			9,522,028.43	596,884	6.27	3,615,602



VECTREN ENERGY DELIVERY OF OHIO

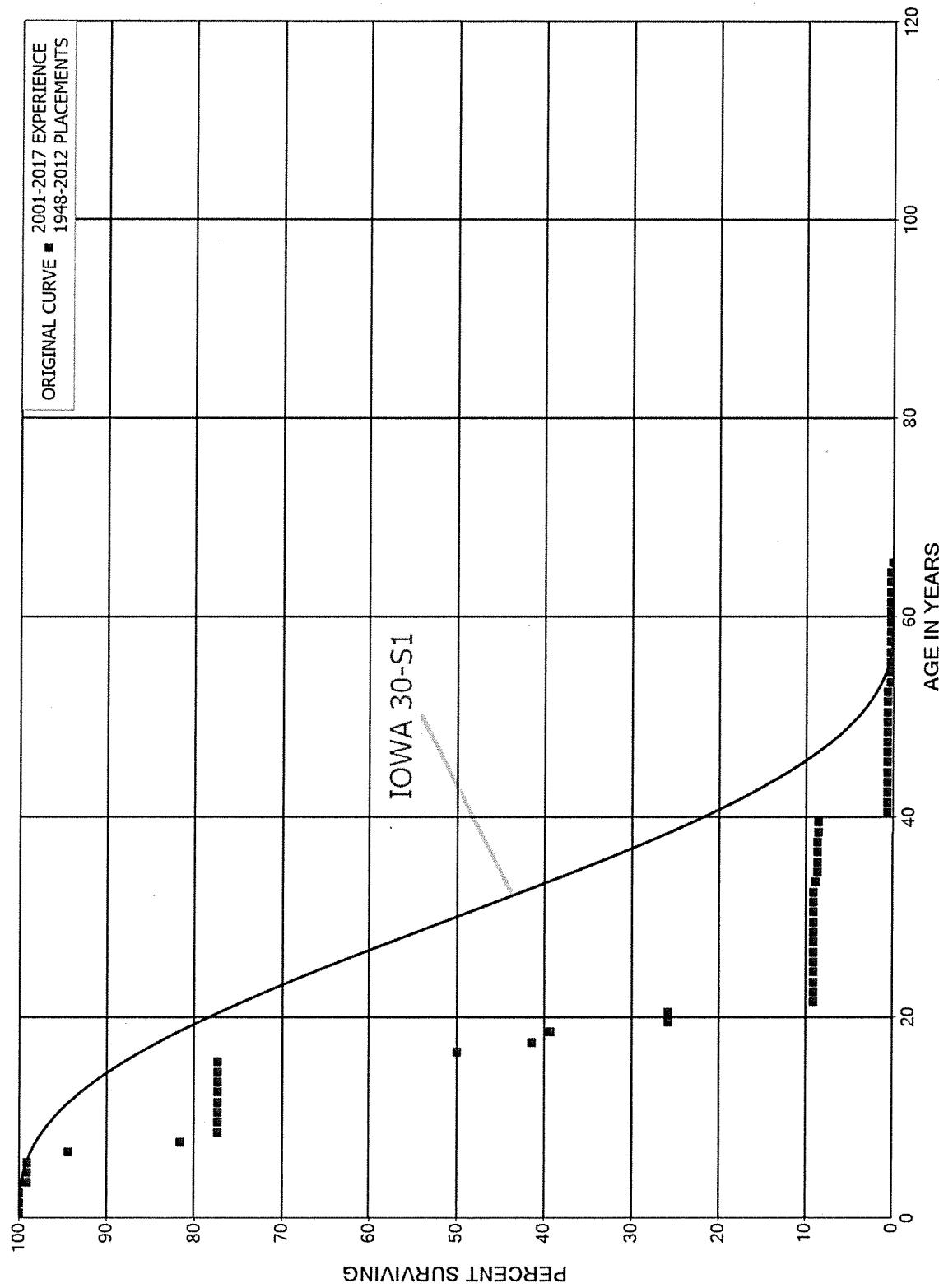
TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO GAS PLANT AS OF JUNE 30, 2017

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST AS OF JUNE 30, 2017 (4)	CALCULATED WHOLE LIFE ANNUAL ACCRUAL (5)		CALCULATED ACCUED DEPRECIATION (6)=(5)/(4) (7)
				AMOUNT (5)	RATE (6)=(5)/(4) (7)	
394.0	TOOLS, SHOP AND GARAGE EQUIPMENT FULLY ACCRUED AMORTIZED	25-SQ	0	388,659.63 2,224,981.69	0 88,999	388,660 1,005,987
	TOTAL ACCOUNT 394			2,613,641.32	88,999	3,41
396.0	POWER OPERATED EQUIPMENT	23-R3	10	1,384,642.29	54,209	3,91
397.0	COMMUNICATION EQUIPMENT FULLY ACCRUED AMORTIZED	15-SQ	0	146,419.39 8,673,984.51	0 578,555	146,419 4,651,428
	TOTAL ACCOUNT 397			8,820,403.90	578,555	6.56
398.0	MISCELLANEOUS EQUIPMENT	20-SQ	0	930,898.41	46,545	5.00
	TOTAL GENERAL PLANT			36,033,978.03	1,633,285	4.53
	TOTAL DEPRECIABLE PLANT			1,034,036,555.21	32,659,694	3.16
	NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED					408,807,601
301.0	ORGANIZATION			496,458.00		
303.0	MISCELLANEOUS INTANGIBLE PLANT			20,716,970.00		
304.1	LAND			191,606.00		
365.1	LAND AND LAND RIGHTS			1,297,302.00		
374.1	LAND			232,592.00		
	TOTAL NONDEPRECIABLE PLANT				22,934,928.00	
	TOTAL GAS PLANT				1,056,971,483.21	32,659,694



PART VII. SERVICE LIFE STATISTICS

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2012			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	945,841		0.0000	1.0000	100.00
0.5	945,841		0.0000	1.0000	100.00
1.5	1,053,066		0.0000	1.0000	100.00
2.5	1,142,635	10,880	0.0095	0.9905	100.00
3.5	884,094		0.0000	1.0000	99.05
4.5	1,022,133		0.0000	1.0000	99.05
5.5	1,031,448	48,188	0.0467	0.9533	99.05
6.5	1,062,352	143,818	0.1354	0.8646	94.42
7.5	900,915	46,716	0.0519	0.9481	81.64
8.5	886,592		0.0000	1.0000	77.40
9.5	886,592		0.0000	1.0000	77.40
10.5	886,592		0.0000	1.0000	77.40
11.5	886,592		0.0000	1.0000	77.40
12.5	886,592		0.0000	1.0000	77.40
13.5	760,172		0.0000	1.0000	77.40
14.5	760,172		0.0000	1.0000	77.40
15.5	760,172	269,282	0.3542	0.6458	77.40
16.5	281,784	48,231	0.1712	0.8288	49.99
17.5	185,322	9,645	0.0520	0.9480	41.43
18.5	155,435	53,187	0.3422	0.6578	39.27
19.5	76,344		0.0000	1.0000	25.83
20.5	76,344	49,436	0.6475	0.3525	25.83
21.5	19,245		0.0000	1.0000	9.11
22.5	19,245		0.0000	1.0000	9.11
23.5	19,245		0.0000	1.0000	9.11
24.5	19,245		0.0000	1.0000	9.11
25.5	22,175		0.0000	1.0000	9.11
26.5	22,175		0.0000	1.0000	9.11
27.5	764,703		0.0000	1.0000	9.11
28.5	764,703		0.0000	1.0000	9.11
29.5	764,703		0.0000	1.0000	9.11
30.5	765,196		0.0000	1.0000	9.11
31.5	779,841		0.0000	1.0000	9.11
32.5	781,374	27,268	0.0349	0.9651	9.11
33.5	754,105	19,245	0.0255	0.9745	8.79
34.5	754,700		0.0000	1.0000	8.56
35.5	754,700		0.0000	1.0000	8.56
36.5	764,622		0.0000	1.0000	8.56
37.5	770,901	2,930	0.0038	0.9962	8.56
38.5	776,524	110	0.0001	0.9999	8.53

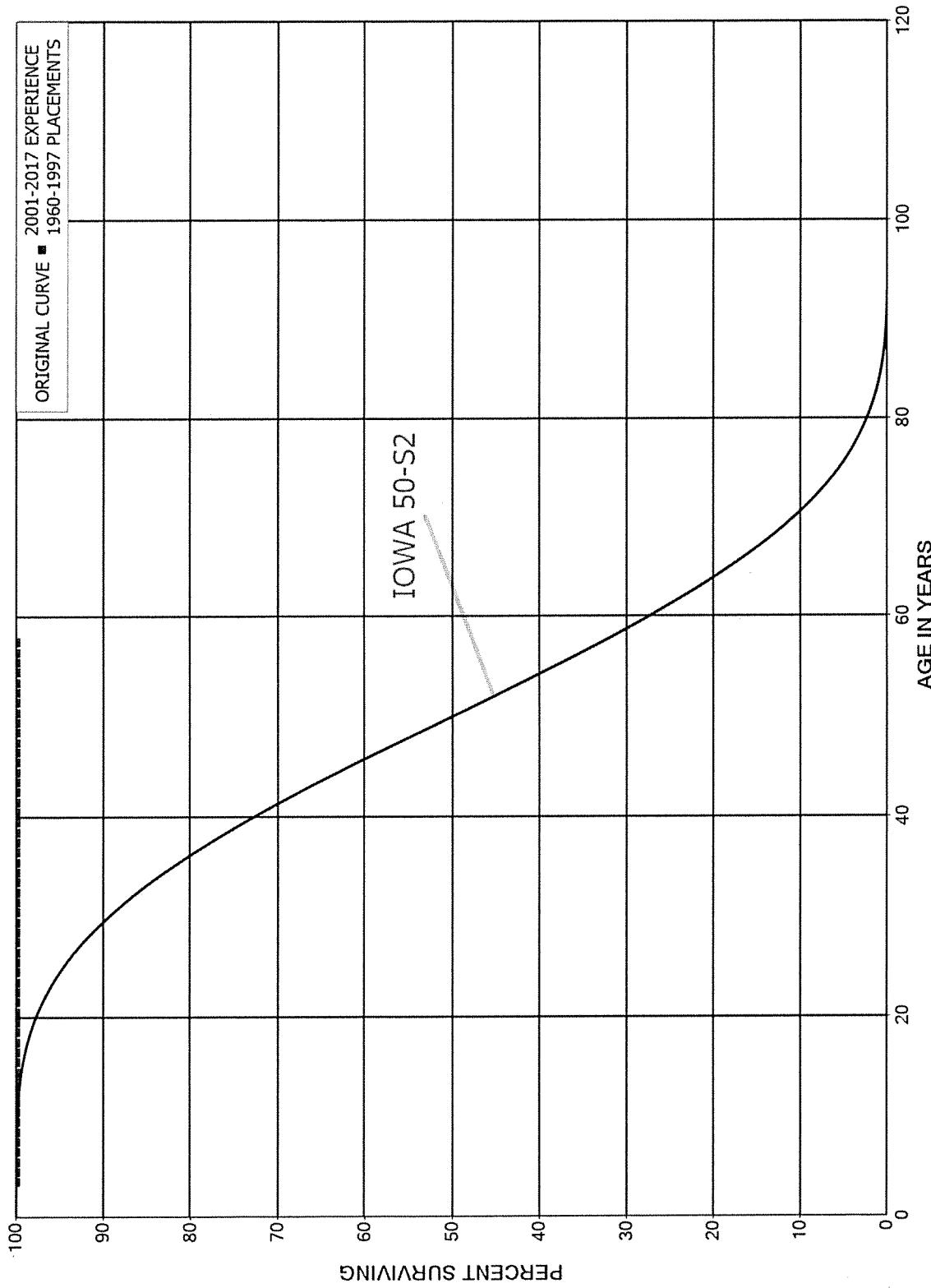
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2012			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	778,625	717,917	0.9220	0.0780	8.53
40.5	1,140,247		0.0000	1.0000	0.67
41.5	1,140,247		0.0000	1.0000	0.67
42.5	1,138,975	493	0.0004	0.9996	0.67
43.5	1,138,483	7,273	0.0064	0.9936	0.66
44.5	1,123,837	767	0.0007	0.9993	0.66
45.5	1,122,228		0.0000	1.0000	0.66
46.5	1,033,300	19,840	0.0192	0.9808	0.66
47.5	1,013,460		0.0000	1.0000	0.65
48.5	1,013,460		0.0000	1.0000	0.65
49.5	1,004,810	45,673	0.0455	0.9545	0.65
50.5	956,312	5,579	0.0058	0.9942	0.62
51.5	950,732	3,669	0.0039	0.9961	0.61
52.5	946,934	506,447	0.5348	0.4652	0.61
53.5	616		0.0000	1.0000	0.28
54.5	616		0.0000	1.0000	0.28
55.5	616		0.0000	1.0000	0.28
56.5	616		0.0000	1.0000	0.28
57.5	616		0.0000	1.0000	0.28
58.5	616		0.0000	1.0000	0.28
59.5	616		0.0000	1.0000	0.28
60.5	616		0.0000	1.0000	0.28
61.5	616		0.0000	1.0000	0.28
62.5	616		0.0000	1.0000	0.28
63.5	616		0.0000	1.0000	0.28
64.5	616	433	0.7020	0.2980	0.28
65.5					0.08

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-1997		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5	52,199	0.0000	1.0000	100.00	
4.5	52,199	0.0000	1.0000	100.00	
5.5	52,199	0.0000	1.0000	100.00	
6.5	54,551	0.0000	1.0000	100.00	
7.5	54,551	0.0000	1.0000	100.00	
8.5	54,551	0.0000	1.0000	100.00	
9.5	54,551	0.0000	1.0000	100.00	
10.5	54,551	0.0000	1.0000	100.00	
11.5	54,551	0.0000	1.0000	100.00	
12.5	54,551	0.0000	1.0000	100.00	
13.5	54,551	0.0000	1.0000	100.00	
14.5	54,551	0.0000	1.0000	100.00	
15.5	54,551	0.0000	1.0000	100.00	
16.5	54,551	0.0000	1.0000	100.00	
17.5	54,551	0.0000	1.0000	100.00	
18.5	54,551	0.0000	1.0000	100.00	
19.5	54,551	0.0000	1.0000	100.00	
20.5	11,759	0.0000	1.0000	100.00	
21.5	11,759	0.0000	1.0000	100.00	
22.5	17,941	0.0000	1.0000	100.00	
23.5	15,588	0.0000	1.0000	100.00	
24.5	15,588	0.0000	1.0000	100.00	
25.5	15,645	0.0000	1.0000	100.00	
26.5	20,410	0.0000	1.0000	100.00	
27.5	20,410	0.0000	1.0000	100.00	
28.5	20,410	0.0000	1.0000	100.00	
29.5	20,410	0.0000	1.0000	100.00	
30.5	39,883	0.0000	1.0000	100.00	
31.5	69,551	0.0000	1.0000	100.00	
32.5	69,551	0.0000	1.0000	100.00	
33.5	69,551	0.0000	1.0000	100.00	
34.5	74,982	0.0000	1.0000	100.00	
35.5	74,982	0.0000	1.0000	100.00	
36.5	74,982	0.0000	1.0000	100.00	
37.5	65,575	0.0000	1.0000	100.00	
38.5	65,575	0.0000	1.0000	100.00	

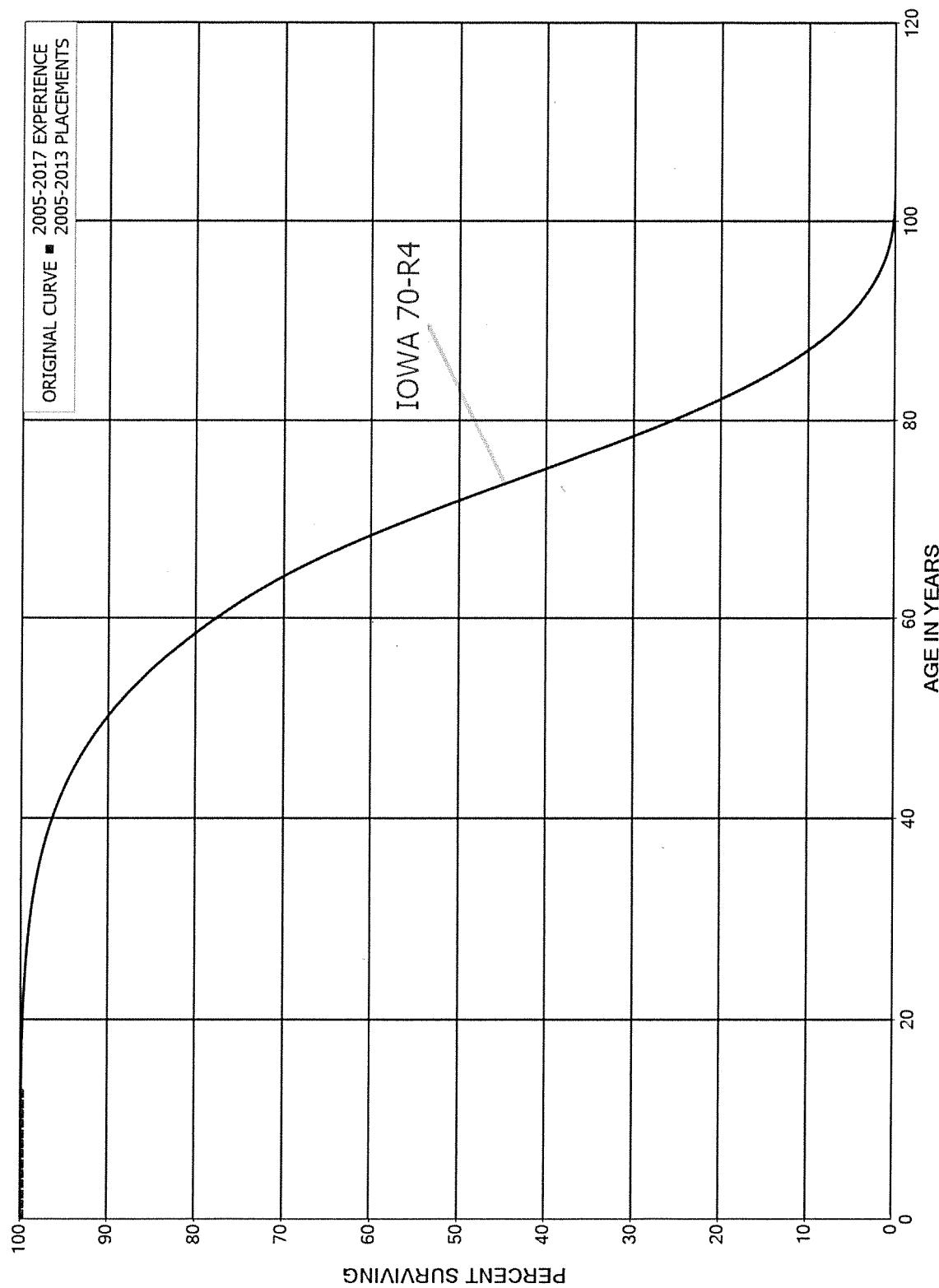
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-1997		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,394		0.0000	1.0000	100.00
40.5	927,680		0.0000	1.0000	100.00
41.5	927,680		0.0000	1.0000	100.00
42.5	927,623		0.0000	1.0000	100.00
43.5	922,859		0.0000	1.0000	100.00
44.5	918,463		0.0000	1.0000	100.00
45.5	918,463		0.0000	1.0000	100.00
46.5	895,551		0.0000	1.0000	100.00
47.5	876,078		0.0000	1.0000	100.00
48.5	850,805		0.0000	1.0000	100.00
49.5	850,805		0.0000	1.0000	100.00
50.5	850,805		0.0000	1.0000	100.00
51.5	845,374		0.0000	1.0000	100.00
52.5	1,003,330		0.0000	1.0000	100.00
53.5	718,465		0.0000	1.0000	100.00
54.5	718,465		0.0000	1.0000	100.00
55.5	718,465		0.0000	1.0000	100.00
56.5	718,465		0.0000	1.0000	100.00
57.5					100.00

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 365.2 RIGHTS OF WAY
ORIGINAL AND SMOOTH SURVIVOR CURVES



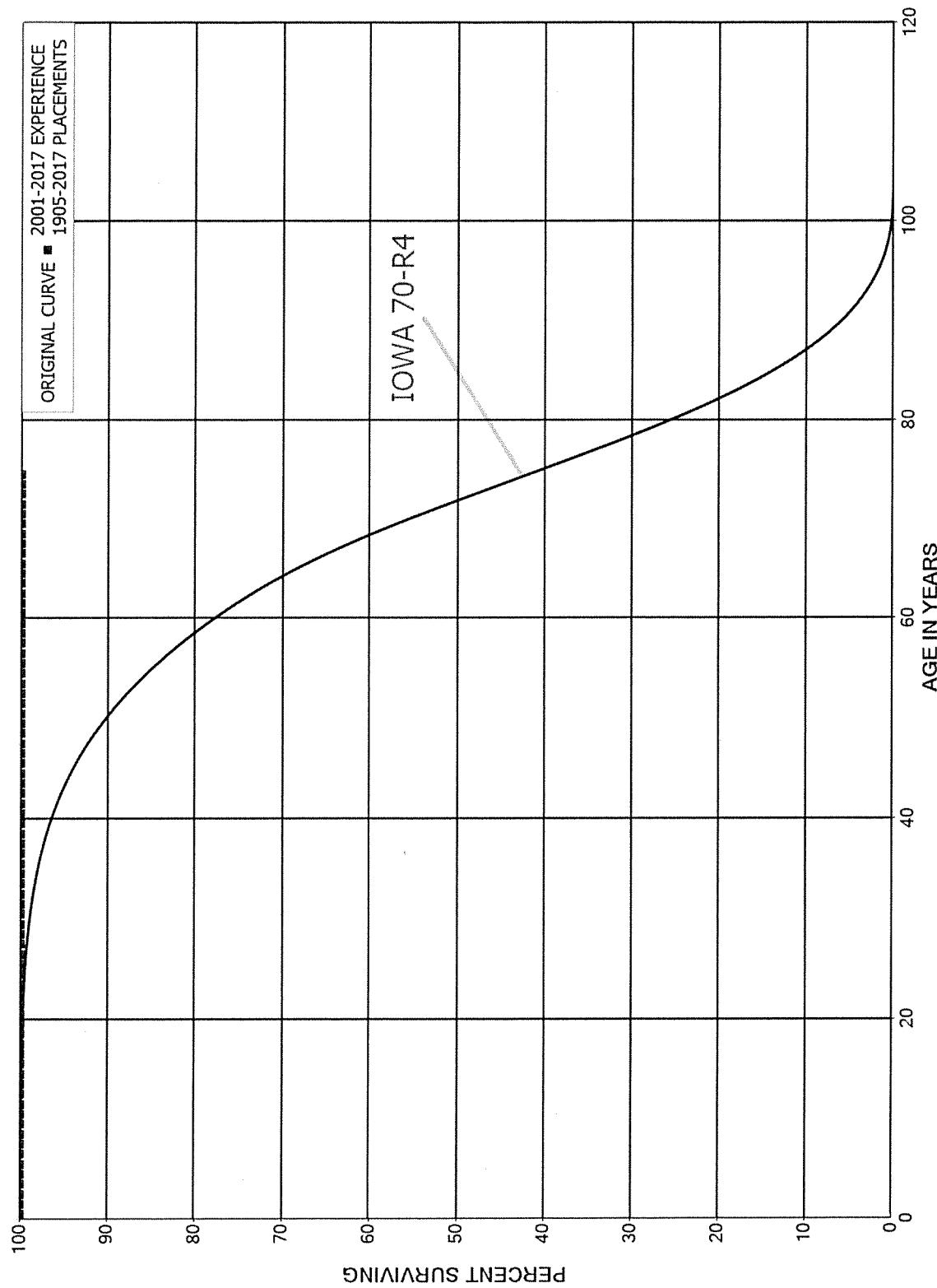
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 365.2 RIGHTS OF WAY

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2013			EXPERIENCE BAND 2005-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	81,689	0.0000	1.0000	100.00	
0.5	81,689	0.0000	1.0000	100.00	
1.5	81,689	0.0000	1.0000	100.00	
2.5	81,689	0.0000	1.0000	100.00	
3.5	81,689	0.0000	1.0000	100.00	
4.5	45,172	0.0000	1.0000	100.00	
5.5	45,172	0.0000	1.0000	100.00	
6.5	45,172	0.0000	1.0000	100.00	
7.5	45,172	0.0000	1.0000	100.00	
8.5	38,477	0.0000	1.0000	100.00	
9.5	38,477	0.0000	1.0000	100.00	
10.5	29,611	0.0000	1.0000	100.00	
11.5	29,611	0.0000	1.0000	100.00	
12.5					100.00

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 374.2 LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.2 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	450,270	0.0000	1.0000	100.00	
0.5	514,650	0.0000	1.0000	100.00	
1.5	716,826	0.0000	1.0000	100.00	
2.5	824,587	0.0000	1.0000	100.00	
3.5	829,843	0.0000	1.0000	100.00	
4.5	989,688	0.0000	1.0000	100.00	
5.5	1,204,893	0.0000	1.0000	100.00	
6.5	1,288,970	0.0000	1.0000	100.00	
7.5	1,460,332	0.0000	1.0000	100.00	
8.5	1,411,167	0.0000	1.0000	100.00	
9.5	1,574,793	0.0000	1.0000	100.00	
10.5	1,682,516	0.0000	1.0000	100.00	
11.5	1,797,354	0.0000	1.0000	100.00	
12.5	1,827,751	0.0000	1.0000	100.00	
13.5	1,904,446	0.0000	1.0000	100.00	
14.5	1,980,561	0.0000	1.0000	100.00	
15.5	2,119,706	0.0000	1.0000	100.00	
16.5	2,214,347	0.0000	1.0000	100.00	
17.5	2,259,818	0.0000	1.0000	100.00	
18.5	2,136,896	0.0000	1.0000	100.00	
19.5	2,049,336	0.0000	1.0000	100.00	
20.5	1,971,543	0.0000	1.0000	100.00	
21.5	1,819,471	0.0000	1.0000	100.00	
22.5	1,615,873	0.0000	1.0000	100.00	
23.5	1,536,716	0.0000	1.0000	100.00	
24.5	1,377,260	0.0000	1.0000	100.00	
25.5	1,263,147	0.0000	1.0000	100.00	
26.5	1,105,041	0.0000	1.0000	100.00	
27.5	1,025,278	0.0000	1.0000	100.00	
28.5	984,201	0.0000	1.0000	100.00	
29.5	1,007,703	0.0000	1.0000	100.00	
30.5	1,053,962	0.0000	1.0000	100.00	
31.5	1,050,003	0.0000	1.0000	100.00	
32.5	1,023,726	0.0000	1.0000	100.00	
33.5	962,674	0.0000	1.0000	100.00	
34.5	901,880	0.0000	1.0000	100.00	
35.5	869,315	0.0000	1.0000	100.00	
36.5	880,666	0.0000	1.0000	100.00	
37.5	888,169	0.0000	1.0000	100.00	
38.5	912,557	0.0000	1.0000	100.00	

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.2 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	944,736	0.0000	1.0000	100.00	
40.5	1,001,556	0.0000	1.0000	100.00	
41.5	1,015,068	0.0000	1.0000	100.00	
42.5	1,038,738	0.0000	1.0000	100.00	
43.5	1,053,103	0.0000	1.0000	100.00	
44.5	1,052,469	0.0000	1.0000	100.00	
45.5	985,809	0.0000	1.0000	100.00	
46.5	898,169	0.0000	1.0000	100.00	
47.5	783,757	0.0000	1.0000	100.00	
48.5	719,622	0.0000	1.0000	100.00	
49.5	629,011	0.0000	1.0000	100.00	
50.5	659,881	0.0000	1.0000	100.00	
51.5	591,666	0.0000	1.0000	100.00	
52.5	547,773	0.0000	1.0000	100.00	
53.5	504,837	0.0000	1.0000	100.00	
54.5	429,534	0.0000	1.0000	100.00	
55.5	381,865	0.0000	1.0000	100.00	
56.5	338,078	0.0000	1.0000	100.00	
57.5	276,338	0.0000	1.0000	100.00	
58.5	250,977	0.0000	1.0000	100.00	
59.5	211,147	0.0000	1.0000	100.00	
60.5	185,598	0.0000	1.0000	100.00	
61.5	158,041	0.0000	1.0000	100.00	
62.5	144,040	0.0000	1.0000	100.00	
63.5	129,947	0.0000	1.0000	100.00	
64.5	111,904	0.0000	1.0000	100.00	
65.5	105,253	0.0000	1.0000	100.00	
66.5	82,997	0.0000	1.0000	100.00	
67.5	18,538	0.0000	1.0000	100.00	
68.5	16,071	0.0000	1.0000	100.00	
69.5	13,488	0.0000	1.0000	100.00	
70.5	9,136	0.0000	1.0000	100.00	
71.5	2,967	0.0000	1.0000	100.00	
72.5	2,967	0.0000	1.0000	100.00	
73.5	4,684	0.0000	1.0000	100.00	
74.5	13,978	0.0000	1.0000	100.00	
75.5	20,550	0.0000	1.0000	100.00	
76.5	20,330	0.0000	1.0000	100.00	
77.5	20,330	0.0000	1.0000	100.00	
78.5	23,939	0.0000	1.0000	100.00	

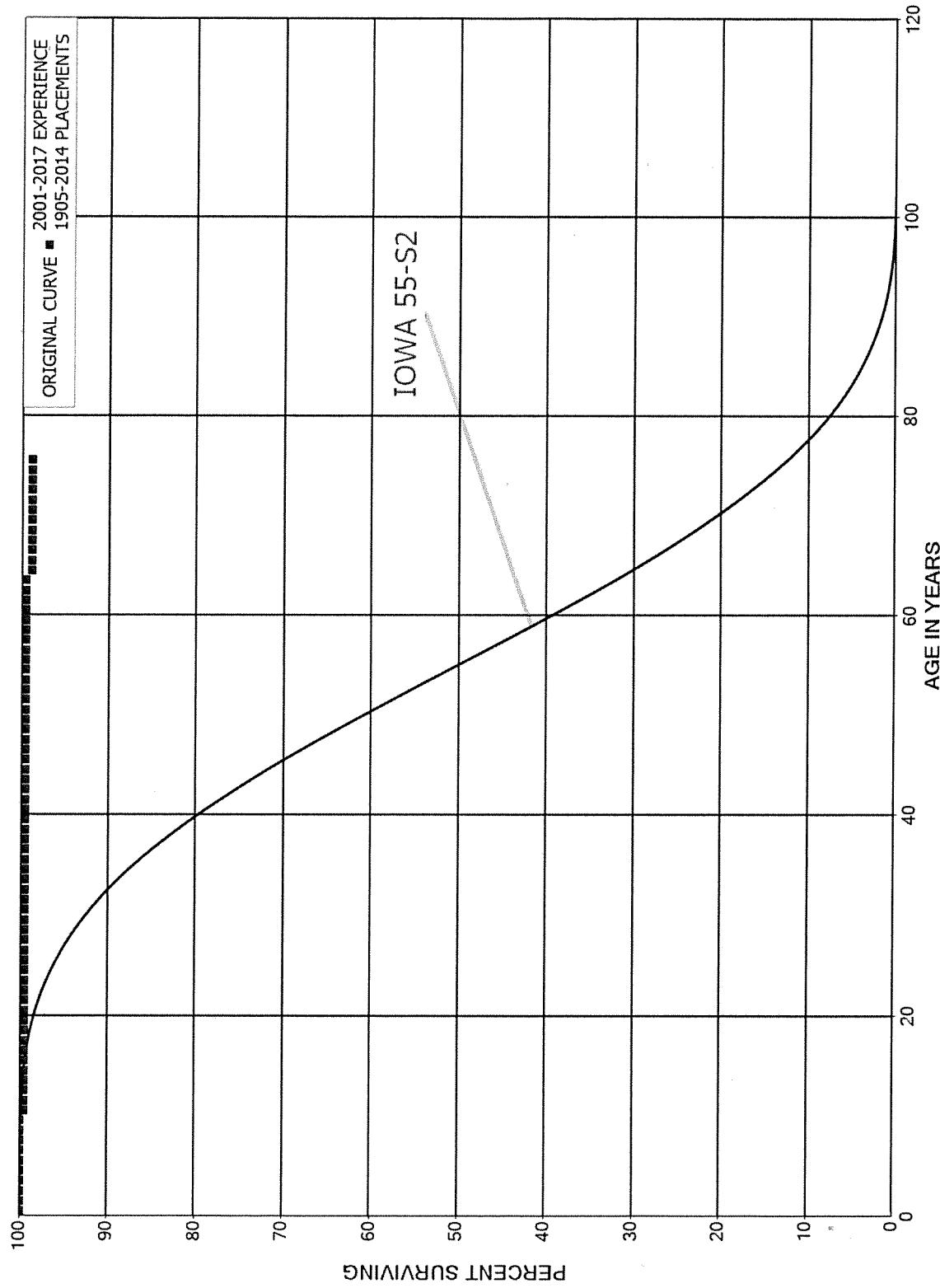
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.2 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2017		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	23,523		0.0000	1.0000	100.00
80.5	23,446		0.0000	1.0000	100.00
81.5	23,296		0.0000	1.0000	100.00
82.5	21,926		0.0000	1.0000	100.00
83.5	22,321		0.0000	1.0000	100.00
84.5	22,321		0.0000	1.0000	100.00
85.5	22,321		0.0000	1.0000	100.00
86.5	22,804		0.0000	1.0000	100.00
87.5	34,216		0.0000	1.0000	100.00
88.5	34,216		0.0000	1.0000	100.00
89.5	34,216		0.0000	1.0000	100.00
90.5	32,500		0.0000	1.0000	100.00
91.5	23,205		0.0000	1.0000	100.00
92.5	16,577		0.0000	1.0000	100.00
93.5	16,577		0.0000	1.0000	100.00
94.5	17,315		0.0000	1.0000	100.00
95.5	15,370		0.0000	1.0000	100.00
96.5	15,370		0.0000	1.0000	100.00
97.5	15,370		0.0000	1.0000	100.00
98.5	15,370		0.0000	1.0000	100.00
99.5	15,370		0.0000	1.0000	100.00
100.5	14,975		0.0000	1.0000	100.00
101.5	14,975		0.0000	1.0000	100.00
102.5	14,975		0.0000	1.0000	100.00
103.5	14,280		0.0000	1.0000	100.00
104.5	2,402		0.0000	1.0000	100.00
105.5	2,402		0.0000	1.0000	100.00
106.5	2,402		0.0000	1.0000	100.00
107.5	2,402		0.0000	1.0000	100.00
108.5	2,402		0.0000	1.0000	100.00
109.5	2,402		0.0000	1.0000	100.00
110.5	2,402		0.0000	1.0000	100.00
111.5	1,664		0.0000	1.0000	100.00
112.5					100.00

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 366.2 AND 375.0 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 366.2 AND 375.0 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2014		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	185,252		0.0000	1.0000	100.00
0.5	195,333		0.0000	1.0000	100.00
1.5	213,852		0.0000	1.0000	100.00
2.5	229,924		0.0000	1.0000	100.00
3.5	200,630		0.0000	1.0000	100.00
4.5	200,630		0.0000	1.0000	100.00
5.5	200,630		0.0000	1.0000	100.00
6.5	232,563		0.0000	1.0000	100.00
7.5	240,694		0.0000	1.0000	100.00
8.5	323,276		0.0000	1.0000	100.00
9.5	534,576	2,426	0.0045	0.9955	100.00
10.5	528,607		0.0000	1.0000	99.55
11.5	432,767		0.0000	1.0000	99.55
12.5	419,760		0.0000	1.0000	99.55
13.5	419,760		0.0000	1.0000	99.55
14.5	421,874		0.0000	1.0000	99.55
15.5	421,874		0.0000	1.0000	99.55
16.5	427,645		0.0000	1.0000	99.55
17.5	420,498		0.0000	1.0000	99.55
18.5	413,690		0.0000	1.0000	99.55
19.5	403,200		0.0000	1.0000	99.55
20.5	414,892		0.0000	1.0000	99.55
21.5	415,399		0.0000	1.0000	99.55
22.5	416,270		0.0000	1.0000	99.55
23.5	392,786		0.0000	1.0000	99.55
24.5	384,655		0.0000	1.0000	99.55
25.5	296,039		0.0000	1.0000	99.55
26.5	84,739		0.0000	1.0000	99.55
27.5	61,862		0.0000	1.0000	99.55
28.5	62,765		0.0000	1.0000	99.55
29.5	83,923		0.0000	1.0000	99.55
30.5	104,493		0.0000	1.0000	99.55
31.5	111,767		0.0000	1.0000	99.55
32.5	127,220		0.0000	1.0000	99.55
33.5	115,009		0.0000	1.0000	99.55
34.5	120,018		0.0000	1.0000	99.55
35.5	118,054		0.0000	1.0000	99.55
36.5	118,697		0.0000	1.0000	99.55
37.5	115,003		0.0000	1.0000	99.55
38.5	126,235		0.0000	1.0000	99.55

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 366.2 AND 375.0 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2014			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	129,810		0.0000	1.0000	99.55
40.5	139,636		0.0000	1.0000	99.55
41.5	147,411		0.0000	1.0000	99.55
42.5	166,903		0.0000	1.0000	99.55
43.5	179,658		0.0000	1.0000	99.55
44.5	186,205		0.0000	1.0000	99.55
45.5	195,333		0.0000	1.0000	99.55
46.5	182,125		0.0000	1.0000	99.55
47.5	183,343		0.0000	1.0000	99.55
48.5	194,168		0.0000	1.0000	99.55
49.5	191,274		0.0000	1.0000	99.55
50.5	206,139		0.0000	1.0000	99.55
51.5	202,685		0.0000	1.0000	99.55
52.5	194,663		0.0000	1.0000	99.55
53.5	188,439		0.0000	1.0000	99.55
54.5	175,960		0.0000	1.0000	99.55
55.5	164,222		0.0000	1.0000	99.55
56.5	159,777		0.0000	1.0000	99.55
57.5	142,522		0.0000	1.0000	99.55
58.5	136,109		0.0000	1.0000	99.55
59.5	117,953		0.0000	1.0000	99.55
60.5	105,197		0.0000	1.0000	99.55
61.5	98,795		0.0000	1.0000	99.55
62.5	88,884		0.0000	1.0000	99.55
63.5	80,935	558	0.0069	0.9931	99.55
64.5	58,587		0.0000	1.0000	98.86
65.5	38,375		0.0000	1.0000	98.86
66.5	25,955		0.0000	1.0000	98.86
67.5	9,778		0.0000	1.0000	98.86
68.5	5,289		0.0000	1.0000	98.86
69.5	4,618		0.0000	1.0000	98.86
70.5	4,618		0.0000	1.0000	98.86
71.5	6,298		0.0000	1.0000	98.86
72.5	6,846		0.0000	1.0000	98.86
73.5	8,063		0.0000	1.0000	98.86
74.5	7,042		0.0000	1.0000	98.86
75.5	13,399		0.0000	1.0000	98.86
76.5	12,064		0.0000	1.0000	98.86
77.5	12,064		0.0000	1.0000	98.86
78.5	11,920		0.0000	1.0000	98.86

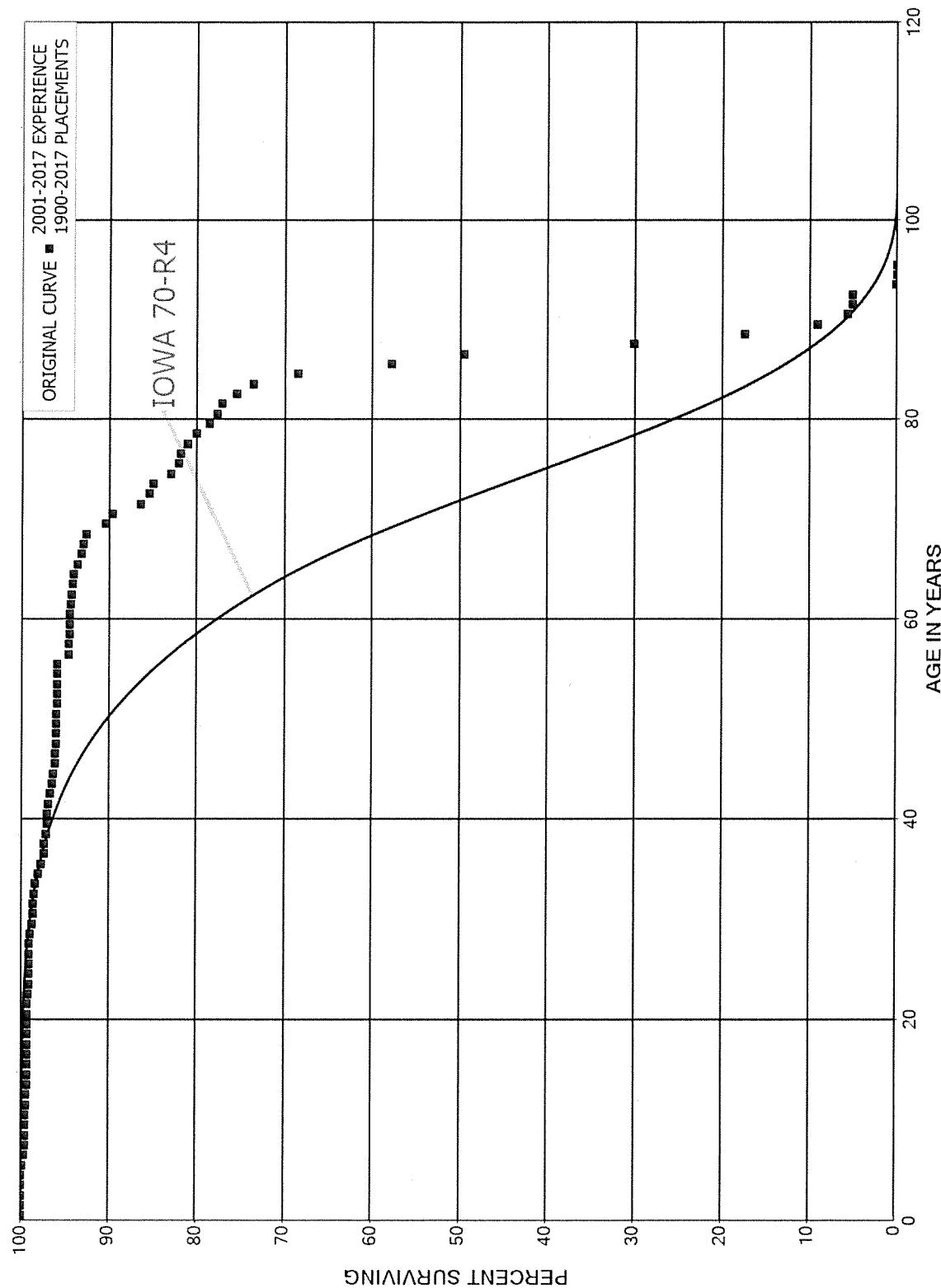
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 366.2 AND 375.0 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2014		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,800		0.0000	1.0000	98.86
80.5	13,475		0.0000	1.0000	98.86
81.5	13,475		0.0000	1.0000	98.86
82.5	15,938		0.0000	1.0000	98.86
83.5	15,799		0.0000	1.0000	98.86
84.5	15,799		0.0000	1.0000	98.86
85.5	15,799		0.0000	1.0000	98.86
86.5	15,804		0.0000	1.0000	98.86
87.5	16,043		0.0000	1.0000	98.86
88.5	14,363		0.0000	1.0000	98.86
89.5	13,815		0.0000	1.0000	98.86
90.5	12,598		0.0000	1.0000	98.86
91.5	12,598	512	0.0407	0.9593	98.86
92.5	4,925		0.0000	1.0000	94.84
93.5	4,925		0.0000	1.0000	94.84
94.5	4,925		0.0000	1.0000	94.84
95.5	5,521		0.0000	1.0000	94.84
96.5	5,521		0.0000	1.0000	94.84
97.5	3,846		0.0000	1.0000	94.84
98.5	3,846		0.0000	1.0000	94.84
99.5	1,383		0.0000	1.0000	94.84
100.5	1,383		0.0000	1.0000	94.84
101.5	1,383		0.0000	1.0000	94.84
102.5	1,383		0.0000	1.0000	94.84
103.5	836		0.0000	1.0000	94.84
104.5	597		0.0000	1.0000	94.84
105.5	597		0.0000	1.0000	94.84
106.5	597		0.0000	1.0000	94.84
107.5	597		0.0000	1.0000	94.84
108.5	597		0.0000	1.0000	94.84
109.5	597		0.0000	1.0000	94.84
110.5	597		0.0000	1.0000	94.84
111.5	597		0.0000	1.0000	94.84
112.5					94.84

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 367.0, 376.0 AND 376.1 MAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 367.0, 376.0 AND 376.1 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	286,974,499		0.0000	1.0000	100.00
0.5	279,619,917		0.0000	1.0000	100.00
1.5	234,406,926	39,858	0.0002	0.9998	100.00
2.5	193,950,836	8,327	0.0000	1.0000	99.98
3.5	168,173,325	1,640	0.0000	1.0000	99.98
4.5	153,139,223	226,166	0.0015	0.9985	99.98
5.5	136,095,947	250,857	0.0018	0.9982	99.83
6.5	125,656,999	164,758	0.0013	0.9987	99.65
7.5	118,291,498	16,055	0.0001	0.9999	99.52
8.5	107,871,590	21,047	0.0002	0.9998	99.50
9.5	107,524,088	6,621	0.0001	0.9999	99.48
10.5	88,854,712	60,605	0.0007	0.9993	99.48
11.5	89,544,415	27,558	0.0003	0.9997	99.41
12.5	90,643,192	57,756	0.0006	0.9994	99.38
13.5	88,934,702	8,047	0.0001	0.9999	99.31
14.5	84,266,953		0.0000	1.0000	99.31
15.5	79,486,014	169	0.0000	1.0000	99.31
16.5	82,871,029	10,834	0.0001	0.9999	99.31
17.5	82,634,653	10,255	0.0001	0.9999	99.29
18.5	80,206,471		0.0000	1.0000	99.28
19.5	79,663,627	17,790	0.0002	0.9998	99.28
20.5	78,108,811		0.0000	1.0000	99.26
21.5	74,605,727	68,288	0.0009	0.9991	99.26
22.5	70,258,875	44,540	0.0006	0.9994	99.17
23.5	66,130,535	13,636	0.0002	0.9998	99.10
24.5	61,391,949	6,900	0.0001	0.9999	99.08
25.5	56,881,821	9,109	0.0002	0.9998	99.07
26.5	52,396,261	2,595	0.0000	1.0000	99.06
27.5	49,836,006	51,992	0.0010	0.9990	99.05
28.5	46,633,615	87,299	0.0019	0.9981	98.95
29.5	41,223,924	55,584	0.0013	0.9987	98.76
30.5	41,500,840	7,903	0.0002	0.9998	98.63
31.5	40,646,295	48,303	0.0012	0.9988	98.61
32.5	41,107,362	50,809	0.0012	0.9988	98.49
33.5	40,160,197	135,274	0.0034	0.9966	98.37
34.5	38,663,768	130,175	0.0034	0.9966	98.04
35.5	38,221,367	108,762	0.0028	0.9972	97.71
36.5	39,032,488	33,028	0.0008	0.9992	97.43
37.5	37,566,294	71,728	0.0019	0.9981	97.35
38.5	39,580,673	31,931	0.0008	0.9992	97.16

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 367.0, 376.0 AND 376.1 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,169,055	21,487	0.0005	0.9995	97.09
40.5	44,232,304	52,314	0.0012	0.9988	97.04
41.5	45,714,107	76,195	0.0017	0.9983	96.92
42.5	46,922,232	109,616	0.0023	0.9977	96.76
43.5	49,245,989	96,668	0.0020	0.9980	96.53
44.5	51,259,691	67,218	0.0013	0.9987	96.34
45.5	50,085,675	16,880	0.0003	0.9997	96.22
46.5	50,742,853	39,955	0.0008	0.9992	96.18
47.5	47,700,143	3,602	0.0001	0.9999	96.11
48.5	47,412,599	38,123	0.0008	0.9992	96.10
49.5	46,269,640	6,292	0.0001	0.9999	96.02
50.5	44,656,529	2,476	0.0001	0.9999	96.01
51.5	42,181,234	2,820	0.0001	0.9999	96.01
52.5	39,569,421	5,562	0.0001	0.9999	96.00
53.5	36,553,005	14,263	0.0004	0.9996	95.99
54.5	33,989,143	12,294	0.0004	0.9996	95.95
55.5	30,783,587	417,853	0.0136	0.9864	95.91
56.5	27,959,717	15,376	0.0005	0.9995	94.61
57.5	24,433,875	2,579	0.0001	0.9999	94.56
58.5	21,843,926	5,078	0.0002	0.9998	94.55
59.5	20,015,841	8,962	0.0004	0.9996	94.53
60.5	16,861,202	19,425	0.0012	0.9988	94.49
61.5	13,799,749	8,649	0.0006	0.9994	94.38
62.5	11,815,915	19,520	0.0017	0.9983	94.32
63.5	9,217,639	13,967	0.0015	0.9985	94.16
64.5	8,118,451	31,016	0.0038	0.9962	94.02
65.5	6,046,039	34,681	0.0057	0.9943	93.66
66.5	3,843,798	8,420	0.0022	0.9978	93.12
67.5	2,346,054	6,648	0.0028	0.9972	92.92
68.5	2,123,854	52,571	0.0248	0.9752	92.66
69.5	1,839,509	14,755	0.0080	0.9920	90.36
70.5	1,526,484	54,820	0.0359	0.9641	89.64
71.5	1,429,425	16,406	0.0115	0.9885	86.42
72.5	2,021,953	11,610	0.0057	0.9943	85.43
73.5	2,146,539	50,037	0.0233	0.9767	84.94
74.5	2,232,093	23,821	0.0107	0.9893	82.96
75.5	3,473,660	9,845	0.0028	0.9972	82.07
76.5	3,308,455	31,964	0.0097	0.9903	81.84
77.5	3,159,282	37,395	0.0118	0.9882	81.05
78.5	3,067,035	58,083	0.0189	0.9811	80.09

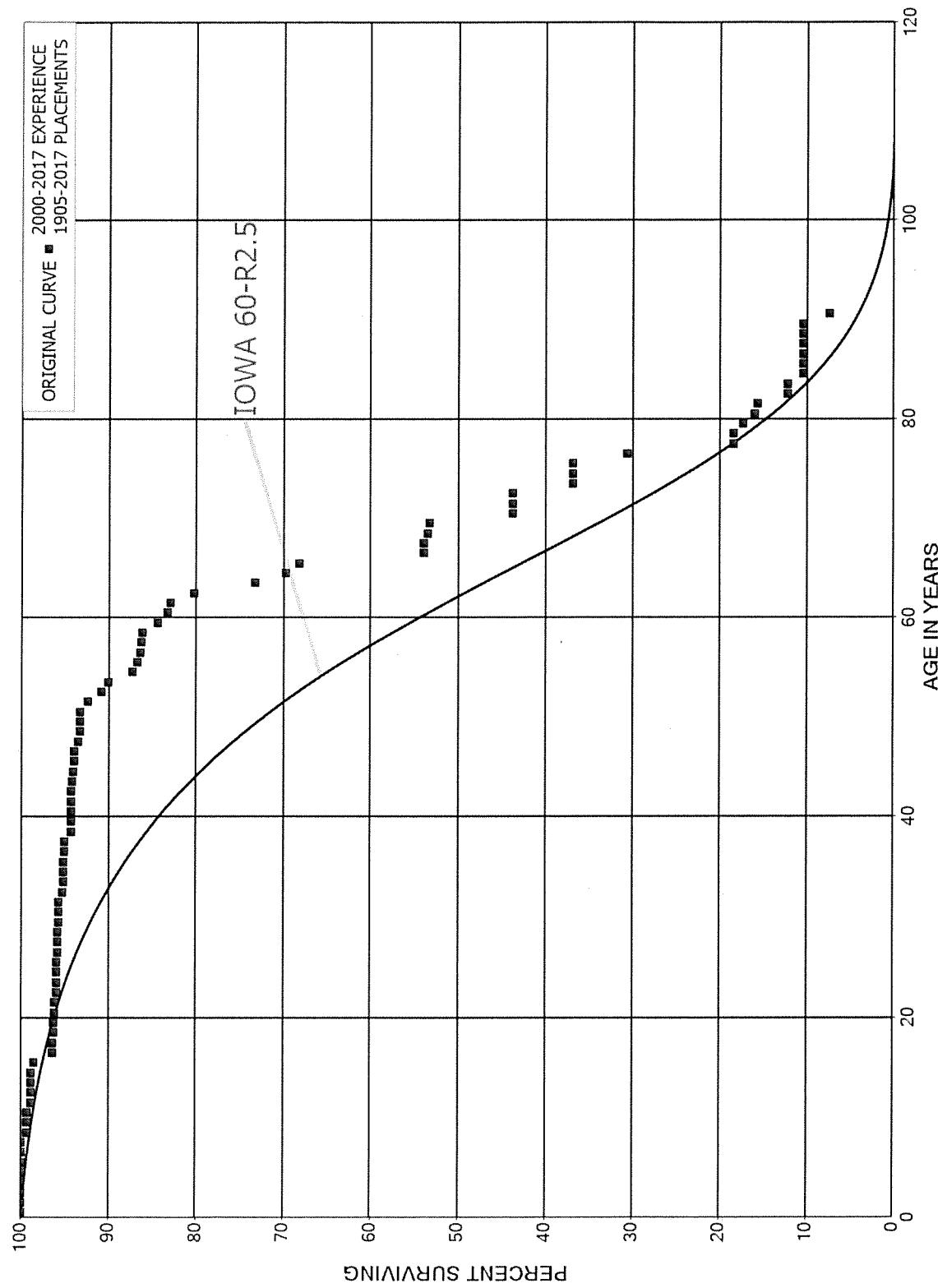
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 367.0, 376.0 AND 376.1 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,951,910	29,870	0.0101	0.9899	78.57
80.5	2,888,969	22,705	0.0079	0.9921	77.78
81.5	2,836,282	62,909	0.0222	0.9778	77.17
82.5	2,741,595	68,633	0.0250	0.9750	75.45
83.5	2,838,057	193,435	0.0682	0.9318	73.56
84.5	3,106,919	485,807	0.1564	0.8436	68.55
85.5	2,764,900	399,887	0.1446	0.8554	57.83
86.5	3,032,893	1,186,757	0.3913	0.6087	49.47
87.5	3,148,376	1,333,555	0.4236	0.5764	30.11
88.5	2,369,468	1,132,439	0.4779	0.5221	17.36
89.5	1,003,701	377,351	0.3760	0.6240	9.06
90.5	648,771	63,154	0.0973	0.9027	5.65
91.5	580,538	9,761	0.0168	0.9832	5.10
92.5	2,994	2,926	0.9772	0.0228	5.02
93.5	68	68	1.0000		0.11
94.5	54	54	1.0000		
95.5					
96.5	757	1	0.0016		
97.5	7,713	191	0.0247		
98.5	7,523	7,523	1.0000		
99.5					
100.5	13,176	1,086	0.0824		
101.5	12,090	12,090	1.0000		
102.5					

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 369.0, 378.0 AND 379.0 MEASURING AND REGULATING STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 369.0, 378.0 AND 379.0 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,346,733		0.0000	1.0000	100.00
0.5	16,068,659		0.0000	1.0000	100.00
1.5	13,357,897		0.0000	1.0000	100.00
2.5	12,193,380	2,172	0.0002	0.9998	100.00
3.5	11,999,996		0.0000	1.0000	99.98
4.5	9,350,272	1,669	0.0002	0.9998	99.98
5.5	7,136,980	3,371	0.0005	0.9995	99.96
6.5	7,523,287		0.0000	1.0000	99.92
7.5	6,896,861	40,243	0.0058	0.9942	99.92
8.5	7,496,620		0.0000	1.0000	99.33
9.5	8,271,822		0.0000	1.0000	99.33
10.5	8,255,175	38,930	0.0047	0.9953	99.33
11.5	8,506,254		0.0000	1.0000	98.87
12.5	8,338,742		0.0000	1.0000	98.87
13.5	8,279,087		0.0000	1.0000	98.87
14.5	8,101,827	28,537	0.0035	0.9965	98.87
15.5	8,317,808	182,276	0.0219	0.9781	98.52
16.5	8,178,766		0.0000	1.0000	96.36
17.5	8,250,152	3,849	0.0005	0.9995	96.36
18.5	8,288,260		0.0000	1.0000	96.31
19.5	8,200,629	15,003	0.0018	0.9982	96.31
20.5	7,951,111		0.0000	1.0000	96.14
21.5	7,001,099	14,045	0.0020	0.9980	96.14
22.5	6,739,420	458	0.0001	0.9999	95.94
23.5	5,870,034		0.0000	1.0000	95.94
24.5	5,465,700	263	0.0000	1.0000	95.94
25.5	4,948,943	6,654	0.0013	0.9987	95.93
26.5	3,458,184		0.0000	1.0000	95.80
27.5	2,782,314		0.0000	1.0000	95.80
28.5	2,580,712	2,099	0.0008	0.9992	95.80
29.5	2,318,525		0.0000	1.0000	95.73
30.5	2,209,686		0.0000	1.0000	95.73
31.5	2,273,648	11,404	0.0050	0.9950	95.73
32.5	2,156,541	632	0.0003	0.9997	95.25
33.5	1,845,737	1,134	0.0006	0.9994	95.22
34.5	1,834,737		0.0000	1.0000	95.16
35.5	1,770,128	1,178	0.0007	0.9993	95.16
36.5	1,628,712	478	0.0003	0.9997	95.10
37.5	1,642,599	14,134	0.0086	0.9914	95.07
38.5	1,573,214		0.0000	1.0000	94.25

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 369.0, 378.0 AND 379.0 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,594,731		0.0000	1.0000	94.25
40.5	1,610,078	305	0.0002	0.9998	94.25
41.5	1,617,379		0.0000	1.0000	94.23
42.5	1,646,613	785	0.0005	0.9995	94.23
43.5	1,665,370	1,909	0.0011	0.9989	94.19
44.5	1,683,651	1,582	0.0009	0.9991	94.08
45.5	1,595,790	596	0.0004	0.9996	93.99
46.5	1,410,175	6,183	0.0044	0.9956	93.96
47.5	1,335,952	3,057	0.0023	0.9977	93.54
48.5	1,262,161		0.0000	1.0000	93.33
49.5	1,113,262	856	0.0008	0.9992	93.33
50.5	1,049,368	10,125	0.0096	0.9904	93.26
51.5	937,549	15,786	0.0168	0.9832	92.36
52.5	848,743	6,947	0.0082	0.9918	90.80
53.5	784,476	24,050	0.0307	0.9693	90.06
54.5	689,326	4,399	0.0064	0.9936	87.30
55.5	582,613	2,257	0.0039	0.9961	86.74
56.5	556,758	822	0.0015	0.9985	86.41
57.5	481,333	526	0.0011	0.9989	86.28
58.5	432,416	9,065	0.0210	0.9790	86.18
59.5	371,724	4,754	0.0128	0.9872	84.38
60.5	259,509	913	0.0035	0.9965	83.30
61.5	192,977	6,387	0.0331	0.9669	83.01
62.5	127,212	11,049	0.0869	0.9131	80.26
63.5	88,467	4,318	0.0488	0.9512	73.29
64.5	44,636	953	0.0214	0.9786	69.71
65.5	11,261	2,349	0.2086	0.7914	68.22
66.5	5,392		0.0000	1.0000	53.99
67.5	3,621	30	0.0082	0.9918	53.99
68.5	3,101	14	0.0045	0.9955	53.55
69.5	3,639	653	0.1794	0.8206	53.31
70.5	3,945		0.0000	1.0000	43.75
71.5	4,312		0.0000	1.0000	43.75
72.5	5,041	800	0.1587	0.8413	43.75
73.5	5,570		0.0000	1.0000	36.80
74.5	7,021		0.0000	1.0000	36.80
75.5	7,021	1,189	0.1694	0.8306	36.80
76.5	5,832	2,312	0.3965	0.6035	30.57
77.5	2,800		0.0000	1.0000	18.45
78.5	2,561	158	0.0617	0.9383	18.45

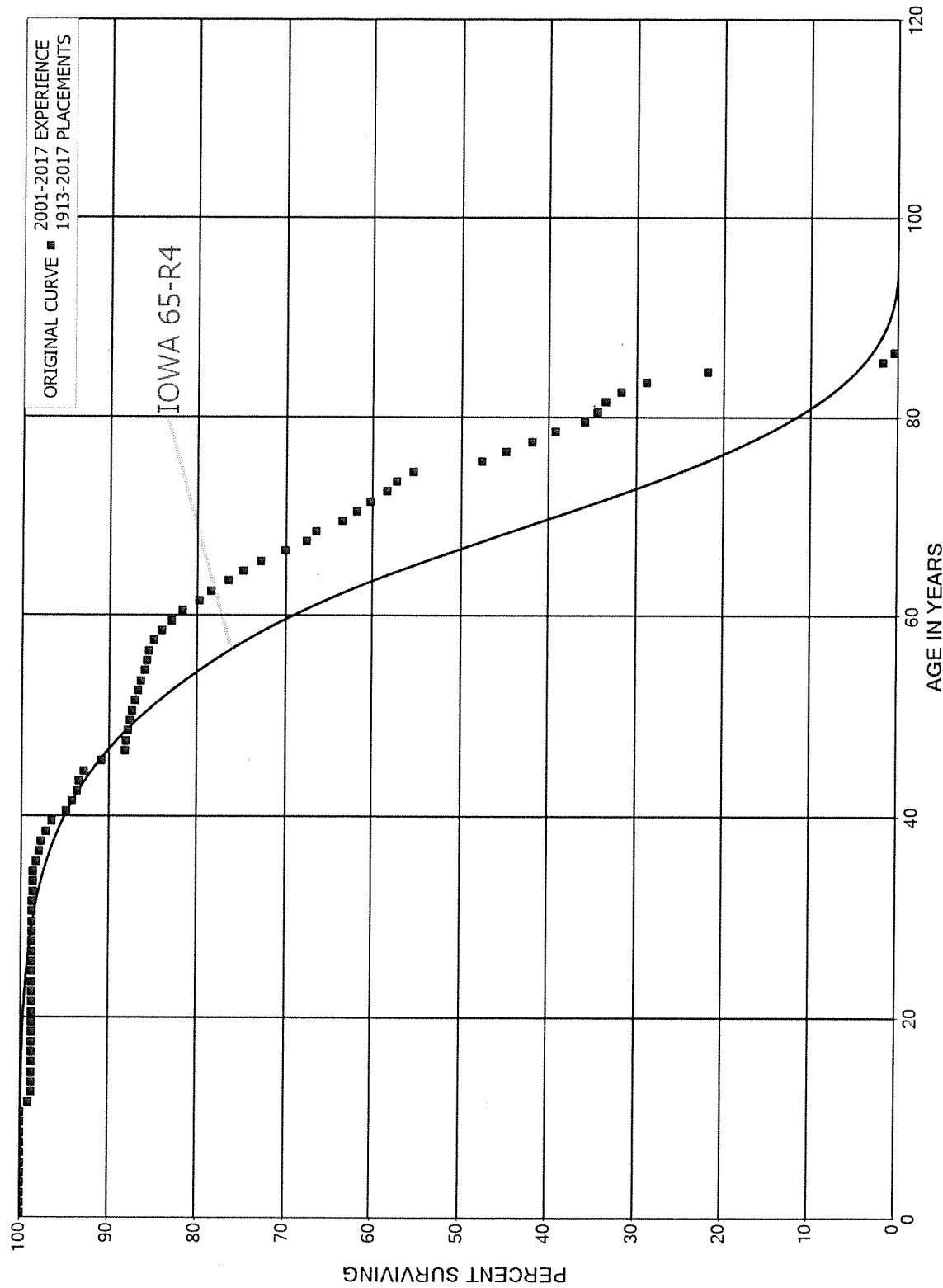
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 369.0, 378.0 AND 379.0 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2017			EXPERIENCE BAND 2000-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,502	201	0.0801	0.9199	17.31	
80.5	2,302	49	0.0213	0.9787	15.92	
81.5	2,271	501	0.2206	0.7794	15.58	
82.5	1,584		0.0000	1.0000	12.15	
83.5	1,532	215	0.1406	0.8594	12.15	
84.5	1,092		0.0000	1.0000	10.44	
85.5	620		0.0000	1.0000	10.44	
86.5	418		0.0000	1.0000	10.44	
87.5	230		0.0000	1.0000	10.44	
88.5	230		0.0000	1.0000	10.44	
89.5	230	68	0.2966	0.7034	10.44	
90.5					7.34	
91.5						
92.5						
93.5						
94.5	2,862		0.0000			
95.5	2,862		0.0000			
96.5	2,862	2,862	1.0000			
97.5						

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 380.0 AND 380.1 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 380.0 AND 380.1 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	298,014,116		0.0000	1.0000	100.00
0.5	278,573,618		0.0000	1.0000	100.00
1.5	241,297,643		0.0000	1.0000	100.00
2.5	201,564,340	14,407	0.0001	0.9999	100.00
3.5	172,515,701	23	0.0000	1.0000	99.99
4.5	153,128,448	0	0.0000	1.0000	99.99
5.5	136,416,828	390	0.0000	1.0000	99.99
6.5	122,712,548	1,439	0.0000	1.0000	99.99
7.5	111,882,991	2,704	0.0000	1.0000	99.99
8.5	86,926,957	1,352	0.0000	1.0000	99.99
9.5	84,650,102	24,731	0.0003	0.9997	99.99
10.5	83,175,681	719,496	0.0087	0.9913	99.96
11.5	79,327,612	323,782	0.0041	0.9959	99.09
12.5	75,004,736		0.0000	1.0000	98.69
13.5	70,376,571		0.0000	1.0000	98.69
14.5	66,241,141		0.0000	1.0000	98.69
15.5	59,921,842		0.0000	1.0000	98.69
16.5	62,190,270		0.0000	1.0000	98.69
17.5	59,104,885		0.0000	1.0000	98.69
18.5	56,395,954		0.0000	1.0000	98.69
19.5	54,559,326		0.0000	1.0000	98.69
20.5	50,699,140		0.0000	1.0000	98.69
21.5	47,378,556	295	0.0000	1.0000	98.69
22.5	44,856,582		0.0000	1.0000	98.69
23.5	41,180,350		0.0000	1.0000	98.69
24.5	38,421,496		0.0000	1.0000	98.69
25.5	34,288,392		0.0000	1.0000	98.69
26.5	32,299,044	158	0.0000	1.0000	98.69
27.5	28,275,182	314	0.0000	1.0000	98.69
28.5	26,032,479		0.0000	1.0000	98.69
29.5	24,753,663		0.0000	1.0000	98.69
30.5	23,371,977	1,164	0.0000	1.0000	98.69
31.5	21,698,953	4,750	0.0002	0.9998	98.68
32.5	19,789,839	841	0.0000	1.0000	98.66
33.5	18,279,170	15,942	0.0009	0.9991	98.66
34.5	16,986,645	56,320	0.0033	0.9967	98.57
35.5	15,141,526	48,628	0.0032	0.9968	98.24
36.5	13,848,256	29,022	0.0021	0.9979	97.93
37.5	12,523,632	70,474	0.0056	0.9944	97.72
38.5	12,319,879	78,172	0.0063	0.9937	97.17

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 380.0 AND 380.1 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,924,168	206,851	0.0173	0.9827	96.56
40.5	11,792,834	90,496	0.0077	0.9923	94.88
41.5	11,776,504	66,035	0.0056	0.9944	94.15
42.5	11,647,826	31,455	0.0027	0.9973	93.63
43.5	11,823,876	71,801	0.0061	0.9939	93.37
44.5	11,837,312	245,429	0.0207	0.9793	92.81
45.5	11,218,121	335,036	0.0299	0.9701	90.88
46.5	10,598,029	8,381	0.0008	0.9992	88.17
47.5	10,183,825	25,190	0.0025	0.9975	88.10
48.5	9,630,204	30,081	0.0031	0.9969	87.88
49.5	9,082,753	23,597	0.0026	0.9974	87.60
50.5	8,526,477	29,459	0.0035	0.9965	87.38
51.5	7,898,006	34,860	0.0044	0.9956	87.08
52.5	7,182,647	21,734	0.0030	0.9970	86.69
53.5	6,457,766	31,381	0.0049	0.9951	86.43
54.5	5,708,330	15,560	0.0027	0.9973	86.01
55.5	5,014,665	14,347	0.0029	0.9971	85.77
56.5	4,383,038	26,679	0.0061	0.9939	85.53
57.5	3,796,255	43,658	0.0115	0.9885	85.01
58.5	3,285,624	42,058	0.0128	0.9872	84.03
59.5	2,910,098	43,218	0.0149	0.9851	82.95
60.5	2,440,870	57,843	0.0237	0.9763	81.72
61.5	2,047,196	33,006	0.0161	0.9839	79.79
62.5	1,658,417	41,233	0.0249	0.9751	78.50
63.5	1,371,989	30,398	0.0222	0.9778	76.55
64.5	1,151,916	30,760	0.0267	0.9733	74.85
65.5	976,795	38,122	0.0390	0.9610	72.85
66.5	751,466	25,974	0.0346	0.9654	70.01
67.5	577,043	9,661	0.0167	0.9833	67.59
68.5	492,312	22,134	0.0450	0.9550	66.46
69.5	398,865	10,196	0.0256	0.9744	63.47
70.5	343,542	8,814	0.0257	0.9743	61.85
71.5	334,141	10,235	0.0306	0.9694	60.26
72.5	449,908	8,641	0.0192	0.9808	58.42
73.5	488,652	16,171	0.0331	0.9669	57.29
74.5	504,102	71,202	0.1412	0.8588	55.40
75.5	536,588	31,189	0.0581	0.9419	47.57
76.5	505,927	33,970	0.0671	0.9329	44.81
77.5	472,991	29,862	0.0631	0.9369	41.80
78.5	444,476	37,918	0.0853	0.9147	39.16

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 380.0 AND 380.1 SERVICES

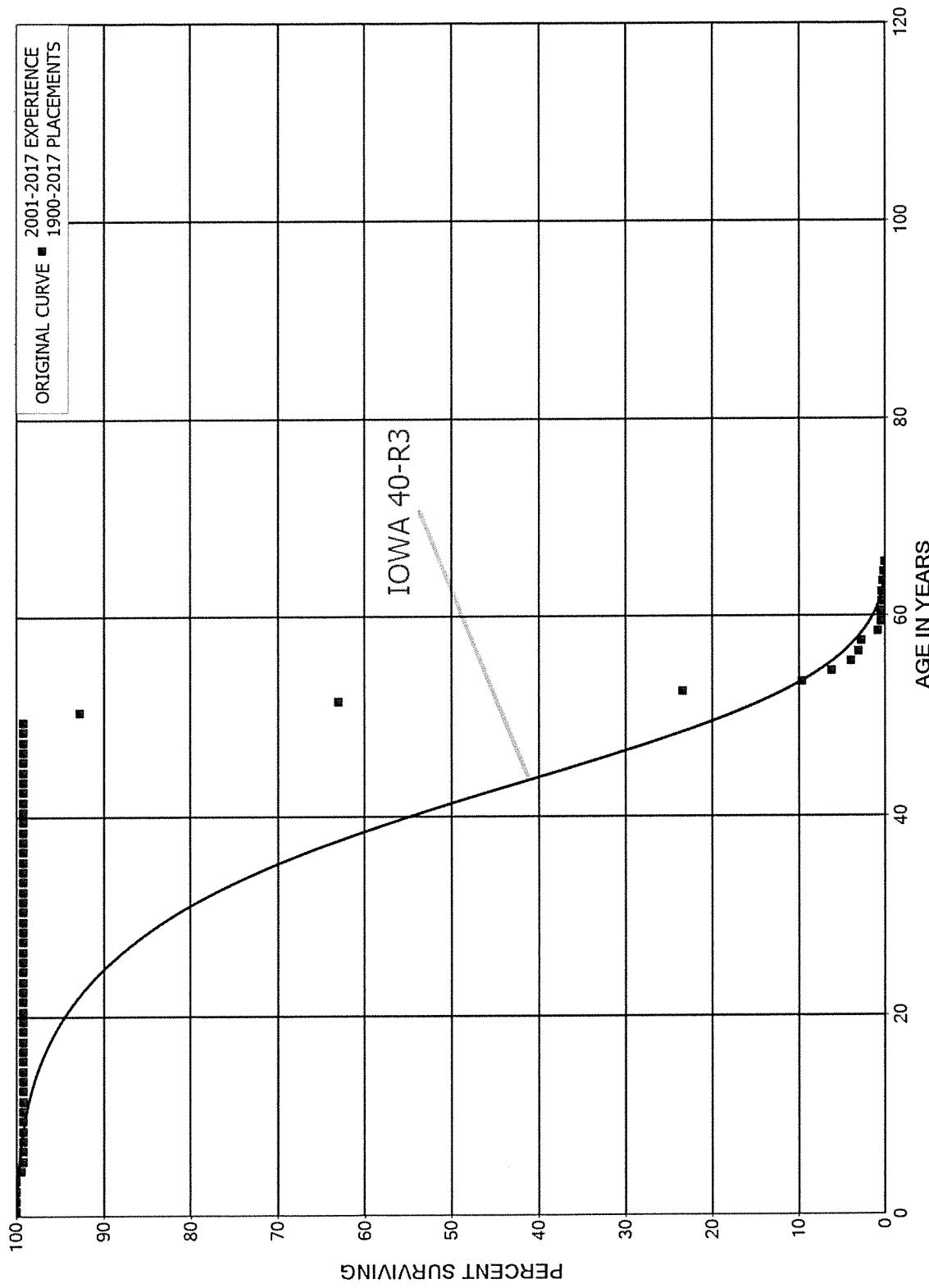
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2017

EXPERIENCE BAND 2001-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	408,204	16,543	0.0405	0.9595	35.82
80.5	392,135	10,451	0.0267	0.9733	34.37
81.5	381,864	19,684	0.0515	0.9485	33.45
82.5	362,274	32,775	0.0905	0.9095	31.73
83.5	330,572	80,115	0.2424	0.7576	28.86
84.5	251,318	232,016	0.9232	0.0768	21.86
85.5	53,240	40,717	0.7648	0.2352	1.68
86.5	41,134	37,726	0.9172	0.0828	0.39
87.5	3,551	338	0.0952	0.9048	0.03
88.5	3,213	390	0.1213	0.8787	0.03
89.5	2,823	912	0.3228	0.6772	0.03
90.5	1,912	637	0.3330	0.6670	0.02
91.5	1,275	944	0.7402	0.2598	0.01
92.5	331	265	0.7991	0.2009	0.00
93.5	67	67	1.0000		0.00
94.5					

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 381.0 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,247,627		0.0000	1.0000	100.00
0.5	41,502,531		0.0000	1.0000	100.00
1.5	33,844,017		0.0000	1.0000	100.00
2.5	30,208,647		0.0000	1.0000	100.00
3.5	28,204,838	171,484	0.0061	0.9939	100.00
4.5	27,007,964	68,548	0.0025	0.9975	99.39
5.5	25,875,507		0.0000	1.0000	99.14
6.5	25,063,298		0.0000	1.0000	99.14
7.5	24,542,795		0.0000	1.0000	99.14
8.5	24,280,142		0.0000	1.0000	99.14
9.5	23,545,109		0.0000	1.0000	99.14
10.5	22,936,319		0.0000	1.0000	99.14
11.5	21,767,013		0.0000	1.0000	99.14
12.5	19,056,013		0.0000	1.0000	99.14
13.5	17,928,285		0.0000	1.0000	99.14
14.5	12,945,397		0.0000	1.0000	99.14
15.5	13,211,286		0.0000	1.0000	99.14
16.5	13,426,076		0.0000	1.0000	99.14
17.5	13,124,216		0.0000	1.0000	99.14
18.5	12,598,710		0.0000	1.0000	99.14
19.5	12,529,167		0.0000	1.0000	99.14
20.5	11,698,839		0.0000	1.0000	99.14
21.5	10,265,956		0.0000	1.0000	99.14
22.5	9,251,058		0.0000	1.0000	99.14
23.5	8,645,640		0.0000	1.0000	99.14
24.5	7,712,865		0.0000	1.0000	99.14
25.5	6,894,766		0.0000	1.0000	99.14
26.5	6,130,931		0.0000	1.0000	99.14
27.5	5,468,766		0.0000	1.0000	99.14
28.5	4,720,496		0.0000	1.0000	99.14
29.5	4,468,013		0.0000	1.0000	99.14
30.5	4,271,886		0.0000	1.0000	99.14
31.5	4,184,129		0.0000	1.0000	99.14
32.5	4,175,679		0.0000	1.0000	99.14
33.5	4,268,035		0.0000	1.0000	99.14
34.5	4,491,524		0.0000	1.0000	99.14
35.5	4,071,785		0.0000	1.0000	99.14
36.5	3,507,032		0.0000	1.0000	99.14
37.5	3,119,013		0.0000	1.0000	99.14
38.5	3,204,885		0.0000	1.0000	99.14

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,290,755		0.0000	1.0000	99.14
40.5	3,479,998		0.0000	1.0000	99.14
41.5	3,726,752		0.0000	1.0000	99.14
42.5	3,897,944		0.0000	1.0000	99.14
43.5	4,039,695		0.0000	1.0000	99.14
44.5	4,163,813		0.0000	1.0000	99.14
45.5	4,146,895		0.0000	1.0000	99.14
46.5	4,054,711		0.0000	1.0000	99.14
47.5	3,881,326		0.0000	1.0000	99.14
48.5	3,705,960	223	0.0001	0.9999	99.14
49.5	3,508,471	226,504	0.0646	0.9354	99.13
50.5	3,009,356	961,815	0.3196	0.6804	92.73
51.5	1,939,729	1,219,268	0.6286	0.3714	63.10
52.5	778,222	457,695	0.5881	0.4119	23.44
53.5	343,607	124,094	0.3612	0.6388	9.65
54.5	231,378	82,085	0.3548	0.6452	6.17
55.5	156,322	34,536	0.2209	0.7791	3.98
56.5	126,784	15,001	0.1183	0.8817	3.10
57.5	118,220	83,221	0.7039	0.2961	2.73
58.5	48,420	15,125	0.3124	0.6876	0.81
59.5	56,552	10,198	0.1803	0.8197	0.56
60.5	59,947	9,069	0.1513	0.8487	0.46
61.5	59,866	4,031	0.0673	0.9327	0.39
62.5	63,090	20,255	0.3211	0.6789	0.36
63.5	50,058	18,995	0.3795	0.6205	0.25
64.5	38,304	12,015	0.3137	0.6863	0.15
65.5	31,610	8,393	0.2655	0.7345	0.10
66.5	24,153	7,157	0.2963	0.7037	0.08
67.5	16,996	7,857	0.4623	0.5377	0.05
68.5	9,140	7,444	0.8145	0.1855	0.03
69.5	2,152	1,457	0.6770	0.3230	0.01
70.5	5,052	238	0.0472	0.9528	0.00
71.5	14,537		0.0000	1.0000	0.00
72.5	30,180	419	0.0139	0.9861	0.00
73.5	46,314	3,784	0.0817	0.9183	0.00
74.5	48,695	6,987	0.1435	0.8565	0.00
75.5	47,944	13,954	0.2910	0.7090	0.00
76.5	37,478	19,325	0.5156	0.4844	0.00
77.5	21,930	7,777	0.3546	0.6454	0.00
78.5	19,165	9,058	0.4726	0.5274	0.00

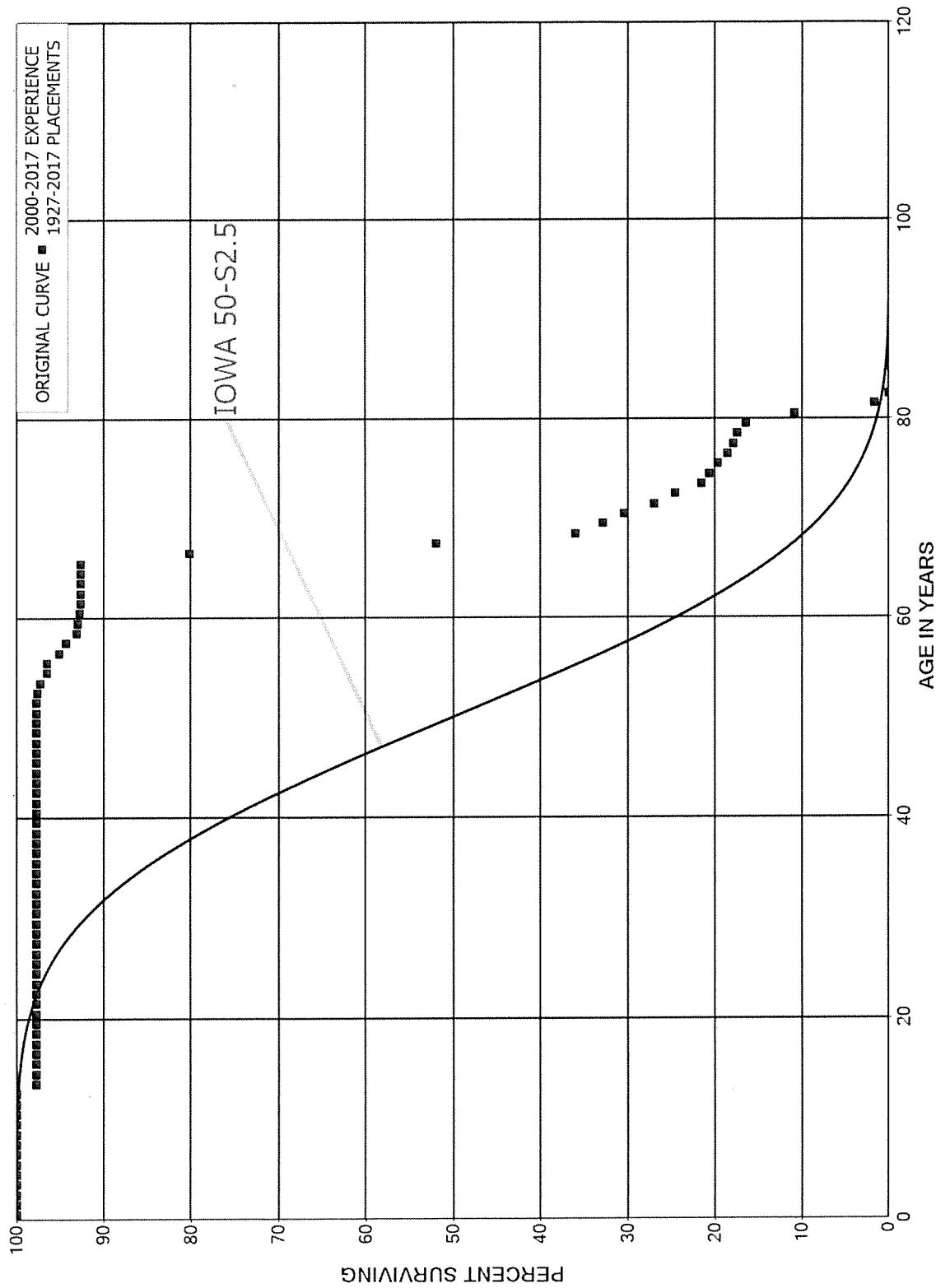
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	13,273	4,189	0.3156	0.6844	0.00	
80.5	14,554	5,396	0.3708	0.6292	0.00	
81.5	16,051	3,688	0.2297	0.7703	0.00	
82.5	19,713	5,471	0.2775	0.7225	0.00	
83.5	21,122	6,892	0.3263	0.6737	0.00	
84.5	53,148	7,350	0.1383	0.8617	0.00	
85.5	61,137	6,880	0.1125	0.8875	0.00	
86.5	54,912	38,884	0.7081	0.2919	0.00	
87.5	16,255	15,316	0.9422	0.0578	0.00	
88.5	1,157	707	0.6108	0.3892	0.00	
89.5	510	210	0.4110	0.5890	0.00	
90.5	596	183	0.3077	0.6923	0.00	
91.5	745	86	0.1154	0.8846	0.00	
92.5	745	295	0.3966	0.6034	0.00	
93.5	897	123	0.1373	0.8627	0.00	
94.5	1,005	282	0.2801	0.7199	0.00	
95.5	776	291	0.3744	0.6256	0.00	
96.5	510	201	0.3950	0.6050	0.00	
97.5	328	232	0.7073	0.2927	0.00	
98.5	128	52	0.4072	0.5928	0.00	
99.5	127	44	0.3443	0.6557	0.00	
100.5	130	32	0.2467	0.7533	0.00	
101.5	98		0.0000	1.0000	0.00	
102.5	98	74	0.7506	0.2494	0.00	
103.5	24	24	1.0000		0.00	
104.5						

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 382.0 AND 382.1 METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 382.0 AND 382.1 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	46,214,044		0.0000	1.0000	100.00
0.5	43,949,629	91	0.0000	1.0000	100.00
1.5	22,577,263		0.0000	1.0000	100.00
2.5	15,827,413		0.0000	1.0000	100.00
3.5	12,109,127		0.0000	1.0000	100.00
4.5	9,697,484		0.0000	1.0000	100.00
5.5	6,940,727	1,731	0.0002	0.9998	100.00
6.5	5,356,271		0.0000	1.0000	99.97
7.5	4,083,072		0.0000	1.0000	99.97
8.5	2,920,649		0.0000	1.0000	99.97
9.5	2,882,225	354	0.0001	0.9999	99.97
10.5	2,798,936	109	0.0000	1.0000	99.96
11.5	2,645,650	47	0.0000	1.0000	99.96
12.5	2,659,878	58,949	0.0222	0.9778	99.96
13.5	2,632,374		0.0000	1.0000	97.74
14.5	2,591,580		0.0000	1.0000	97.74
15.5	2,695,119		0.0000	1.0000	97.74
16.5	2,795,503		0.0000	1.0000	97.74
17.5	2,623,345		0.0000	1.0000	97.74
18.5	2,459,557		0.0000	1.0000	97.74
19.5	2,384,088		0.0000	1.0000	97.74
20.5	1,980,478		0.0000	1.0000	97.74
21.5	1,853,125		0.0000	1.0000	97.74
22.5	1,661,942		0.0000	1.0000	97.74
23.5	1,386,624		0.0000	1.0000	97.74
24.5	1,197,103		0.0000	1.0000	97.74
25.5	1,148,999		0.0000	1.0000	97.74
26.5	993,431		0.0000	1.0000	97.74
27.5	962,254		0.0000	1.0000	97.74
28.5	967,318		0.0000	1.0000	97.74
29.5	942,923		0.0000	1.0000	97.74
30.5	964,541		0.0000	1.0000	97.74
31.5	952,404		0.0000	1.0000	97.74
32.5	918,971		0.0000	1.0000	97.74
33.5	868,808		0.0000	1.0000	97.74
34.5	845,143		0.0000	1.0000	97.74
35.5	847,259		0.0000	1.0000	97.74
36.5	833,635		0.0000	1.0000	97.74
37.5	837,914		0.0000	1.0000	97.74
38.5	874,024		0.0000	1.0000	97.74

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 382.0 AND 382.1 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	896,642		0.0000	1.0000	97.74
40.5	944,780		0.0000	1.0000	97.74
41.5	974,866		0.0000	1.0000	97.74
42.5	1,036,115		0.0000	1.0000	97.74
43.5	1,082,393		0.0000	1.0000	97.74
44.5	1,115,565		0.0000	1.0000	97.74
45.5	1,104,175		0.0000	1.0000	97.74
46.5	1,030,167		0.0000	1.0000	97.74
47.5	991,550		0.0000	1.0000	97.74
48.5	912,469		0.0000	1.0000	97.74
49.5	841,010		0.0000	1.0000	97.74
50.5	796,691		0.0000	1.0000	97.74
51.5	759,878	743	0.0010	0.9990	97.74
52.5	687,410	2,299	0.0033	0.9967	97.65
53.5	616,848	5,116	0.0083	0.9917	97.32
54.5	557,456	214	0.0004	0.9996	96.51
55.5	496,601	7,101	0.0143	0.9857	96.48
56.5	449,014	3,671	0.0082	0.9918	95.10
57.5	405,092	5,489	0.0136	0.9864	94.32
58.5	341,781	293	0.0009	0.9991	93.04
59.5	305,950	839	0.0027	0.9973	92.96
60.5	238,495	243	0.0010	0.9990	92.71
61.5	181,800		0.0000	1.0000	92.61
62.5	144,104		0.0000	1.0000	92.61
63.5	116,519	41	0.0004	0.9996	92.61
64.5	101,286		0.0000	1.0000	92.58
65.5	88,102	11,829	0.1343	0.8657	92.58
66.5	72,750	25,629	0.3523	0.6477	80.15
67.5	50,698	15,543	0.3066	0.6934	51.91
68.5	39,627	3,483	0.0879	0.9121	36.00
69.5	43,645	3,307	0.0758	0.9242	32.83
70.5	47,444	5,302	0.1117	0.8883	30.35
71.5	49,303	4,472	0.0907	0.9093	26.95
72.5	48,873	5,888	0.1205	0.8795	24.51
73.5	42,985	1,842	0.0429	0.9571	21.56
74.5	41,143	1,972	0.0479	0.9521	20.63
75.5	39,170	2,308	0.0589	0.9411	19.64
76.5	36,862	1,329	0.0361	0.9639	18.49
77.5	35,533	814	0.0229	0.9771	17.82
78.5	34,719	2,121	0.0611	0.9389	17.41

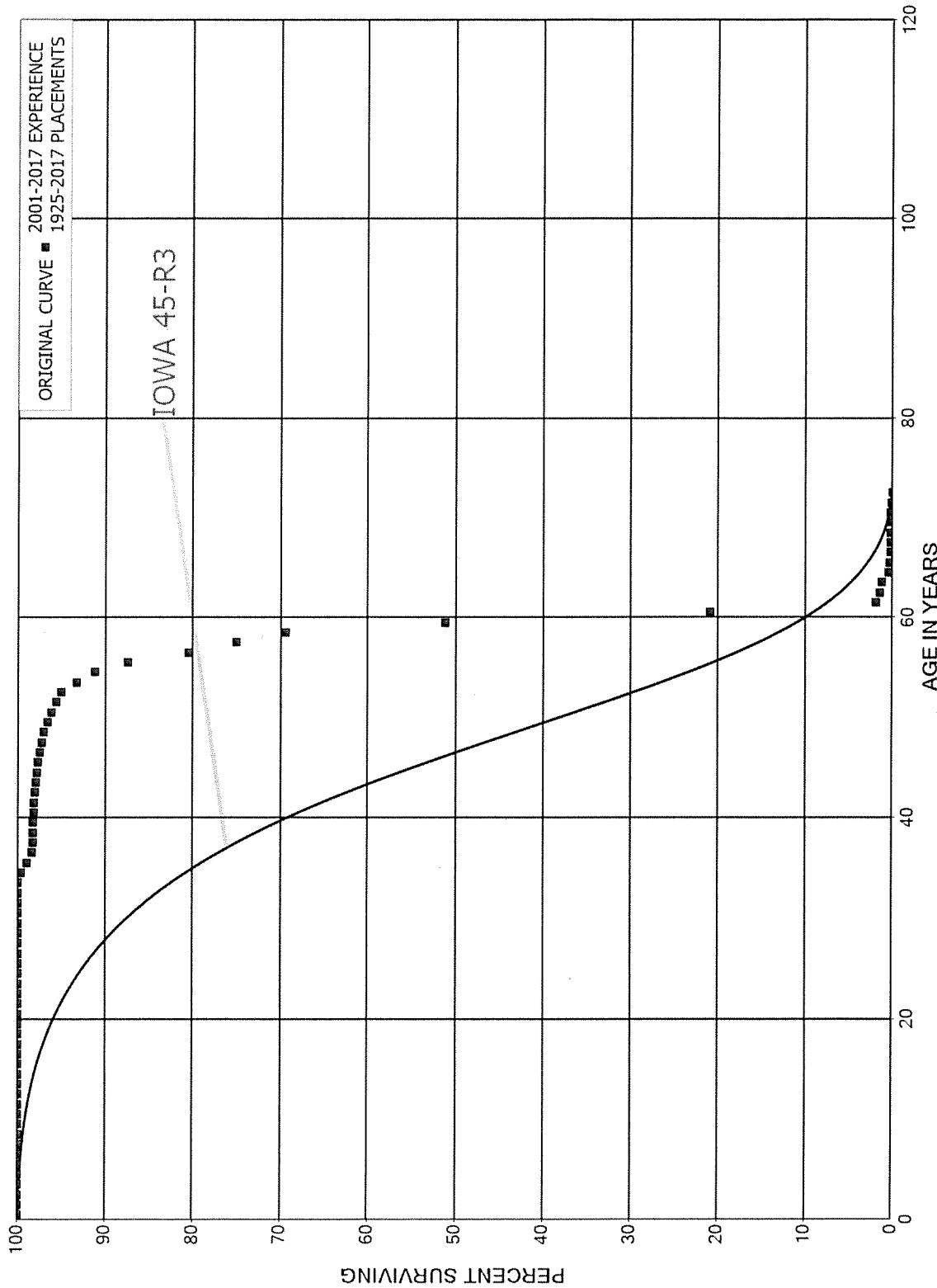
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 382.0 AND 382.1 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT	SURV	PCT SURV BEGIN OF INTERVAL	
79.5	32,598	11,037	0.3386	0.6614	16.35	
80.5	21,562	18,279	0.8477	0.1523	10.81	
81.5	3,283	3,283	1.0000		1.65	
82.5						

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 383.0 HOUSE REGULATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2017		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,460,830		0.0000	1.0000	100.00
0.5	5,123,089		0.0000	1.0000	100.00
1.5	3,893,522		0.0000	1.0000	100.00
2.5	3,550,365		0.0000	1.0000	100.00
3.5	3,257,095		0.0000	1.0000	100.00
4.5	2,946,067		0.0000	1.0000	100.00
5.5	2,708,163		0.0000	1.0000	100.00
6.5	2,600,930		0.0000	1.0000	100.00
7.5	2,506,338		0.0000	1.0000	100.00
8.5	2,590,115		0.0000	1.0000	100.00
9.5	2,641,467		0.0000	1.0000	100.00
10.5	2,699,678		0.0000	1.0000	100.00
11.5	2,603,931	174	0.0001	0.9999	100.00
12.5	2,691,504		0.0000	1.0000	99.99
13.5	2,709,626		0.0000	1.0000	99.99
14.5	2,854,628		0.0000	1.0000	99.99
15.5	2,989,164		0.0000	1.0000	99.99
16.5	3,109,423		0.0000	1.0000	99.99
17.5	3,120,639		0.0000	1.0000	99.99
18.5	3,021,625		0.0000	1.0000	99.99
19.5	2,706,464		0.0000	1.0000	99.99
20.5	2,652,234		0.0000	1.0000	99.99
21.5	2,506,012		0.0000	1.0000	99.99
22.5	2,407,081		0.0000	1.0000	99.99
23.5	2,216,701		0.0000	1.0000	99.99
24.5	1,986,976	46	0.0000	1.0000	99.99
25.5	1,618,798		0.0000	1.0000	99.99
26.5	1,463,713		0.0000	1.0000	99.99
27.5	1,254,728		0.0000	1.0000	99.99
28.5	1,165,891		0.0000	1.0000	99.99
29.5	1,085,032		0.0000	1.0000	99.99
30.5	1,014,209		0.0000	1.0000	99.99
31.5	927,399		0.0000	1.0000	99.99
32.5	846,813		0.0000	1.0000	99.99
33.5	772,004	3,232	0.0042	0.9958	99.99
34.5	727,741	4,576	0.0063	0.9937	99.57
35.5	708,382	3,610	0.0051	0.9949	98.95
36.5	661,226	1,200	0.0018	0.9982	98.44
37.5	605,703	44	0.0001	0.9999	98.26
38.5	636,017		0.0000	1.0000	98.26

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	669,541	503	0.0008	0.9992	98.26
40.5	716,468	62	0.0001	0.9999	98.18
41.5	762,745	1,019	0.0013	0.9987	98.17
42.5	793,204	590	0.0007	0.9993	98.04
43.5	828,572	834	0.0010	0.9990	97.97
44.5	872,855	1,073	0.0012	0.9988	97.87
45.5	887,593	2,201	0.0025	0.9975	97.75
46.5	855,790	2,058	0.0024	0.9976	97.51
47.5	800,466	1,669	0.0021	0.9979	97.27
48.5	744,451	3,723	0.0050	0.9950	97.07
49.5	689,183	2,710	0.0039	0.9961	96.59
50.5	643,566	4,231	0.0066	0.9934	96.21
51.5	591,267	2,913	0.0049	0.9951	95.57
52.5	542,419	10,167	0.0187	0.9813	95.10
53.5	479,958	10,949	0.0228	0.9772	93.32
54.5	423,318	17,471	0.0413	0.9587	91.19
55.5	362,938	28,936	0.0797	0.9203	87.43
56.5	288,397	19,209	0.0666	0.9334	80.46
57.5	217,051	16,588	0.0764	0.9236	75.10
58.5	146,812	38,403	0.2616	0.7384	69.36
59.5	71,661	42,479	0.5928	0.4072	51.22
60.5	7,220	6,595	0.9134	0.0866	20.86
61.5	645	144	0.2234	0.7766	1.81
62.5	501	91	0.1822	0.8178	1.40
63.5	435	285	0.6551	0.3449	1.15
64.5	234	48	0.2034	0.7966	0.40
65.5	200	57	0.2868	0.7132	0.32
66.5	142		0.0000	1.0000	0.22
67.5	142	20	0.1375	0.8625	0.22
68.5	123		0.0000	1.0000	0.19
69.5	123	26	0.2084	0.7916	0.19
70.5	97	84	0.8667	0.1333	0.15
71.5	13	13	1.0000		0.02
72.5					
73.5					
74.5					
75.5	223		0.0000		
76.5	223		0.0000		
77.5	223		0.0000		
78.5	223		0.0000		

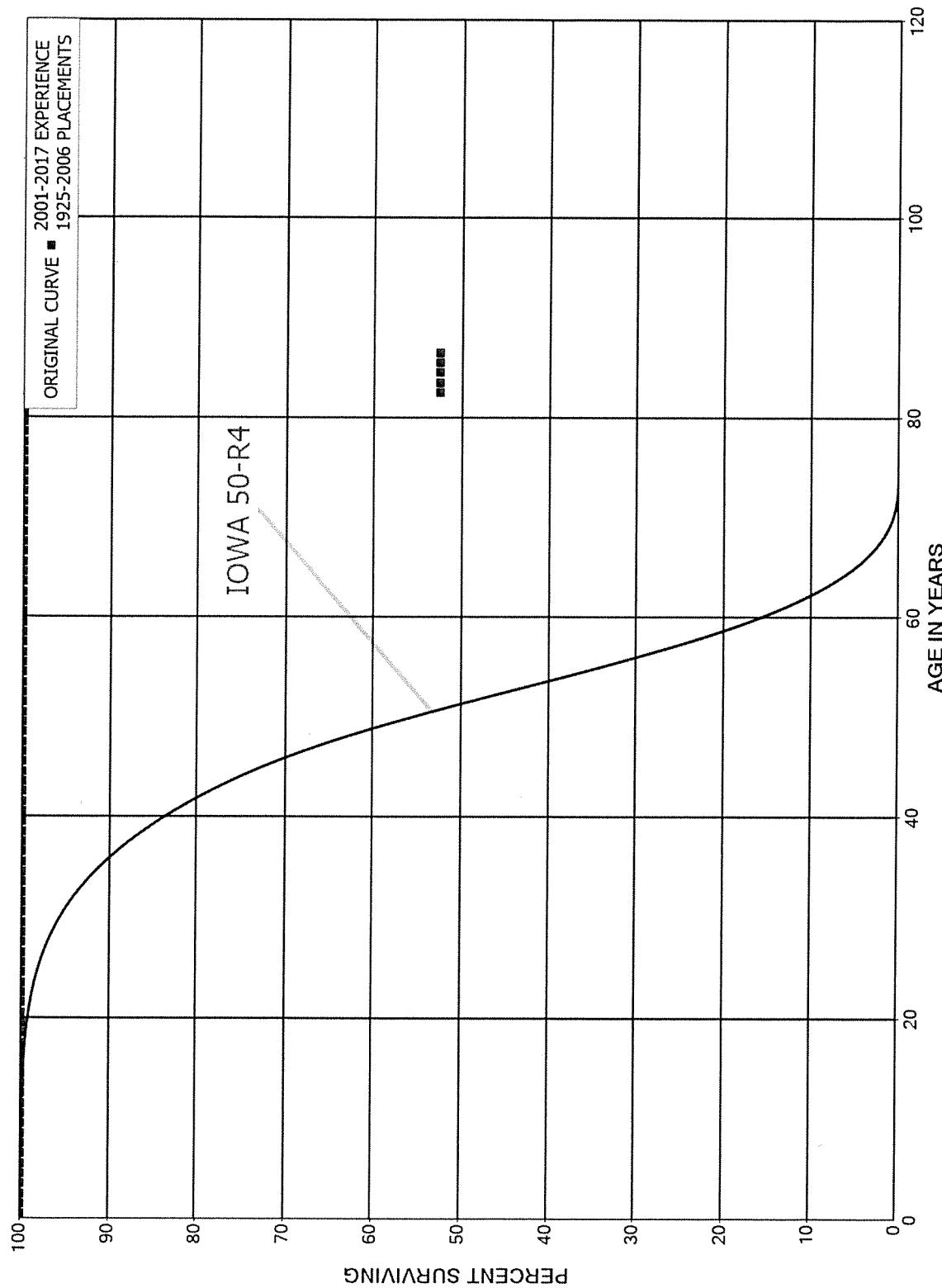
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2017			EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT	SURV	PCT SURV BEGIN OF INTERVAL	
79.5	223		0.0000			
80.5	223	105	0.4703			
81.5	118	118	1.0000			
82.5						

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2006			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,374	0.0000	1.0000	100.00	
0.5	2,374	0.0000	1.0000	100.00	
1.5	16,546	0.0000	1.0000	100.00	
2.5	88,549	0.0000	1.0000	100.00	
3.5	88,549	0.0000	1.0000	100.00	
4.5	88,549	0.0000	1.0000	100.00	
5.5	109,051	0.0000	1.0000	100.00	
6.5	109,051	0.0000	1.0000	100.00	
7.5	147,842	0.0000	1.0000	100.00	
8.5	147,842	0.0000	1.0000	100.00	
9.5	147,842	0.0000	1.0000	100.00	
10.5	150,425	0.0000	1.0000	100.00	
11.5	148,050	0.0000	1.0000	100.00	
12.5	148,050	0.0000	1.0000	100.00	
13.5	148,050	0.0000	1.0000	100.00	
14.5	178,611	0.0000	1.0000	100.00	
15.5	254,143	0.0000	1.0000	100.00	
16.5	525,916	0.0000	1.0000	100.00	
17.5	737,697	0.0000	1.0000	100.00	
18.5	815,219	0.0000	1.0000	100.00	
19.5	777,547	0.0000	1.0000	100.00	
20.5	777,547	0.0000	1.0000	100.00	
21.5	781,045	0.0000	1.0000	100.00	
22.5	762,695	0.0000	1.0000	100.00	
23.5	762,695	0.0000	1.0000	100.00	
24.5	723,904	0.0000	1.0000	100.00	
25.5	723,904	0.0000	1.0000	100.00	
26.5	724,198	0.0000	1.0000	100.00	
27.5	722,116	0.0000	1.0000	100.00	
28.5	722,150	0.0000	1.0000	100.00	
29.5	722,347	0.0000	1.0000	100.00	
30.5	722,543	0.0000	1.0000	100.00	
31.5	692,103	0.0000	1.0000	100.00	
32.5	616,820	0.0000	1.0000	100.00	
33.5	345,193	0.0000	1.0000	100.00	
34.5	134,143	0.0000	1.0000	100.00	
35.5	43,036	0.0000	1.0000	100.00	
36.5	9,629	0.0000	1.0000	100.00	
37.5	10,533	0.0000	1.0000	100.00	
38.5	7,251	0.0000	1.0000	100.00	

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2006			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,391	0.0000	1.0000	100.00	
40.5	5,779	0.0000	1.0000	100.00	
41.5	6,720	0.0000	1.0000	100.00	
42.5	7,279	0.0000	1.0000	100.00	
43.5	13,774	0.0000	1.0000	100.00	
44.5	16,796	0.0000	1.0000	100.00	
45.5	20,366	0.0000	1.0000	100.00	
46.5	31,098	0.0000	1.0000	100.00	
47.5	32,399	0.0000	1.0000	100.00	
48.5	36,040	0.0000	1.0000	100.00	
49.5	36,101	0.0000	1.0000	100.00	
50.5	36,366	0.0000	1.0000	100.00	
51.5	35,804	0.0000	1.0000	100.00	
52.5	35,283	0.0000	1.0000	100.00	
53.5	34,414	0.0000	1.0000	100.00	
54.5	33,602	0.0000	1.0000	100.00	
55.5	33,453	0.0000	1.0000	100.00	
56.5	33,270	0.0000	1.0000	100.00	
57.5	33,036	0.0000	1.0000	100.00	
58.5	32,097	0.0000	1.0000	100.00	
59.5	31,656	0.0000	1.0000	100.00	
60.5	24,867	0.0000	1.0000	100.00	
61.5	21,344	0.0000	1.0000	100.00	
62.5	17,740	0.0000	1.0000	100.00	
63.5	6,837	0.0000	1.0000	100.00	
64.5	5,347	0.0000	1.0000	100.00	
65.5	1,596	0.0000	1.0000	100.00	
66.5	1,287	0.0000	1.0000	100.00	
67.5	875	0.0000	1.0000	100.00	
68.5	789	0.0000	1.0000	100.00	
69.5	724	0.0000	1.0000	100.00	
70.5	669	0.0000	1.0000	100.00	
71.5	577	0.0000	1.0000	100.00	
72.5	509	0.0000	1.0000	100.00	
73.5	401	0.0000	1.0000	100.00	
74.5	247	0.0000	1.0000	100.00	
75.5	1,078	0.0000	1.0000	100.00	
76.5	960	0.0000	1.0000	100.00	
77.5	960	0.0000	1.0000	100.00	
78.5	960	0.0000	1.0000	100.00	

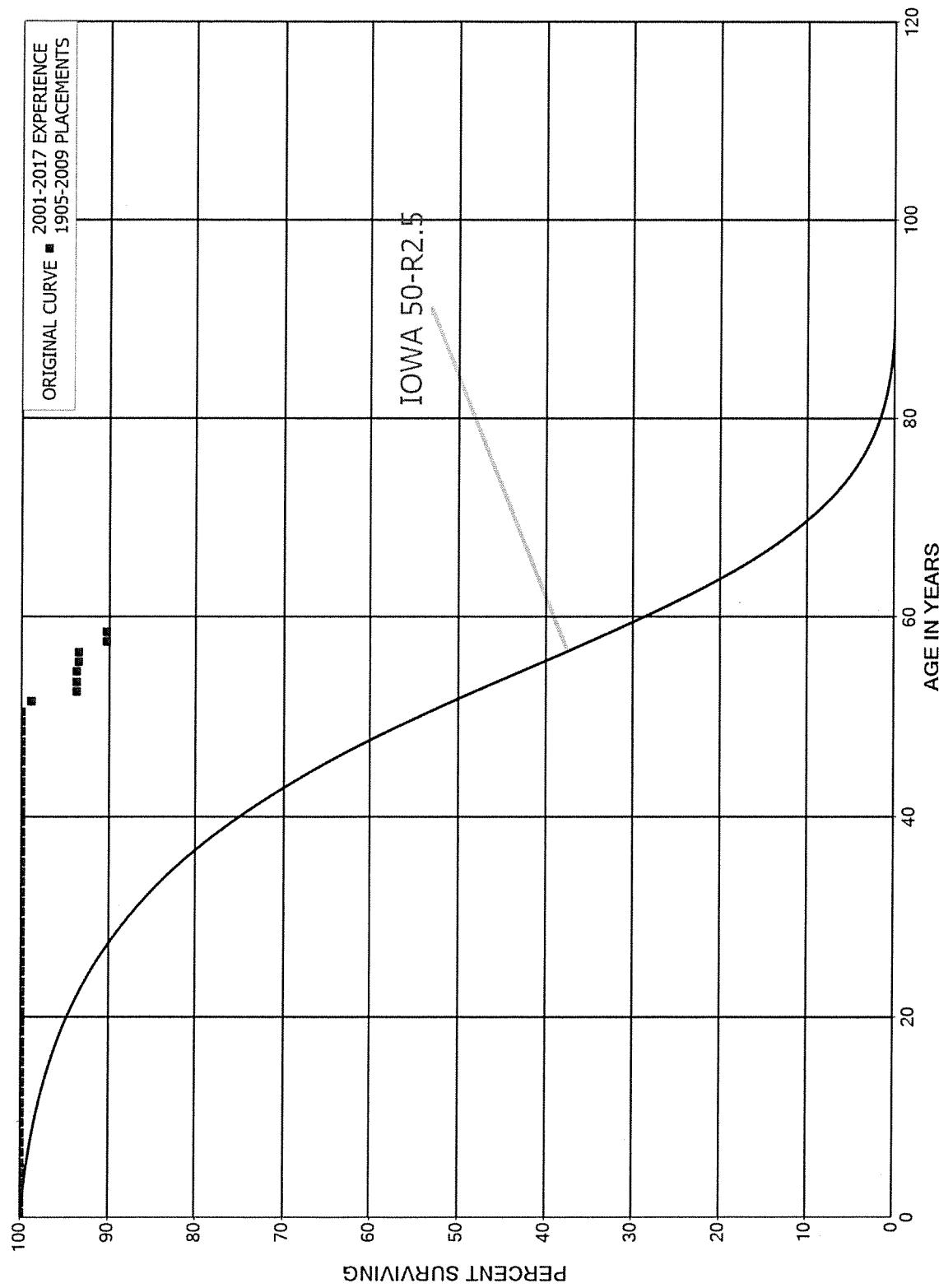
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2006			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	960		0.0000	1.0000	100.00
80.5	933		0.0000	1.0000	100.00
81.5	926	440	0.4747	0.5253	100.00
82.5	476		0.0000	1.0000	52.53
83.5	476		0.0000	1.0000	52.53
84.5	476		0.0000	1.0000	52.53
85.5	393		0.0000	1.0000	52.53
86.5	393		0.0000	1.0000	52.53
87.5	393		0.0000	1.0000	52.53
88.5	393		0.0000	1.0000	52.53
89.5	393		0.0000	1.0000	52.53
90.5	393		0.0000	1.0000	52.53
91.5	393		0.0000	1.0000	52.53
92.5					52.53

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2009			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	344,216		0.0000	1.0000	100.00
0.5	344,216		0.0000	1.0000	100.00
1.5	344,216		0.0000	1.0000	100.00
2.5	344,216		0.0000	1.0000	100.00
3.5	344,216		0.0000	1.0000	100.00
4.5	344,216		0.0000	1.0000	100.00
5.5	344,216		0.0000	1.0000	100.00
6.5	344,216		0.0000	1.0000	100.00
7.5	344,216		0.0000	1.0000	100.00
8.5	300,500		0.0000	1.0000	100.00
9.5	300,500		0.0000	1.0000	100.00
10.5	275,520		0.0000	1.0000	100.00
11.5	252,265		0.0000	1.0000	100.00
12.5	237,064		0.0000	1.0000	100.00
13.5	121,181		0.0000	1.0000	100.00
14.5	11,765		0.0000	1.0000	100.00
15.5	11,765		0.0000	1.0000	100.00
16.5	11,765		0.0000	1.0000	100.00
17.5	12,322		0.0000	1.0000	100.00
18.5	12,322		0.0000	1.0000	100.00
19.5	12,322		0.0000	1.0000	100.00
20.5	12,322		0.0000	1.0000	100.00
21.5	12,322		0.0000	1.0000	100.00
22.5	12,322		0.0000	1.0000	100.00
23.5	12,322		0.0000	1.0000	100.00
24.5	12,322		0.0000	1.0000	100.00
25.5	11,460		0.0000	1.0000	100.00
26.5	11,460		0.0000	1.0000	100.00
27.5	11,460		0.0000	1.0000	100.00
28.5	2,606		0.0000	1.0000	100.00
29.5	4,039		0.0000	1.0000	100.00
30.5	4,550		0.0000	1.0000	100.00
31.5	15,839		0.0000	1.0000	100.00
32.5	20,915		0.0000	1.0000	100.00
33.5	21,043		0.0000	1.0000	100.00
34.5	24,818		0.0000	1.0000	100.00
35.5	27,368		0.0000	1.0000	100.00
36.5	30,045		0.0000	1.0000	100.00
37.5	30,281		0.0000	1.0000	100.00
38.5	32,536		0.0000	1.0000	100.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2009			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,820		0.0000	1.0000	100.00
40.5	33,820		0.0000	1.0000	100.00
41.5	33,863		0.0000	1.0000	100.00
42.5	33,964		0.0000	1.0000	100.00
43.5	35,277		0.0000	1.0000	100.00
44.5	35,462		0.0000	1.0000	100.00
45.5	34,015		0.0000	1.0000	100.00
46.5	32,582		0.0000	1.0000	100.00
47.5	32,071		0.0000	1.0000	100.00
48.5	20,782		0.0000	1.0000	100.00
49.5	15,706		0.0000	1.0000	100.00
50.5	15,607	185	0.0119	0.9881	100.00
51.5	11,090	572	0.0516	0.9484	98.81
52.5	7,969		0.0000	1.0000	93.72
53.5	5,292		0.0000	1.0000	93.72
54.5	5,109	12	0.0023	0.9977	93.72
55.5	2,841		0.0000	1.0000	93.50
56.5	1,558	54	0.0344	0.9656	93.50
57.5	1,602		0.0000	1.0000	90.28
58.5	1,559		0.0000	1.0000	90.28
59.5	1,458		0.0000	1.0000	90.28
60.5	144		0.0000	1.0000	90.28
61.5	144		0.0000	1.0000	90.28
62.5	115		0.0000	1.0000	90.28
63.5	115		0.0000	1.0000	90.28
64.5	115		0.0000	1.0000	90.28
65.5	115		0.0000	1.0000	90.28
66.5	115		0.0000	1.0000	90.28
67.5	97		0.0000	1.0000	90.28
68.5	97		0.0000	1.0000	90.28
69.5	97		0.0000	1.0000	90.28
70.5	97		0.0000	1.0000	90.28
71.5	97		0.0000	1.0000	90.28
72.5	97		0.0000	1.0000	90.28
73.5	97		0.0000	1.0000	90.28
74.5					90.28
75.5					
76.5					
77.5					
78.5					

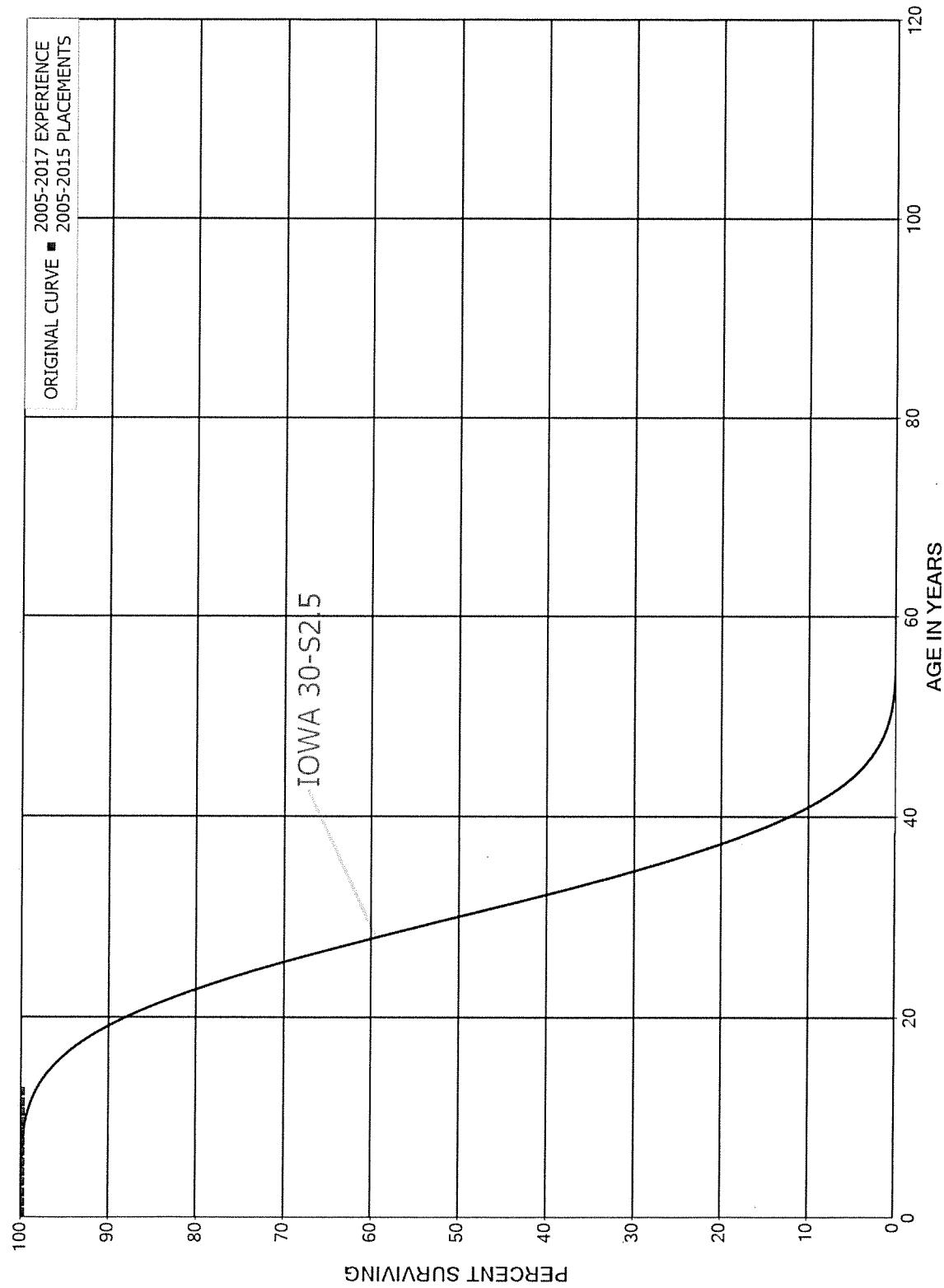
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2009		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5	3,320		0.0000		
96.5	3,320	59	0.0178		
97.5	3,261	576	0.1766		
98.5	2,685	576	0.2145		
99.5	2,109		0.0000		
100.5	2,109		0.0000		
101.5	2,109	2,109	1.0000		
102.5					

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNTS 371.0 AND 387.0 OTHER EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



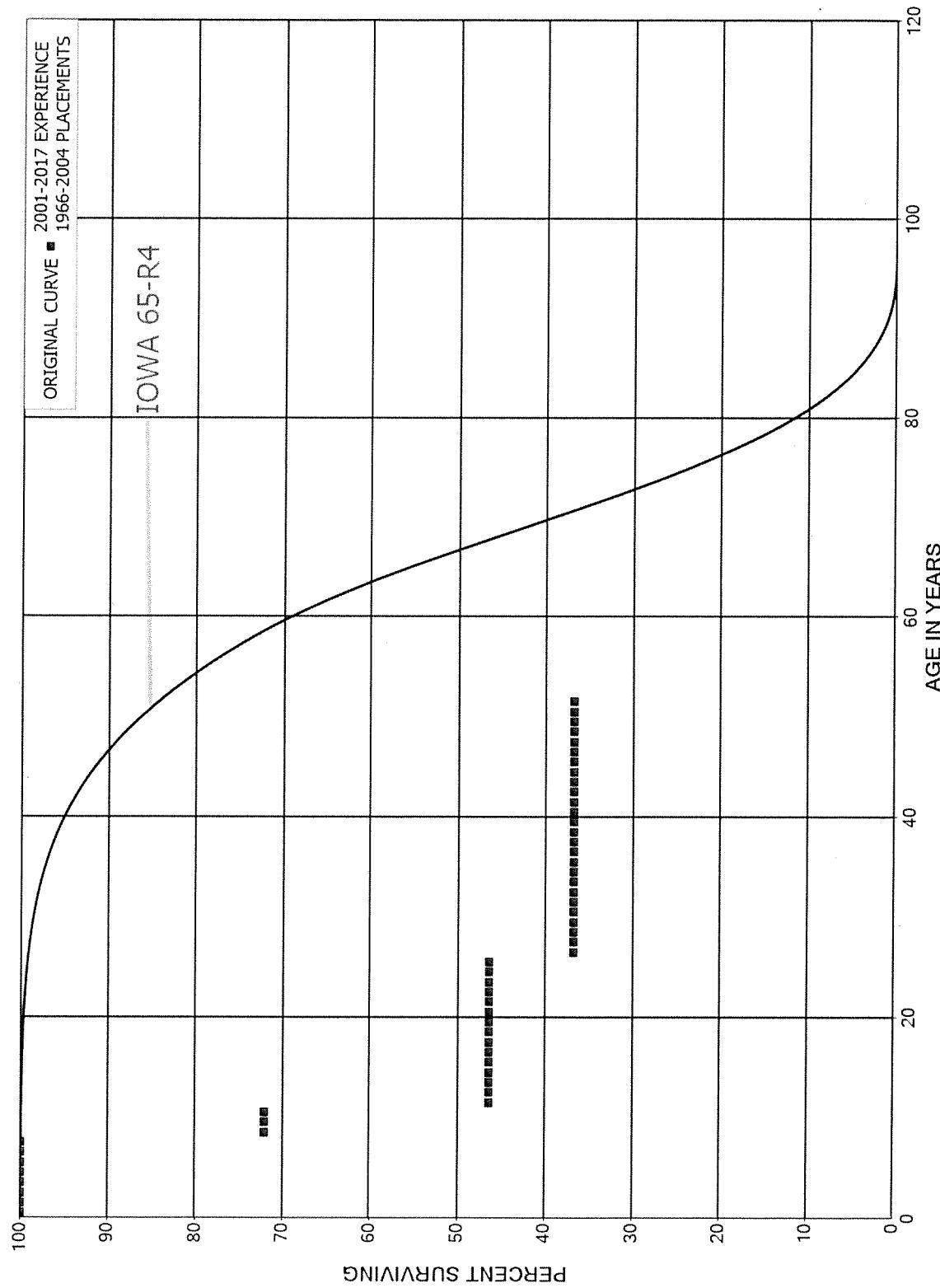
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 371.0 AND 387.0 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2005-2015		EXPERIENCE BAND 2005-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,197	0.0000	1.0000	100.00	
0.5	65,197	0.0000	1.0000	100.00	
1.5	65,197	0.0000	1.0000	100.00	
2.5	57,367	0.0000	1.0000	100.00	
3.5	57,367	0.0000	1.0000	100.00	
4.5	57,367	0.0000	1.0000	100.00	
5.5	57,367	0.0000	1.0000	100.00	
6.5	57,367	0.0000	1.0000	100.00	
7.5	57,367	0.0000	1.0000	100.00	
8.5	57,367	0.0000	1.0000	100.00	
9.5	57,367	0.0000	1.0000	100.00	
10.5	38,653	0.0000	1.0000	100.00	
11.5	17,382	0.0000	1.0000	100.00	
12.5					100.00

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 389.1 LAND AND LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 389.1 LAND AND LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1966-2004			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	68,881		0.0000	1.0000	100.00
0.5	68,881		0.0000	1.0000	100.00
1.5	68,881		0.0000	1.0000	100.00
2.5	68,881		0.0000	1.0000	100.00
3.5	68,881		0.0000	1.0000	100.00
4.5	68,881		0.0000	1.0000	100.00
5.5	68,881		0.0000	1.0000	100.00
6.5	95,558		0.0000	1.0000	100.00
7.5	95,558	26,677	0.2792	0.7208	100.00
8.5	68,881		0.0000	1.0000	72.08
9.5	1,083,764		0.0000	1.0000	72.08
10.5	1,456,465	518,686	0.3561	0.6439	72.08
11.5	937,780		0.0000	1.0000	46.41
12.5	1,486,054		0.0000	1.0000	46.41
13.5	1,417,173		0.0000	1.0000	46.41
14.5	1,470,239		0.0000	1.0000	46.41
15.5	1,470,239		0.0000	1.0000	46.41
16.5	1,765,690		0.0000	1.0000	46.41
17.5	1,765,690		0.0000	1.0000	46.41
18.5	1,765,690		0.0000	1.0000	46.41
19.5	1,765,690		0.0000	1.0000	46.41
20.5	1,765,690		0.0000	1.0000	46.41
21.5	1,765,690		0.0000	1.0000	46.41
22.5	1,765,690		0.0000	1.0000	46.41
23.5	1,765,690		0.0000	1.0000	46.41
24.5	1,765,690		0.0000	1.0000	46.41
25.5	1,765,690	367,625	0.2082	0.7918	46.41
26.5	901,868		0.0000	1.0000	36.75
27.5	529,166		0.0000	1.0000	36.75
28.5	529,166		0.0000	1.0000	36.75
29.5	348,517		0.0000	1.0000	36.75
30.5	355,287		0.0000	1.0000	36.75
31.5	302,221		0.0000	1.0000	36.75
32.5	302,221		0.0000	1.0000	36.75
33.5	6,770		0.0000	1.0000	36.75
34.5	15,796		0.0000	1.0000	36.75
35.5	15,796		0.0000	1.0000	36.75
36.5	15,796		0.0000	1.0000	36.75
37.5	15,796		0.0000	1.0000	36.75
38.5	15,796		0.0000	1.0000	36.75

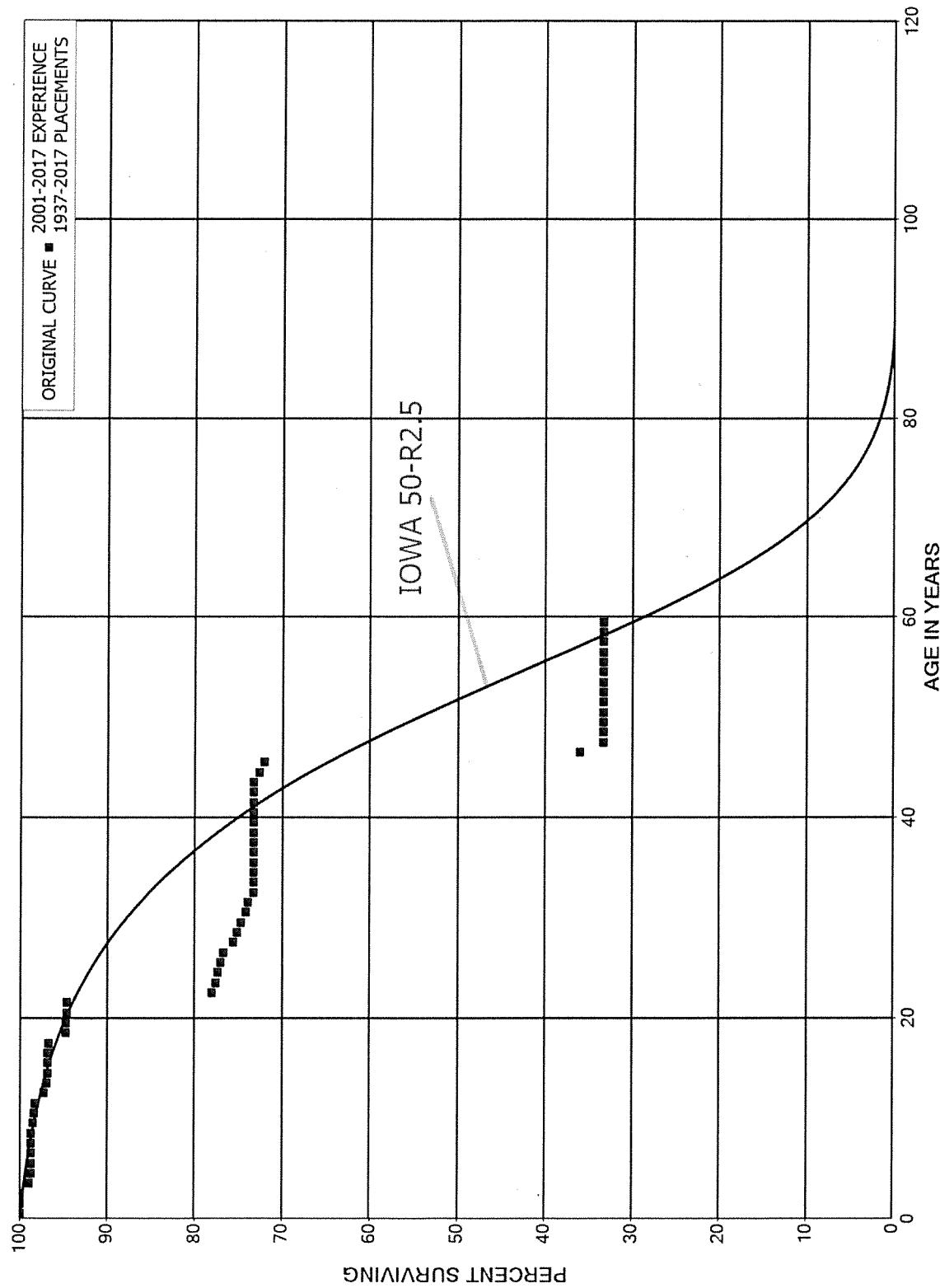
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 389.1 LAND AND LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1966-2004			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,796		0.0000	1.0000	36.75
40.5	15,796		0.0000	1.0000	36.75
41.5	15,796		0.0000	1.0000	36.75
42.5	15,796		0.0000	1.0000	36.75
43.5	15,796		0.0000	1.0000	36.75
44.5	15,796		0.0000	1.0000	36.75
45.5	15,796		0.0000	1.0000	36.75
46.5	15,796		0.0000	1.0000	36.75
47.5	9,026		0.0000	1.0000	36.75
48.5	9,026		0.0000	1.0000	36.75
49.5	9,026		0.0000	1.0000	36.75
50.5	9,026		0.0000	1.0000	36.75
51.5					36.75

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 390.0 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 390.0 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,002,240		0.0000	1.0000	100.00
0.5	2,955,680		0.0000	1.0000	100.00
1.5	2,683,909		0.0000	1.0000	100.00
2.5	2,477,106	26,807	0.0108	0.9892	100.00
3.5	2,460,108	3,745	0.0015	0.9985	98.92
4.5	2,281,777		0.0000	1.0000	98.77
5.5	2,171,828		0.0000	1.0000	98.77
6.5	2,068,970		0.0000	1.0000	98.77
7.5	2,228,669	660	0.0003	0.9997	98.77
8.5	2,259,761	5,327	0.0024	0.9976	98.74
9.5	4,578,297	7,629	0.0017	0.9983	98.51
10.5	5,667,851	5,472	0.0010	0.9990	98.34
11.5	4,053,845	41,513	0.0102	0.9898	98.25
12.5	6,189,426	19,821	0.0032	0.9968	97.24
13.5	5,965,120	6,149	0.0010	0.9990	96.93
14.5	6,088,389		0.0000	1.0000	96.83
15.5	5,947,553		0.0000	1.0000	96.83
16.5	6,980,168	3,758	0.0005	0.9995	96.83
17.5	6,957,725	149,514	0.0215	0.9785	96.78
18.5	6,805,014	969	0.0001	0.9999	94.70
19.5	6,804,045	4,395	0.0006	0.9994	94.68
20.5	6,726,533	3,530	0.0005	0.9995	94.62
21.5	6,722,050	1,172,591	0.1744	0.8256	94.57
22.5	5,498,812	29,453	0.0054	0.9946	78.08
23.5	5,463,183	16,332	0.0030	0.9970	77.66
24.5	5,297,248	26,660	0.0050	0.9950	77.43
25.5	5,145,537	22,485	0.0044	0.9956	77.04
26.5	3,992,483	57,752	0.0145	0.9855	76.70
27.5	3,021,536	16,879	0.0056	0.9944	75.59
28.5	2,987,663	16,349	0.0055	0.9945	75.17
29.5	1,986,713	14,862	0.0075	0.9925	74.76
30.5	1,979,836	7,092	0.0036	0.9964	74.20
31.5	1,172,329	10,265	0.0088	0.9912	73.93
32.5	1,204,338		0.0000	1.0000	73.28
33.5	194,520		0.0000	1.0000	73.28
34.5	194,520		0.0000	1.0000	73.28
35.5	194,520		0.0000	1.0000	73.28
36.5	194,520		0.0000	1.0000	73.28
37.5	194,520		0.0000	1.0000	73.28
38.5	194,858		0.0000	1.0000	73.28

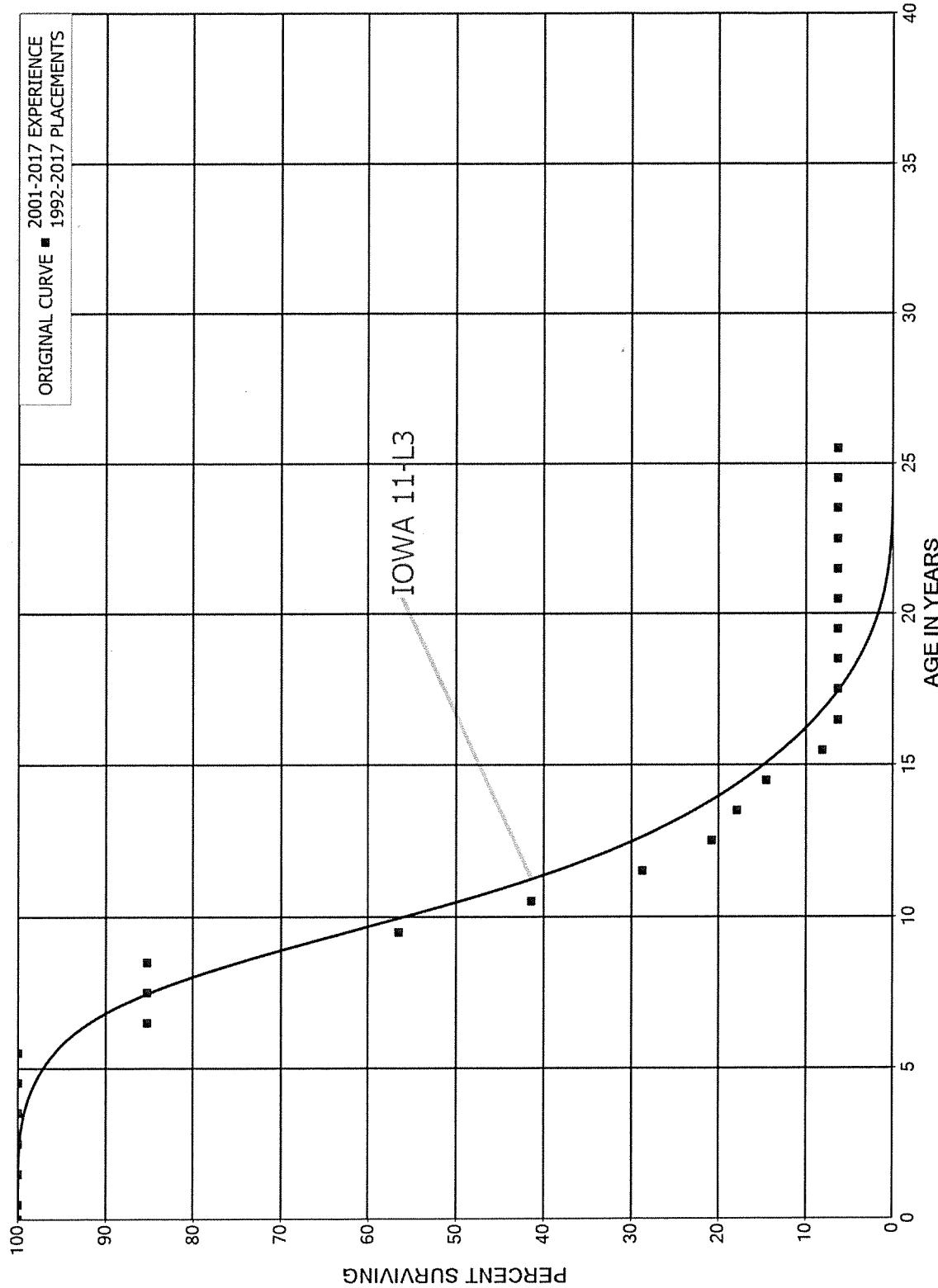
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 390.0 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	194,858		0.0000	1.0000	73.28
40.5	194,858		0.0000	1.0000	73.28
41.5	194,451		0.0000	1.0000	73.28
42.5	194,872		0.0000	1.0000	73.28
43.5	194,872	1,785	0.0092	0.9908	73.28
44.5	193,087	1,489	0.0077	0.9923	72.61
45.5	190,633	95,628	0.5016	0.4984	72.05
46.5	93,327	6,758	0.0724	0.9276	35.91
47.5	80,370		0.0000	1.0000	33.31
48.5	35,105		0.0000	1.0000	33.31
49.5	1,078		0.0000	1.0000	33.31
50.5	1,078		0.0000	1.0000	33.31
51.5	1,078		0.0000	1.0000	33.31
52.5	1,078		0.0000	1.0000	33.31
53.5	1,078		0.0000	1.0000	33.31
54.5	1,078		0.0000	1.0000	33.31
55.5	740		0.0000	1.0000	33.31
56.5	740		0.0000	1.0000	33.31
57.5	740		0.0000	1.0000	33.31
58.5	740		0.0000	1.0000	33.31
59.5	319		0.0000	1.0000	33.31
60.5	319		0.0000	1.0000	33.31
61.5	319		0.0000	1.0000	33.31
62.5	319		0.0000	1.0000	33.31
63.5	523		0.0000	1.0000	33.31
64.5	523		0.0000	1.0000	33.31
65.5	523		0.0000	1.0000	33.31
66.5	523		0.0000	1.0000	33.31
67.5	523		0.0000	1.0000	33.31
68.5	523		0.0000	1.0000	33.31
69.5	523		0.0000	1.0000	33.31
70.5	523		0.0000	1.0000	33.31
71.5	523		0.0000	1.0000	33.31
72.5	523		0.0000	1.0000	33.31
73.5	523		0.0000	1.0000	33.31
74.5	523		0.0000	1.0000	33.31
75.5	523		0.0000	1.0000	33.31
76.5	523		0.0000	1.0000	33.31
77.5	523		0.0000	1.0000	33.31
78.5	523		0.0000	1.0000	33.31
79.5	523		0.0000	1.0000	33.31
80.5					33.31

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOS
ORIGINAL AND SMOOTH SURVIVOR CURVES



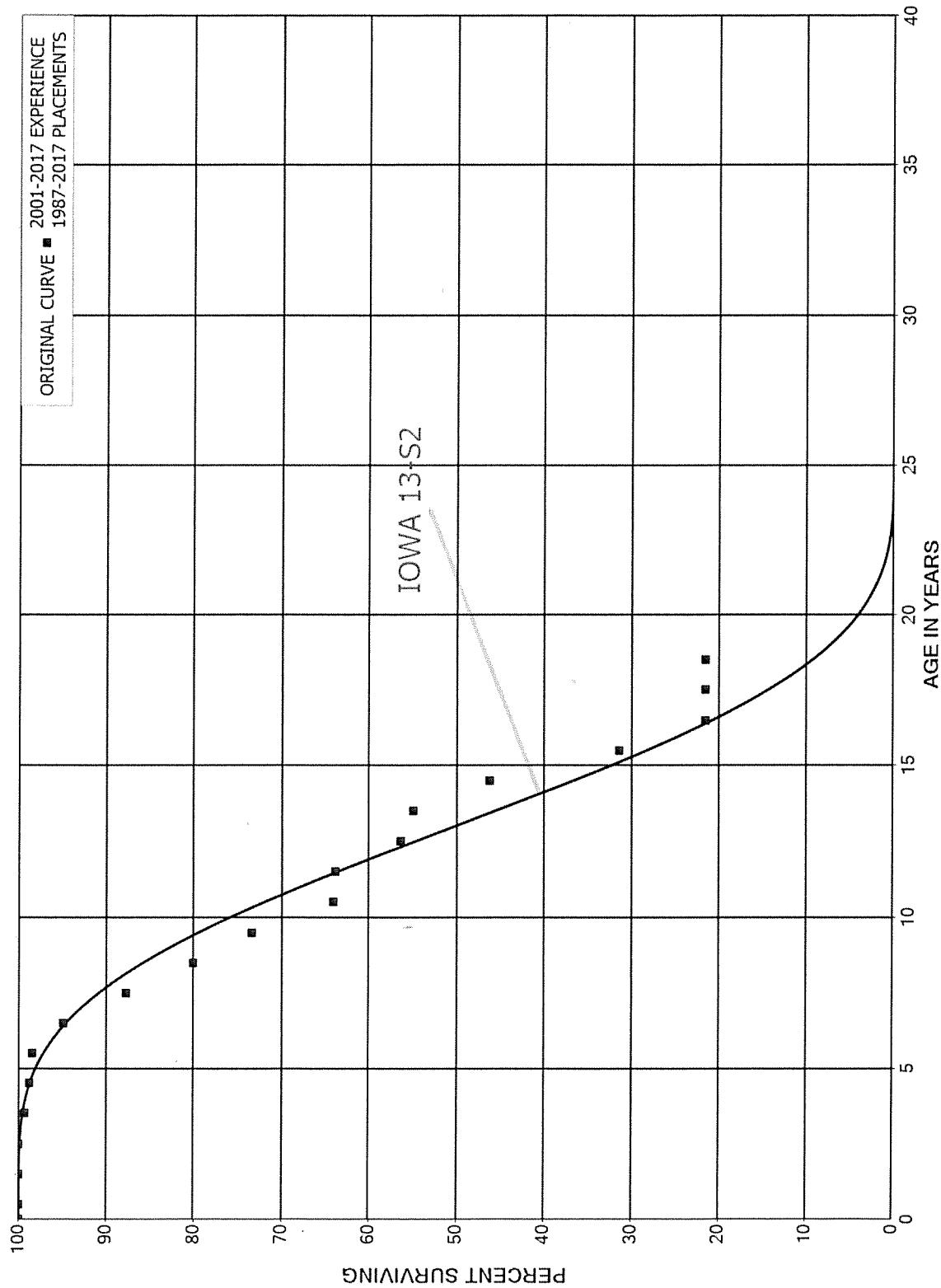
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2017		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,632,397		0.0000	1.0000	100.00
0.5	1,465,600		0.0000	1.0000	100.00
1.5	1,438,104		0.0000	1.0000	100.00
2.5	1,064,163		0.0000	1.0000	100.00
3.5	488,773		0.0000	1.0000	100.00
4.5	392,066		0.0000	1.0000	100.00
5.5	140,648	20,727	0.1474	0.8526	100.00
6.5	226,492		0.0000	1.0000	85.26
7.5	501,114		0.0000	1.0000	85.26
8.5	637,246	215,277	0.3378	0.6622	85.26
9.5	337,586	90,089	0.2669	0.7331	56.46
10.5	247,496	75,865	0.3065	0.6935	41.39
11.5	171,631	47,426	0.2763	0.7237	28.70
12.5	106,682	14,959	0.1402	0.8598	20.77
13.5	91,722	17,271	0.1883	0.8117	17.86
14.5	74,451	33,148	0.4452	0.5548	14.50
15.5	41,303	9,011	0.2182	0.7818	8.04
16.5	32,292		0.0000	1.0000	6.29
17.5	32,292		0.0000	1.0000	6.29
18.5	32,292		0.0000	1.0000	6.29
19.5	32,292		0.0000	1.0000	6.29
20.5	32,292		0.0000	1.0000	6.29
21.5	32,292		0.0000	1.0000	6.29
22.5	32,292		0.0000	1.0000	6.29
23.5	32,292		0.0000	1.0000	6.29
24.5	16,574		0.0000	1.0000	6.29
25.5					6.29

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS
ORIGINAL AND SMOOTH SURVIVOR CURVES



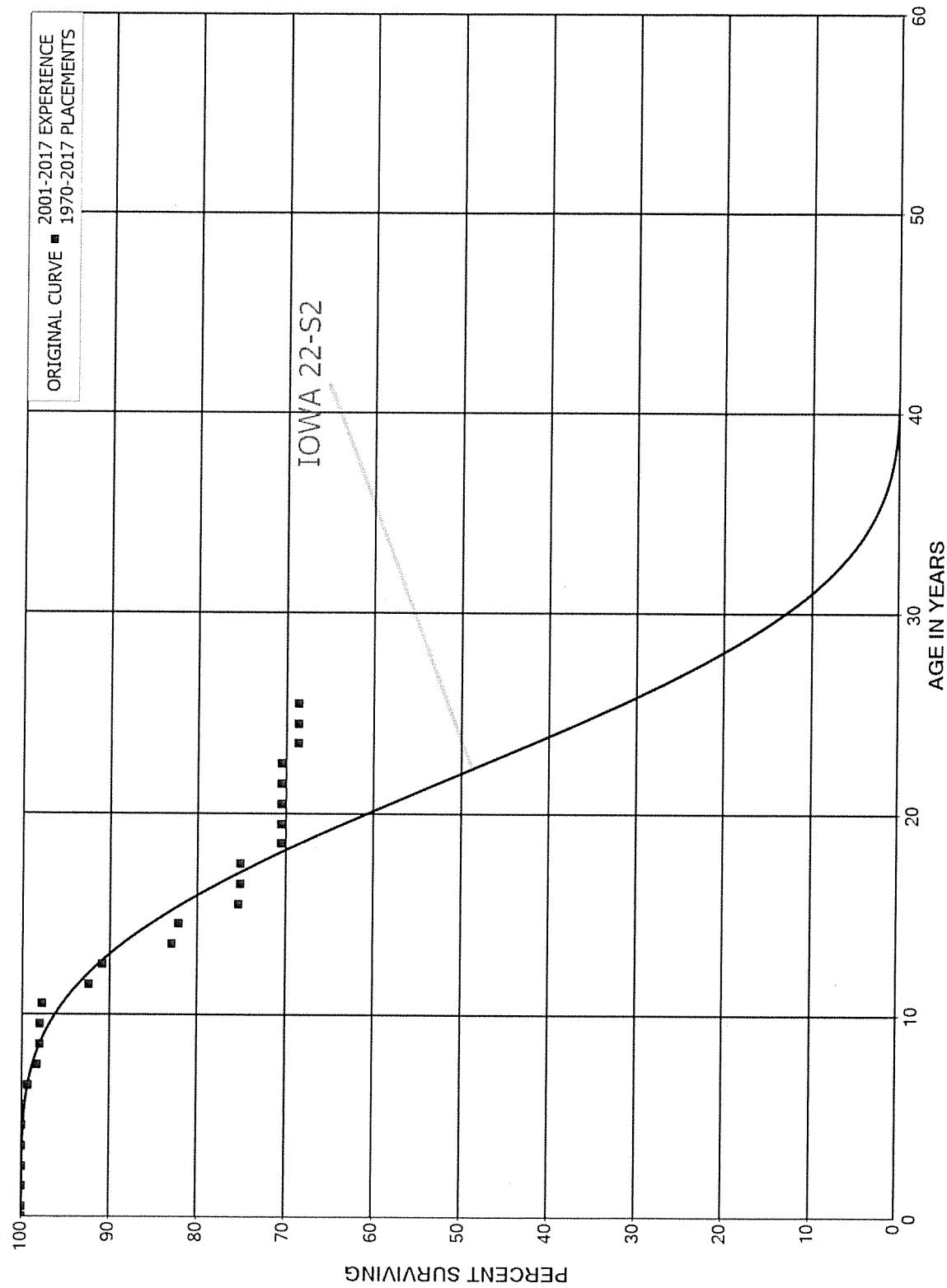
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1987-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,293,356		0.0000	1.0000	100.00
0.5	4,234,182	795	0.0002	0.9998	100.00
1.5	3,579,309	411	0.0001	0.9999	99.98
2.5	3,453,355	23,167	0.0067	0.9933	99.97
3.5	3,336,208	19,243	0.0058	0.9942	99.30
4.5	2,768,152	8,248	0.0030	0.9970	98.73
5.5	2,651,571	97,431	0.0367	0.9633	98.43
6.5	2,194,600	163,311	0.0744	0.9256	94.82
7.5	2,033,309	178,474	0.0878	0.9122	87.76
8.5	1,406,419	117,135	0.0833	0.9167	80.06
9.5	1,093,556	138,494	0.1266	0.8734	73.39
10.5	740,682	2,937	0.0040	0.9960	64.09
11.5	254,915	29,882	0.1172	0.8828	63.84
12.5	225,033	5,564	0.0247	0.9753	56.36
13.5	171,038	27,261	0.1594	0.8406	54.96
14.5	143,777	46,138	0.3209	0.6791	46.20
15.5	97,639	30,597	0.3134	0.6866	31.38
16.5	67,042		0.0000	1.0000	21.54
17.5	67,042		0.0000	1.0000	21.54
18.5	17,472		0.0000	1.0000	21.54
19.5	17,472		0.0000	1.0000	21.54
20.5	9,088		0.0000	1.0000	21.54
21.5	5,811		0.0000	1.0000	21.54
22.5					21.54

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 392 . 3 TRANSPORTATION EQUIPMENT - TRAILERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2017			EXPERIENCE BAND 2001-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	243,148		0.0000	1.0000	100.00
0.5	328,192		0.0000	1.0000	100.00
1.5	361,938		0.0000	1.0000	100.00
2.5	424,192		0.0000	1.0000	100.00
3.5	418,765		0.0000	1.0000	100.00
4.5	453,718		0.0000	1.0000	100.00
5.5	457,099	3,251	0.0071	0.9929	100.00
6.5	338,403	3,382	0.0100	0.9900	99.29
7.5	523,718	1,559	0.0030	0.9970	98.30
8.5	602,427		0.0000	1.0000	98.00
9.5	590,421	1,839	0.0031	0.9969	98.00
10.5	596,537	32,578	0.0546	0.9454	97.70
11.5	563,960	9,590	0.0170	0.9830	92.36
12.5	557,216	48,133	0.0864	0.9136	90.79
13.5	509,083	4,563	0.0090	0.9910	82.95
14.5	504,520	41,743	0.0827	0.9173	82.21
15.5	462,777	1,650	0.0036	0.9964	75.40
16.5	461,127		0.0000	1.0000	75.14
17.5	396,403	24,469	0.0617	0.9383	75.14
18.5	339,822		0.0000	1.0000	70.50
19.5	277,238		0.0000	1.0000	70.50
20.5	273,929		0.0000	1.0000	70.50
21.5	237,276		0.0000	1.0000	70.50
22.5	237,276	6,214	0.0262	0.9738	70.50
23.5	231,062		0.0000	1.0000	68.65
24.5	71,333		0.0000	1.0000	68.65
25.5					68.65
26.5					
27.5					
28.5					
29.5					
30.5	2,067		0.0000		
31.5	2,067		0.0000		
32.5	2,067		0.0000		
33.5	2,067		0.0000		
34.5	2,067		0.0000		
35.5	2,067		0.0000		
36.5	2,067		0.0000		
37.5	2,067		0.0000		
38.5	2,067		0.0000		

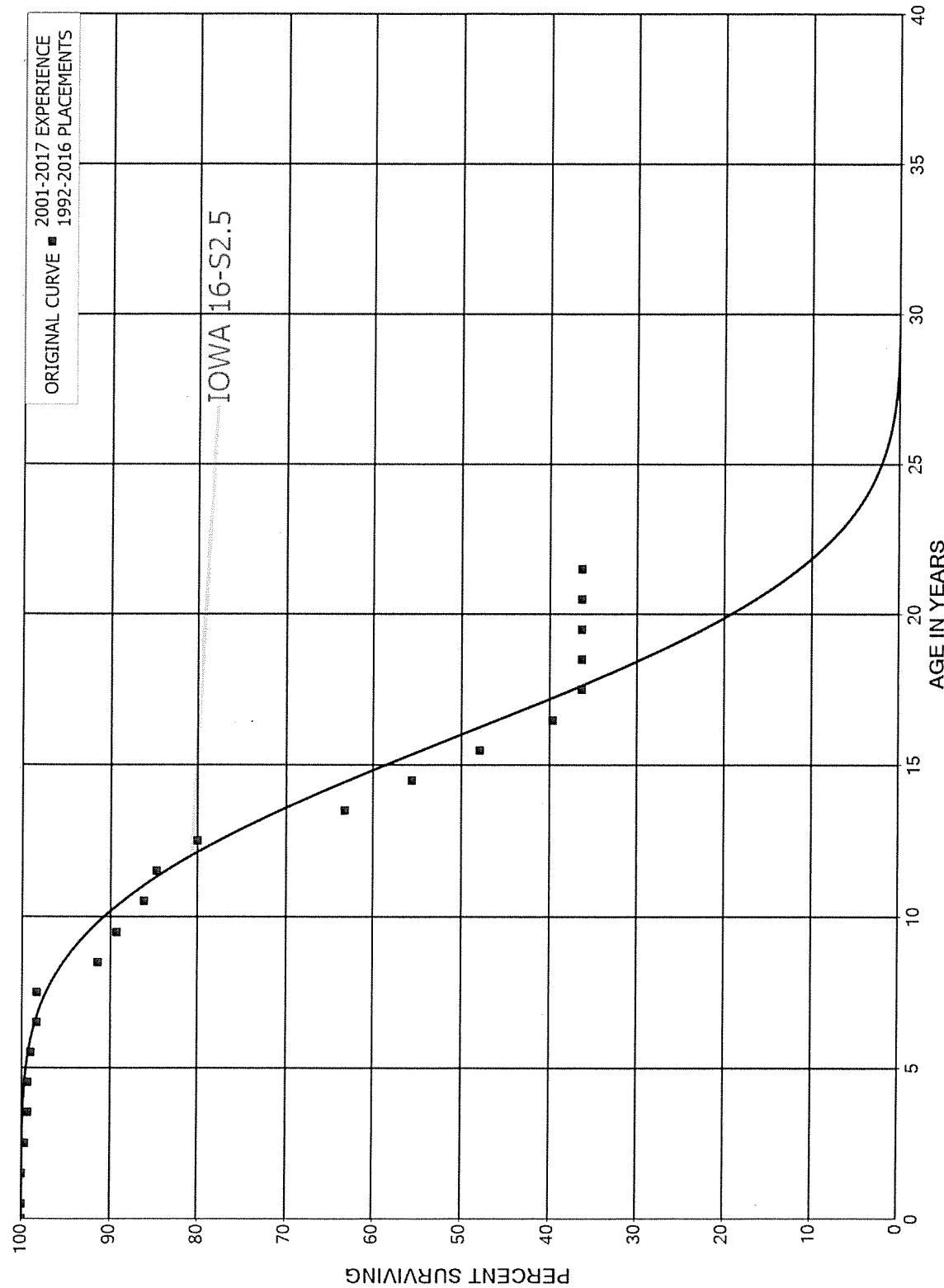
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2017		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,067		0.0000		
40.5	2,067		0.0000		
41.5	2,067		0.0000		
42.5	2,067		0.0000		
43.5	2,067		0.0000		
44.5	2,067		0.0000		
45.5	2,067		0.0000		
46.5	2,067		0.0000		
47.5					

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS
ORIGINAL AND SMOOTH SURVIVOR CURVES



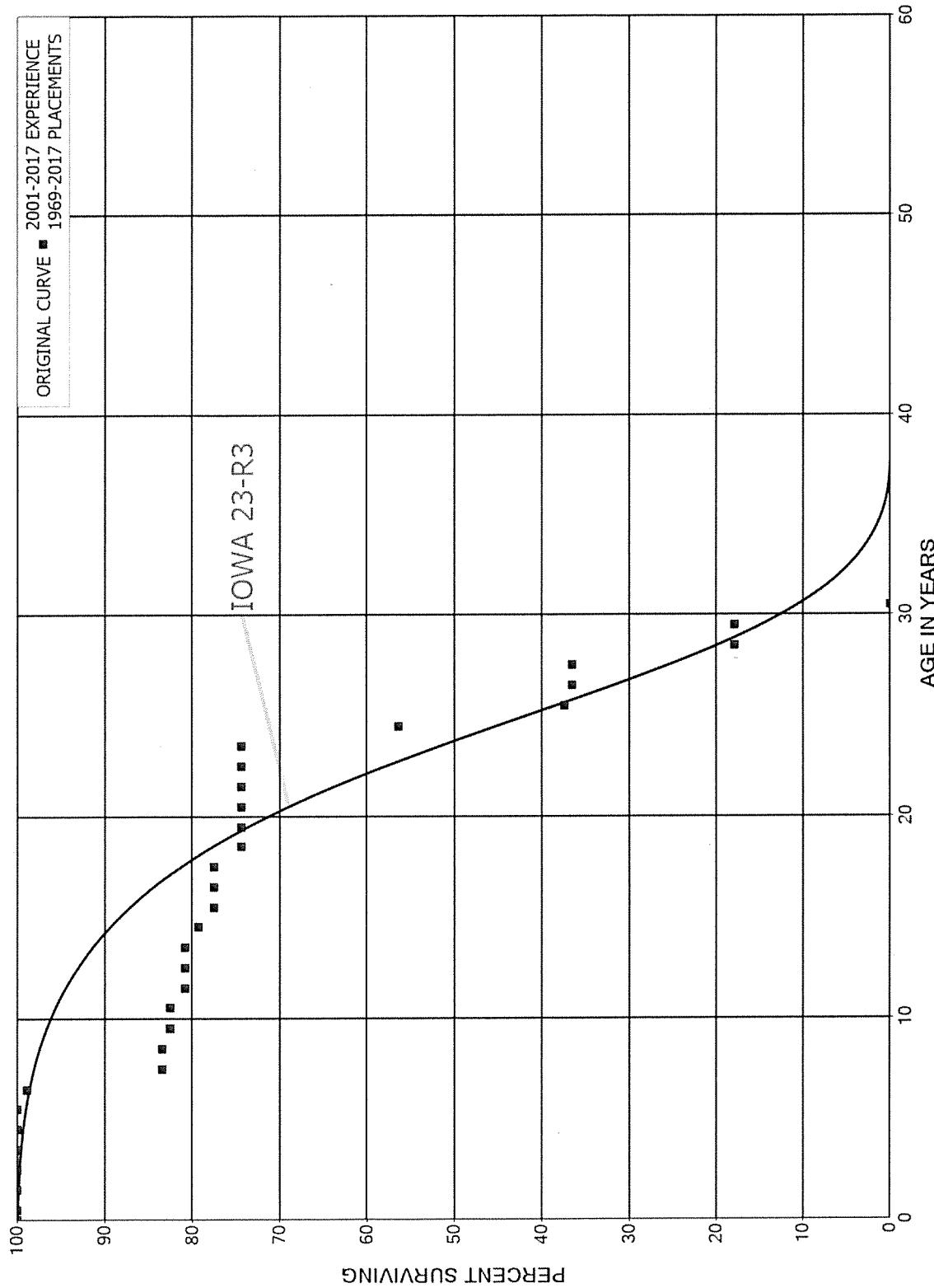
VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2016		EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,002,654		0.0000	1.0000	100.00
0.5	3,002,654		0.0000	1.0000	100.00
1.5	3,251,316	10,751	0.0033	0.9967	100.00
2.5	3,133,191	12,837	0.0041	0.9959	99.67
3.5	3,239,663		0.0000	1.0000	99.26
4.5	3,312,532	10,376	0.0031	0.9969	99.26
5.5	3,002,527	21,019	0.0070	0.9930	98.95
6.5	3,174,403		0.0000	1.0000	98.26
7.5	3,282,504	228,388	0.0696	0.9304	98.26
8.5	2,535,321	59,245	0.0234	0.9766	91.42
9.5	2,454,904	84,574	0.0345	0.9655	89.28
10.5	1,904,983	31,985	0.0168	0.9832	86.21
11.5	1,187,105	65,113	0.0548	0.9452	84.76
12.5	1,121,993	235,078	0.2095	0.7905	80.11
13.5	449,530	54,923	0.1222	0.8778	63.33
14.5	394,607	54,923	0.1392	0.8608	55.59
15.5	339,684	58,449	0.1721	0.8279	47.85
16.5	281,235	23,840	0.0848	0.9152	39.62
17.5	257,395		0.0000	1.0000	36.26
18.5	51,073		0.0000	1.0000	36.26
19.5	51,073		0.0000	1.0000	36.26
20.5	51,073		0.0000	1.0000	36.26
21.5					36.26

VECTREN ENERGY DELIVERY OF OHIO
ACCOUNT 396-0 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 396.0 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2017			EXPERIENCE BAND 2001-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,091,448		0.0000	1.0000	100.00	
0.5	1,100,557		0.0000	1.0000	100.00	
1.5	1,139,820		0.0000	1.0000	100.00	
2.5	1,180,969		0.0000	1.0000	100.00	
3.5	1,114,290		0.0000	1.0000	100.00	
4.5	1,304,600		0.0000	1.0000	100.00	
5.5	1,285,051	15,362	0.0120	0.9880	100.00	
6.5	1,099,691	171,255	0.1557	0.8443	98.80	
7.5	884,986		0.0000	1.0000	83.42	
8.5	711,853	7,514	0.0106	0.9894	83.42	
9.5	715,695		0.0000	1.0000	82.54	
10.5	554,890	11,356	0.0205	0.9795	82.54	
11.5	505,926		0.0000	1.0000	80.85	
12.5	515,034		0.0000	1.0000	80.85	
13.5	485,866	9,108	0.0187	0.9813	80.85	
14.5	476,759	10,745	0.0225	0.9775	79.33	
15.5	466,014		0.0000	1.0000	77.54	
16.5	466,014		0.0000	1.0000	77.54	
17.5	456,558	18,596	0.0407	0.9593	77.54	
18.5	320,034		0.0000	1.0000	74.39	
19.5	214,151		0.0000	1.0000	74.39	
20.5	214,151		0.0000	1.0000	74.39	
21.5	57,950		0.0000	1.0000	74.39	
22.5	76,757		0.0000	1.0000	74.39	
23.5	77,842	18,807	0.2416	0.7584	74.39	
24.5	59,035	19,925	0.3375	0.6625	56.41	
25.5	39,110	866	0.0221	0.9779	37.37	
26.5	38,244		0.0000	1.0000	36.55	
27.5	38,244	19,555	0.5113	0.4887	36.55	
28.5	18,689		0.0000	1.0000	17.86	
29.5	18,689	18,689	1.0000		17.86	
30.5						
31.5	12,749		0.0000			
32.5	12,749	12,749	1.0000			
33.5						

PART VIII. NET SALVAGE STATISTICS



VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT
2006	27,268		0	0	0
2007	110		0	0	0
2008		769		769-	
2009					
2010	42,219		0	0	0
2011					
2012	2,391	416	17	0	416- 17-
2013	3,521,481		0	0	0
2014					
2015					
2016					
2017					
TOTAL	3,593,469	1,185	0	0	1,185- 0

THREE-YEAR MOVING AVERAGES

06-08	9,126	256	3	0	256-	3-
07-09	36	256	702	0	256-	702-
08-10	14,073	256	2	0	256-	2-
09-11	14,073		0	0		0
10-12	14,870	139	1	0	139-	1-
11-13	1,174,624	139	0	0	139-	0
12-14	1,174,624	139	0	0	139-	0
13-15	1,173,827		0	0		
14-16						
15-17						

FIVE-YEAR AVERAGE

13-17	704,296	0	0	0
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT
2013	289,261	0		0	0
2014					
2015					
2016					
2017					
TOTAL	289,261	0		0	0

THREE-YEAR MOVING AVERAGES

13-15	96,420	0	0	0
14-16				
15-17				

FIVE-YEAR AVERAGE

13-17	57,852	0	0	0
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 375.0 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2006	1,071		0		0		0
2007		13,356				13,356-	
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016	2,426		0		0		0
2017							
TOTAL	3,496	13,356	382		0	13,356-	382-

THREE-YEAR MOVING AVERAGES

06-08	357	4,452		0	4,452-
07-09		4,452			4,452-
08-10					
09-11					
10-12					
11-13					
12-14					
13-15					
14-16	809		0	0	0
15-17	809		0	0	0

FIVE-YEAR AVERAGE

13-17	485		0	0	0
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VECTREN ENERGY DELIVERY OF OHIO
 ACCOUNTS 367.0 AND 376.0 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	10,606		0		0		0
2002	331,013		0		0		0
2003	231,855	20,826	9		0	20,826-	9-
2004	170,791	85,714	50		0	85,714-	50-
2005	139,318	254,760	183		0	254,760-	183-
2006	163,928	727	0		0	727-	0
2007	598,889	1,103,530	184		0	1,103,530-	184-
2008	161,850	8,447	5		0	8,447-	5-
2009	106,273	21,170	20		0	21,170-	20-
2010	241,840	500,011	207		0	500,011-	207-
2011	368,958	227,782	62		0	227,782-	62-
2012	983,072	582,780	59		0	582,780-	59-
2013	1,607,452	731,676	46		0	731,676-	46-
2014	1,149,071	555,377	48		0	555,377-	48-
2015	1,229,300	830,850	68		0	830,850-	68-
2016	809,440	1,839,083	227		0	1,839,083-	227-
2017	491,993	224,239	46		0	224,239-	46-
TOTAL	8,795,649	6,986,972	79		0	6,986,972-	79-

THREE-YEAR MOVING AVERAGES

01-03	191,158	6,942	4		0	6,942-	4-
02-04	244,553	35,513	15		0	35,513-	15-
03-05	180,654	120,434	67		0	120,434-	67-
04-06	158,012	113,734	72		0	113,734-	72-
05-07	300,712	453,006	151		0	453,006-	151-
06-08	308,222	370,901	120		0	370,901-	120-
07-09	289,004	377,716	131		0	377,716-	131-
08-10	169,988	176,543	104		0	176,543-	104-
09-11	239,024	249,655	104		0	249,655-	104-
10-12	531,290	436,858	82		0	436,858-	82-
11-13	986,494	514,079	52		0	514,079-	52-
12-14	1,246,532	623,278	50		0	623,278-	50-
13-15	1,328,608	705,968	53		0	705,968-	53-
14-16	1,062,604	1,075,103	101		0	1,075,103-	101-
15-17	843,578	964,724	114		0	964,724-	114-

FIVE-YEAR AVERAGE

13-17	1,057,451	836,245	79		0	836,245-	79-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 369.0, 378.0 AND 379.0 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	22,560		0		0		0
2003	27,870		0		0		0
2004	24,142	945	4		0	945-	4-
2005	43,457	73,196	168		0	73,196-	168-
2006	6,907	971	14		0	971-	14-
2007	6,763	33,849	500		0	33,849-	500-
2008	511		0		0		0
2009	41,730		0		0		0
2010	5,532	757	14		0	757-	14-
2011	7,032		0		0		0
2012	17,734		0		0		0
2013	235,160	1,510	1		0	1,510-	1-
2014	7,346	846	12		0	846-	12-
2015	5,442	1,618	30	21,558	396	19,940	366
2016	30,625	15,765	51		0	15,765-	51-
2017	14,744	29,552	200		0	29,552-	200-
TOTAL	497,555	159,008	32	21,558	4	137,451-	28-

THREE-YEAR MOVING AVERAGES

02-04	24,857	315	1		0	315-	1-
03-05	31,823	24,714	78		0	24,714-	78-
04-06	24,835	25,037	101		0	25,037-	101-
05-07	19,042	36,005	189		0	36,005-	189-
06-08	4,727	11,606	246		0	11,606-	246-
07-09	16,335	11,283	69		0	11,283-	69-
08-10	15,924	252	2		0	252-	2-
09-11	18,098	252	1		0	252-	1-
10-12	10,099	252	2		0	252-	2-
11-13	86,642	503	1		0	503-	1-
12-14	86,747	786	1		0	786-	1-
13-15	82,649	1,325	2	7,186	9	5,861	7
14-16	14,471	6,076	42	7,186	50	1,109	8
15-17	16,937	15,645	92	7,186	42	8,459-	50-

FIVE-YEAR AVERAGE

13-17	58,664	9,858	17	4,312	7	5,547-	9-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 380.0 AND 380.1 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	19,618	0		0		0	
2003	10,491	36,062	344	0		36,062-	344-
2004	34,765	66,387	191	0		66,387-	191-
2005	90,629	124,532	137	0		124,532-	137-
2006	173,979	257,204	148	0		257,204-	148-
2007	65,900	128,937	196	344,226-	522-	473,163-	718-
2008	66,133	1,009,527		0		1,009,527-	
2009	122,002	732,273	600	0		732,273-	600-
2010	115,693	891,303	770	0		891,303-	770-
2011	144,085	1,176,144	816	0		1,176,144-	816-
2012	108,226	648,932	600	0		648,932-	600-
2013	153,722	1,269,718	826	0		1,269,718-	826-
2014	259,775	653,096	251	0		653,096-	251-
2015	1,132,868	1,632,631	144	0		1,632,631-	144-
2016	1,039,307	2,215,401	213	0		2,215,401-	213-
2017	315,423	1,100,312	349	0		1,100,312-	349-
TOTAL	3,852,617	11,942,458	310	344,226-	9-	12,286,684-	319-

THREE-YEAR MOVING AVERAGES

02-04	21,625	34,150	158	0	34,150-	158-	
03-05	45,295	75,660	167	0	75,660-	167-	
04-06	99,791	149,374	150	0	149,374-	150-	
05-07	110,169	170,224	155	114,742-	104-	284,966-	259-
06-08	102,004	465,223	456	114,742-	112-	579,965-	569-
07-09	84,679	623,579	736	114,742-	136-	738,321-	872-
08-10	101,276	877,701	867	0		877,701-	867-
09-11	127,260	933,240	733	0		933,240-	733-
10-12	122,668	905,460	738	0		905,460-	738-
11-13	135,344	1,031,598	762	0		1,031,598-	762-
12-14	173,908	857,249	493	0		857,249-	493-
13-15	515,455	1,185,149	230	0		1,185,149-	230-
14-16	810,650	1,500,376	185	0		1,500,376-	185-
15-17	829,199	1,649,448	199	0		1,649,448-	199-

FIVE-YEAR AVERAGE

13-17	580,219	1,374,232	237	0	1,374,232-	237-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	96,057	4,799-	5-	0		4,799	5
2004	343,575	6,756	2	0		6,756-	2-
2005	101,082	44,708	44	0		44,708-	44-
2006	234,879	51,184	22	0		51,184-	22-
2007	257,460	19,140	7	31,327-	12-	50,467-	20-
2008	149,970	58,701	39	0		58,701-	39-
2009	197,916	97,272	49	0		97,272-	49-
2010	297,863	87,418	29	0		87,418-	29-
2011	325,739	156,614	48	0		156,614-	48-
2012	291,875	118,939	41	0		118,939-	41-
2013	335,944	114,668	34	0		114,668-	34-
2014	442,236	119,775	27	0		119,775-	27-
2015	323,496	86,302	27	0		86,302-	27-
2016	124,244	71,507	58	0		71,507-	58-
2017	202,579	61,946	31	0		61,946-	31-
TOTAL	3,724,913	1,090,134	29	31,327-	1-	1,121,460-	30-

THREE-YEAR MOVING AVERAGES

03-05	180,238	15,555	9	0		15,555-	9-
04-06	226,512	34,216	15	0		34,216-	15-
05-07	197,807	38,344	19	10,442-	5-	48,786-	25-
06-08	214,103	43,009	20	10,442-	5-	53,451-	25-
07-09	201,782	58,371	29	10,442-	5-	68,813-	34-
08-10	215,249	81,131	38	0		81,131-	38-
09-11	273,839	113,768	42	0		113,768-	42-
10-12	305,159	120,991	40	0		120,991-	40-
11-13	317,852	130,074	41	0		130,074-	41-
12-14	356,685	117,794	33	0		117,794-	33-
13-15	367,225	106,915	29	0		106,915-	29-
14-16	296,659	92,528	31	0		92,528-	31-
15-17	216,773	73,252	34	0		73,252-	34-

FIVE-YEAR AVERAGE

13-17	285,700	90,840	32	0		90,840-	32-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNTS 382.0 AND 382.1 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2006	3,064	58,937			0	58,937-	
2007	2,434	18,328	753	45,631-		63,959-	
2008	28,670	86,110	300		0	86,110-	300-
2009	3,217	157,174			0	157,174-	
2010	7,692	31,236	406		0	31,236-	406-
2011	11,681	19,696	169		0	19,696-	169-
2012	8,200	12,545	153		0	12,545-	153-
2013	9,250	89,758	970		0	89,758-	970-
2014	11,709	39,300	336		0	39,300-	336-
2015	18,238	201,914			0	201,914-	
2016	76,468	168,006	220		0	168,006-	220-
2017	25,144	151,601	603		0	151,601-	603-
TOTAL	205,769	1,034,604	503	45,631-	22-	1,080,235-	525-

THREE-YEAR MOVING AVERAGES

06-08	11,389	54,458	478	15,210-	134-	69,669-	612-
07-09	11,440	87,204	762	15,210-	133-	102,414-	895-
08-10	13,193	91,507	694		0	91,507-	694-
09-11	7,530	69,368	921		0	69,368-	921-
10-12	9,191	21,159	230		0	21,159-	230-
11-13	9,711	40,666	419		0	40,666-	419-
12-14	9,720	47,201	486		0	47,201-	486-
13-15	13,066	110,324	844		0	110,324-	844-
14-16	35,472	136,407	385		0	136,407-	385-
15-17	39,950	173,840	435		0	173,840-	435-

FIVE-YEAR AVERAGE

13-17	28,162	130,116	462		0	130,116-	462-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2006	7,693	86,557		0		86,557-	
2007	9,180	17,690	193	45,631-	497-	63,321-	690-
2008	11,267	86,115	764	0		86,115-	764-
2009	14,414	236,186		0		236,186-	
2010	19,204	198,683		0		198,683-	
2011	13,839	48,075	347	0		48,075-	347-
2012	15,924	36,357	228	0		36,357-	228-
2013	13,182	90,237	685	0		90,237-	685-
2014	15,815	95,195	602	0		95,195-	602-
2015	28,408	200,785	707	0		200,785-	707-
2016	55,041	239,413	435	0		239,413-	435-
2017	24,289	194,367	800	0		194,367-	800-
TOTAL	228,255	1,529,660	670	45,631-	20-	1,575,292-	690-

THREE-YEAR MOVING AVERAGES

06-08	9,380	63,454	677	15,210-	162-	78,664-	839-
07-09	11,620	113,330	975	15,210-	131-	128,541-	
08-10	14,962	173,662		0		173,662-	
09-11	15,819	160,981		0		160,981-	
10-12	16,322	94,372	578	0		94,372-	578-
11-13	14,315	58,223	407	0		58,223-	407-
12-14	14,974	73,929	494	0		73,929-	494-
13-15	19,135	128,739	673	0		128,739-	673-
14-16	33,088	178,464	539	0		178,464-	539-
15-17	35,913	211,522	589	0		211,522-	589-

FIVE-YEAR AVERAGE

13-17	27,347	163,999	600	0	163,999-	600-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT
2007	440	175	40	0	175- 40-
2008					
2009					
2010					
2011					
2012					
2013					
2014					
2015					
2016					
2017					
TOTAL	440	175	40	0	175- 40-

THREE-YEAR MOVING AVERAGES

07-09	146	58	40	0	58- 40-
08-10					
09-11					
10-12					
11-13					
12-14					
13-15					
14-16					
15-17					

FIVE-YEAR AVERAGE

13-17

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	59		0		0		0
2003	630		0		0		0
2004	576		0		0		0
2005	12		1		0		1-
2006							
2007	2,866	131	5	3,982-	139-	4,113-	143-
2008							
2009							
2010							
2011							
2012							
2013		4,169				4,169-	
2014							
2015							
2016		4,307				4,307-	
2017							
TOTAL	4,143	8,607	208	3,982-	96-	12,589-	304-

THREE-YEAR MOVING AVERAGES

02-04	422		0		0		0
03-05	406		0		0		0
04-06	196		0		0		0
05-07	959	44	5	1,327-	138-	1,371-	143-
06-08	955	44	5	1,327-	139-	1,371-	143-
07-09	955	44	5	1,327-	139-	1,371-	143-
08-10							
09-11							
10-12							
11-13		1,390				1,390-	
12-14		1,390				1,390-	
13-15		1,390				1,390-	
14-16		1,436				1,436-	
15-17		1,436				1,436-	

FIVE-YEAR AVERAGE

13-17	1,695	1,695-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 390.0 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2006	750		0		0		0
2007		275				275-	
2008	153,909		0		0		0
2009							
2010	1,170,596		0		0		0
2011	5,002		0		0		0
2012	17,547		0		0		0
2013	83,811		0		0		0
2014	31,530	33,268	106		0	33,268-	106-
2015	197,412		0		0		0
2016	102,712		0		0		0
2017	12,400	1,262	10		0	1,262-	10-
TOTAL	1,775,668	34,805	2		0	34,805-	2-

THREE-YEAR MOVING AVERAGES

06-08	51,553	92	0		0	92-	0
07-09	51,303	92	0		0	92-	0
08-10	441,502		0		0		0
09-11	391,866		0		0		0
10-12	397,715		0		0		0
11-13	35,454		0		0		0
12-14	44,296	11,090	25		0	11,090-	25-
13-15	104,251	11,089	11		0	11,089-	11-
14-16	110,551	11,089	10		0	11,089-	10-
15-17	104,174	420	0		0	420-	0

FIVE-YEAR AVERAGE

13-17	85,573	6,906	8		0	6,906-	8-
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	195,533	0		0		0	0
2003	148,374	0		0		0	0
2004	20,727	0		0		0	0
2005	35,027	0		25,912	74	25,912	74
2006	31,709	0		0		0	0
2007	65,379	0		33,105	51	33,105	51
2008				9,941		9,941	
2009							
2010	9,011	0		0		0	0
2011							
2012							
2013							
2014							
2015	18,015	0		0		0	0
2016				11,068		11,068	
2017							
TOTAL	523,774	0		80,026	15	80,026	15

THREE-YEAR MOVING AVERAGES

02-04	121,545	0		0		0	
03-05	68,043	0		8,637	13	8,637	13
04-06	29,154	0		8,637	30	8,637	30
05-07	44,038	0		19,672	45	19,672	45
06-08	32,362	0		14,349	44	14,349	44
07-09	21,793	0		14,349	66	14,349	66
08-10	3,004	0		3,314	110	3,314	110
09-11	3,004	0		0		0	
10-12	3,004	0		0		0	
11-13							
12-14							
13-15	6,005	0		0		0	
14-16	6,005	0		3,689	61	3,689	61
15-17	6,005	0		3,689	61	3,689	61

FIVE-YEAR AVERAGE

13-17	3,603	0		2,214	61	2,214	61
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	174,144	0		0		0	
2003	21,376	0		0		0	
2004	19,271	0		0		0	
2005	39,331	0		38,867	99	38,867	99
2006	99,825	0		0		0	
2007	77,437	0		53,270	69	53,270	69
				4,970		4,970	
2009	63,324	0		0		0	
2010	19,563	0		0		0	
2011	18,920	0		0		0	
2012	12,017	0		4,720	39	4,720	39
2013	6,280	0		0		0	
2014	112,901	0		0		0	
2015	79,639	0		0		0	
2016	145,060	0		59,613	41	59,613	41
2017							
TOTAL	889,087	0		161,441	18	161,441	18

THREE-YEAR MOVING AVERAGES

02-04	71,597	0		0		0	
03-05	26,659	0		12,956	49	12,956	49
04-06	52,809	0		12,956	25	12,956	25
05-07	72,198	0		30,713	43	30,713	43
06-08	59,087	0		19,414	33	19,414	33
07-09	46,920	0		19,414	41	19,414	41
08-10	27,629	0		1,657	6	1,657	6
09-11	33,936	0		0		0	
10-12	16,833	0		1,573	9	1,573	9
11-13	12,406	0		1,573	13	1,573	13
12-14	43,733	0		1,573	4	1,573	4
13-15	66,273	0		0		0	
14-16	112,533	0		19,871	18	19,871	18
15-17	74,900	0		19,871	27	19,871	27

FIVE-YEAR AVERAGE

13-17	68,776	0		11,923	17	11,923	17
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	29,749		0		0		0
2003							
2004							
2005				1,440		1,440	
2006	42,518		0		0		0
2007	35,194		0	10,544	30	10,544	30
2008							
2009							
2010							
2011	64,936		0		0		0
2012							
2013	6,573		0		0		0
2014							
2015							
2016							
2017							
TOTAL	178,970		0	11,984	7	11,984	7

THREE-YEAR MOVING AVERAGES

02-04	9,916	0		0		0
03-05			480		480	
04-06	14,173	0	480	3	480	3
05-07	25,904	0	3,995	15	3,995	15
06-08	25,904	0	3,515	14	3,515	14
07-09	11,731	0	3,515	30	3,515	30
08-10						
09-11	21,645	0		0		0
10-12	21,645	0		0		0
11-13	23,836	0		0		0
12-14	2,191	0		0		0
13-15	2,191	0		0		0
14-16						
15-17						

FIVE-YEAR AVERAGE

13-17	1,315	0		0	
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2002	85,732		0		0		0
2003	35,231		0		0		0
2004							
2005	113,734		0	7,198	6	7,198	6
2006	95,266		0		0		0
2007	432,073		0	30,984	7	30,984	7
2008				9,941		9,941	
2009	137,212		0		0		0
2010	20,940		0		0		0
2011							
2012				19,657		19,657	
2013	10,376		0		0		0
2014	20,936		0		0		0
2015							
2016				18,505		18,505	
2017							
TOTAL	951,501		0	86,285	9	86,285	9

THREE-YEAR MOVING AVERAGES

02-04	40,321		0		0		0
03-05	49,655		0	2,399	5	2,399	5
04-06	69,667		0	2,399	3	2,399	3
05-07	213,691		0	12,727	6	12,727	6
06-08	175,780		0	13,642	8	13,642	8
07-09	189,762		0	13,642	7	13,642	7
08-10	52,717		0	3,314	6	3,314	6
09-11	52,717		0		0		0
10-12	6,980		0	6,552	94	6,552	94
11-13	3,459		0	6,552	189	6,552	189
12-14	10,437		0	6,552	63	6,552	63
13-15	10,437		0		0		0
14-16	6,979		0	6,168	88	6,168	88
15-17				6,168		6,168	

FIVE-YEAR AVERAGE

13-17	6,262		0	3,701	59	3,701	59
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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 396.0 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2002	87,307		0		0		0
2003							
2004							
2005	17,186		0	2,879	17	2,879	17
2006							
2007	27,069		0	2,248	8	2,248	8
2008				4,970		4,970	
2009	18,689		0		0		0
2010							
2011	18,596		0	25,745	138	25,745	138
2012				2,892		2,892	
2013	10,745		0		0		0
2014							
2015	154,935		0		0		0
2016							
2017							
TOTAL	334,527		0	38,735	12	38,735	12

THREE-YEAR MOVING AVERAGES

02-04	29,102		0		0		0
03-05	5,729		0	960	17	960	17
04-06	5,729		0	960	17	960	17
05-07	14,752		0	1,709	12	1,709	12
06-08	9,023		0	2,406	27	2,406	27
07-09	15,253		0	2,406	16	2,406	16
08-10	6,230		0	1,657	27	1,657	27
09-11	12,428		0	8,582	69	8,582	69
10-12	6,199		0	9,546	154	9,546	154
11-13	9,780		0	9,546	98	9,546	98
12-14	3,582		0	964	27	964	27
13-15	55,227		0		0		0
14-16	51,645		0		0		0
15-17	51,645		0		0		0

FIVE-YEAR AVERAGE

13-17	33,136		0		0		0
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**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.1 LIQUEFIED PETROLEUM GAS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S1							
NET SALVAGE PERCENT.. -5							
2012	20,572.40	30.00	3.33	719.31	25.17	0.1610	3,478
	20,572.40			719.31			3,478

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.50

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 311.3 LIQUEFIED PETROLEUM GAS EQUIPMENT - SUPPLY LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S2							
NET SALVAGE PERCENT.. -5							
1960	718,465.23	50.00	2.00	15,087.77	10.12	0.7976	601,700
1966	5,430.61	50.00	2.00	114.04	12.28	0.7544	4,302
1969	25,272.98	50.00	2.00	530.73	13.48	0.7304	19,382
1970	19,473.12	50.00	2.00	408.94	13.91	0.7218	14,758
1974	4,764.65	50.00	2.00	100.06	15.71	0.6858	3,431
1975	56.54	50.00	2.00	1.19	16.19	0.6762	40
1978	6,181.38	50.00	2.00	129.81	17.72	0.6456	4,190
1980	9,407.01	50.00	2.00	197.55	18.81	0.6238	6,161
1994	2,352.14	50.00	2.00	49.39	28.31	0.4338	1,071
1997	52,199.21	50.00	2.00	1,096.18	30.80	0.3840	21,047
	843,602.87			17,715.66			676,082

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.10

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 365.2 RIGHTS OF WAY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. 0							
2005	29,611.25	70.00	1.43	423.44	58.03	0.1710	5,064
2007	8,865.57	70.00	1.43	126.78	60.02	0.1426	1,264
2009	6,694.71	70.00	1.43	95.73	62.01	0.1141	764
2013	36,517.79	70.00	1.43	522.20	66.00	0.0571	2,087
	81,689.32			1,168.15			9,179

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 366.2 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S2							
NET SALVAGE PERCENT.. -5							
2005	13,007.13	55.00	1.82	248.57	43.08	0.2167	2,960
2007	26,420.36	55.00	1.82	504.89	45.04	0.1811	5,024
2009	6,033.50	55.00	1.82	115.30	47.01	0.1453	920
2014	17,865.40	55.00	1.82	341.41	52.00	0.0546	1,023
	63,326.39			1,210.17			9,927

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.91

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 367.0 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -80							
2005	439,342.10	70.00	1.43	11,308.67	58.03	0.1710	135,229
2006	27,652.31	70.00	1.43	711.77	59.03	0.1567	7,800
2007	16,259,142.73	70.00	1.43	418,510.33	60.02	0.1426	4,172,519
2008	204,807.54	70.00	1.43	5,271.75	61.02	0.1283	47,295
2009	1,773,109.86	70.00	1.43	45,639.85	62.01	0.1141	364,289
2010	2,710,467.38	70.00	1.43	69,767.43	63.01	0.0999	487,201
2011	3,060,794.70	70.00	1.43	78,784.86	64.01	0.0856	471,442
2012	5,546,575.30	70.00	1.43	142,768.85	65.01	0.0713	711,748
2013	734,631.23	70.00	1.43	18,909.41	66.00	0.0571	75,558
2014	12,763,245.72	70.00	1.43	328,525.94	67.00	0.0429	984,659
2015	12,729,461.30	70.00	1.43	327,656.33	68.00	0.0286	654,625
2016	11,889,633.12	70.00	1.43	306,039.16	69.00	0.0143	305,825
2017	138,301.63	70.00	1.43	3,559.88	69.75	0.0036	889
	68,277,164.92			1,757,454.23			8,419,079

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.57

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 369.0 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCrued DEPrEC.--	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -20							
2005	307,560.38	60.00	1.67	6,163.51	48.90	0.1850	68,278
2006	10,391.05	60.00	1.67	208.24	49.80	0.1700	2,120
2007	380,761.46	60.00	1.67	7,630.46	50.71	0.1548	70,744
2009	819,599.29	60.00	1.67	16,424.77	52.54	0.1243	122,281
2010	1,194,347.36	60.00	1.67	23,934.72	53.46	0.1090	156,221
2011	1,058.97	60.00	1.67	21.22	54.38	0.0937	119
2012	3,193,662.99	60.00	1.67	64,001.01	55.31	0.0782	299,578
2013	2,935,043.42	60.00	1.67	58,818.27	56.24	0.0627	220,727
2014	1,065,651.28	60.00	1.67	21,355.65	57.18	0.0470	60,103
2015	1,436,934.26	60.00	1.67	28,796.16	58.11	0.0315	54,316
2016	2,404,548.32	60.00	1.67	48,187.15	59.06	0.0157	45,215
2017	242,544.68	60.00	1.67	4,860.60	59.76	0.0040	1,164
	13,992,103.46			280,401.76			1,100,866

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 371.0 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S2.5							
NET SALVAGE PERCENT.. 0							
2005	17,382.16	30.00	3.33	578.83	18.28	0.3907	6,791
2006	1,244.52	30.00	3.33	41.44	19.20	0.3600	448
	18,626.68			620.27			7,239

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.33

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.2 LAND RIGHTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPrEc.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 70-R4									
NET SALVAGE PERCENT.. 0									
1905	1,664.01	70.00				1.0000	1,664		
1906	737.84	70.00				1.0000	738		
1913	11,878.14	70.00	1.43	169.86	0.58	0.9917	11,780		
1914	695.18	70.00	1.43	9.94	0.80	0.9886	687		
1917	394.95	70.00	1.43	5.65	1.40	0.9800	387		
1922	3,609.13	70.00	1.43	51.61	2.52	0.9640	3,479		
1925	6,627.87	70.00	1.43	94.78	3.26	0.9534	6,319		
1926	9,294.39	70.00	1.43	132.91	3.52	0.9497	8,827		
1927	1,716.45	70.00	1.43	24.55	3.77	0.9461	1,624		
1930	465.73	70.00	1.43	6.66	4.55	0.9350	435		
1931	212.70	70.00	1.43	3.04	4.82	0.9311	198		
1935	1,369.88	70.00	1.43	19.59	5.93	0.9153	1,254		
1936	150.34	70.00	1.43	2.15	6.22	0.9111	137		
1937	76.50	70.00	1.43	1.09	6.52	0.9069	69		
1938	415.68	70.00	1.43	5.94	6.83	0.9024	375		
1941	220.19	70.00	1.43	3.15	7.82	0.8883	196		
1942	56.08	70.00	1.43	0.80	8.18	0.8831	50		
1946	6,168.93	70.00	1.43	88.22	9.79	0.8601	5,306		
1947	4,817.48	70.00	1.43	68.89	10.24	0.8537	4,113		
1948	2,795.49	70.00	1.43	39.98	10.72	0.8469	2,367		
1949	2,467.23	70.00	1.43	35.28	11.22	0.8397	2,072		
1950	64,458.76	70.00	1.43	921.76	11.75	0.8321	53,639		
1951	22,256.68	70.00	1.43	318.27	12.29	0.8244	18,349		
1952	8,020.98	70.00	1.43	114.70	12.86	0.8163	6,547		
1953	18,192.58	70.00	1.43	260.15	13.45	0.8079	14,697		
1954	14,169.85	70.00	1.43	202.63	14.06	0.7991	11,324		
1955	14,417.20	70.00	1.43	206.17	14.70	0.7900	11,390		
1956	27,556.68	70.00	1.43	394.06	15.34	0.7809	21,518		
1957	25,548.83	70.00	1.43	365.35	16.00	0.7714	19,709		
1958	40,049.89	70.00	1.43	572.71	16.67	0.7619	30,512		
1959	25,417.52	70.00	1.43	363.47	17.35	0.7521	19,118		
1960	61,740.33	70.00	1.43	882.89	18.04	0.7423	45,829		
1961	43,786.37	70.00	1.43	626.15	18.74	0.7323	32,064		
1962	47,669.02	70.00	1.43	681.67	19.46	0.7220	34,417		
1963	81,471.64	70.00	1.43	1,165.04	20.18	0.7117	57,984		
1964	47,753.72	70.00	1.43	682.88	20.91	0.7013	33,489		
1965	46,688.54	70.00	1.43	667.65	21.65	0.6907	32,248		
1966	70,682.05	70.00	1.43	1,010.75	22.40	0.6800	48,064		
1967	33,588.74	70.00	1.43	480.32	23.17	0.6690	22,471		
1968	112,868.17	70.00	1.43	1,614.01	23.94	0.6580	74,267		
1969	72,156.08	70.00	1.43	1,031.83	24.73	0.6467	46,664		
1970	132,604.15	70.00	1.43	1,896.24	25.52	0.6354	84,261		
1971	101,809.64	70.00	1.43	1,455.88	26.33	0.6239	63,515		

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.2 LAND RIGHTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 70-R4									
NET SALVAGE PERCENT.. 0									
1972	81,077.86	70.00	1.43	1,159.41	27.15	0.6121	49,631		
1973	28,190.52	70.00	1.43	403.12	27.97	0.6004	16,926		
1974	11,183.71	70.00	1.43	159.93	28.81	0.5884	6,581		
1975	16,379.54	70.00	1.43	234.23	29.66	0.5763	9,439		
1976	11,906.05	70.00	1.43	170.26	30.52	0.5640	6,715		
1977	4,920.12	70.00	1.43	70.36	31.38	0.5517	2,714		
1978	11,607.11	70.00	1.43	165.98	32.26	0.5391	6,258		
1979	23,281.39	70.00	1.43	332.92	33.14	0.5266	12,259		
1980	73,968.22	70.00	1.43	1,057.75	34.03	0.5139	38,009		
1981	36,403.25	70.00	1.43	520.57	34.93	0.5010	18,238		
1982	79,253.25	70.00	1.43	1,133.32	35.84	0.4880	38,676		
1983	131,475.92	70.00	1.43	1,880.11	36.76	0.4749	62,433		
1984	94,640.90	70.00	1.43	1,353.36	37.68	0.4617	43,697		
1985	139,145.32	70.00	1.43	1,989.78	38.61	0.4484	62,397		
1986	76,114.91	70.00	1.43	1,088.44	39.54	0.4351	33,121		
1987	86,345.77	70.00	1.43	1,234.74	40.48	0.4217	36,413		
1988	78,307.54	70.00	1.43	1,119.80	41.43	0.4081	31,960		
1989	122,154.70	70.00	1.43	1,746.81	42.38	0.3946	48,199		
1990	107,952.81	70.00	1.43	1,543.73	43.33	0.3810	41,130		
1991	169,289.99	70.00	1.43	2,420.85	44.29	0.3673	62,179		
1992	130,492.74	70.00	1.43	1,866.05	45.26	0.3534	46,120		
1993	171,361.89	70.00	1.43	2,450.48	46.23	0.3396	58,189		
1994	84,077.19	70.00	1.43	1,202.30	47.20	0.3257	27,385		
1995	215,205.17	70.00	1.43	3,077.43	48.17	0.3119	67,114		
1996	175,352.94	70.00	1.43	2,507.55	49.15	0.2979	52,231		
1997	151,761.59	70.00	1.43	2,170.19	50.13	0.2839	43,079		
1998	123,963.21	70.00	1.43	1,772.67	51.11	0.2699	33,453		
1999	202,175.83	70.00	1.43	2,891.11	52.09	0.2559	51,729		
2000	86,004.68	70.00	1.43	1,229.87	53.08	0.2417	20,788		
2004	9,650.60	70.00	1.43	138.00	57.04	0.1851	1,787		
2005	47,910.30	70.00	1.43	685.12	58.03	0.1710	8,193		
2006	7,316.67	70.00	1.43	104.63	59.03	0.1567	1,147		
2007	230.56	70.00	1.43	3.30	60.02	0.1426	33		
2008	5,663.72	70.00	1.43	80.99	61.02	0.1283	727		
2009	179,657.59	70.00	1.43	2,569.10	62.01	0.1141	20,506		
2013	15,508.70	70.00	1.43	221.77	66.00	0.0571	886		
2014	146,505.56	70.00	1.43	2,095.03	67.00	0.0429	6,279		
2015	16,202.05	70.00	1.43	231.69	68.00	0.0286	463		
2017	21,624.27	70.00	1.43	309.23	69.75	0.0036	77		
4,343,005.75				62,070.65			1,901,314		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.43

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.4 LAND RIGHTS - 25 YEAR AMORTIZATION

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
2008	34,370.25	25.00	4.00	1,374.81	16.00	0.3600	12,373
	34,370.25			1,374.81			12,373

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 374.5 LAND RIGHTS - 20 YEAR AMORTIZATION

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR	ORIGINAL COST	Avg.	--ANNUAL ACCRUAL--		--ACCRUED DEPREC.--		
(1)	(2)	LIFE	RATE	AMOUNT	EXP.	FACTOR	AMOUNT

SURVIVOR CURVE.. 20-SQUARE

NET SALVAGE PERCENT.. 0

2017	79,362.48	20.00	5.00	3,968.12	19.75	0.0125	992
	79,362.48			3,968.12			992

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 375.0 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S2							
NET SALVAGE PERCENT.. -5							
1905	596.88	55.00				1.0000	627
1913	239.16	55.00	1.82	4.57	1.09	0.9802	246
1914	546.68	55.00	1.82	10.45	1.27	0.9769	561
1918	2,463.76	55.00	1.82	47.08	2.04	0.9629	2,491
1920	1,674.96	55.00	1.82	32.01	2.42	0.9560	1,681
1925	7,160.97	55.00	1.82	136.85	3.44	0.9375	7,049
1927	1,217.30	55.00	1.82	23.26	3.87	0.9296	1,188
1928	547.43	55.00	1.82	10.46	4.09	0.9256	532
1929	1,680.05	55.00	1.82	32.11	4.31	0.9216	1,626
1931	1,055.02	55.00	1.82	20.16	4.75	0.9136	1,012
1934	138.94	55.00	1.82	2.66	5.45	0.9009	131
1938	120.00	55.00	1.82	2.29	6.42	0.8833	111
1939	144.31	55.00	1.82	2.76	6.67	0.8787	133
1941	1,335.21	55.00	1.82	25.52	7.19	0.8693	1,219
1942	804.23	55.00	1.82	15.37	7.45	0.8646	730
1943	1,020.44	55.00	1.82	19.50	7.72	0.8596	921
1948	1,725.94	55.00	1.82	32.98	9.14	0.8338	1,511
1949	4,488.92	55.00	1.82	85.78	9.44	0.8284	3,904
1950	16,177.00	55.00	1.82	309.14	9.75	0.8227	13,975
1951	12,558.84	55.00	1.82	240.00	10.06	0.8171	10,775
1952	20,212.52	55.00	1.82	386.26	10.38	0.8113	17,218
1953	21,789.17	55.00	1.82	416.39	10.70	0.8055	18,428
1954	7,949.24	55.00	1.82	151.91	11.03	0.7995	6,673
1955	10,031.13	55.00	1.82	191.69	11.37	0.7933	8,355
1956	6,546.32	55.00	1.82	125.10	11.71	0.7871	5,410
1957	12,755.46	55.00	1.82	243.76	12.06	0.7807	10,456
1958	19,491.74	55.00	1.82	372.49	12.42	0.7742	15,845
1959	7,775.52	55.00	1.82	148.59	12.79	0.7675	6,266
1960	18,275.06	55.00	1.82	349.24	13.16	0.7607	14,598
1961	4,444.82	55.00	1.82	84.94	13.55	0.7536	3,517
1962	11,738.73	55.00	1.82	224.33	13.94	0.7466	9,202
1963	12,478.19	55.00	1.82	238.46	14.34	0.7393	9,686
1964	6,224.64	55.00	1.82	118.95	14.75	0.7318	4,783
1965	9,747.50	55.00	1.82	186.27	15.17	0.7242	7,412
1966	7,943.29	55.00	1.82	151.80	15.60	0.7164	5,975
1967	1,311.38	55.00	1.82	25.06	16.04	0.7084	975
1968	15,453.61	55.00	1.82	295.32	16.49	0.7002	11,361
1969	9,387.52	55.00	1.82	179.40	16.95	0.6918	6,819
1970	20,570.46	55.00	1.82	393.10	17.42	0.6833	14,758
1971	21,157.79	55.00	1.82	404.33	17.91	0.6744	14,981
1972	902.78	55.00	1.82	17.25	18.41	0.6653	631
1977	8,449.02	55.00	1.82	161.46	21.08	0.6167	5,471
1978	870.36	55.00	1.82	16.63	21.66	0.6062	554

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 375.0 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S2							
NET SALVAGE PERCENT.. -5							
1979	506.86	55.00	1.82	9.69	22.25	0.5955	317
1980	16,171.80	55.00	1.82	309.04	22.86	0.5844	9,923
1981	5,581.76	55.00	1.82	106.67	23.48	0.5731	3,359
1982	11,711.71	55.00	1.82	223.81	24.12	0.5615	6,904
1983	2,934.05	55.00	1.82	56.07	24.77	0.5496	1,693
1984	13,522.74	55.00	1.82	258.42	25.44	0.5375	7,631
1986	2,113.79	55.00	1.82	40.39	26.82	0.5124	1,137
1990	22,876.98	55.00	1.82	437.18	29.79	0.4584	11,010
1991	211,300.28	55.00	1.82	4,037.95	30.58	0.4440	98,508
1992	88,615.72	55.00	1.82	1,693.45	31.38	0.4295	39,959
1993	8,130.60	55.00	1.82	155.38	32.20	0.4146	3,539
1994	31,932.88	55.00	1.82	610.24	33.03	0.3995	13,393
1997	4,479.82	55.00	1.82	85.61	35.62	0.3524	1,657
1998	16,071.86	55.00	1.82	307.13	36.51	0.3362	5,673
1999	18,519.42	55.00	1.82	353.91	37.42	0.3196	6,216
2000	10,081.22	55.00	1.82	192.65	38.33	0.3031	3,208
2001	7,750.97	55.00	1.82	148.12	39.26	0.2862	2,329
2006	95,840.59	55.00	1.82	1,831.51	44.06	0.1989	20,017
2014	15,908.20	55.00	1.82	304.01	52.00	0.0546	911
	895,253.54			17,096.91			487,181

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.91

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VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 376.0 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPrEC.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 70-R4									
NET SALVAGE PERCENT.. -80									
1925	567,906.26	70.00	1.43	14,617.91	3.26	0.9534	974,626		
1926	5,381.91	70.00	1.43	138.53	3.52	0.9497	9,200		
1927	402.41	70.00	1.43	10.36	3.77	0.9461	685		
1928	487,541.32	70.00	1.43	12,549.31	4.03	0.9424	827,052		
1929	58,053.27	70.00	1.43	1,494.29	4.29	0.9387	98,091		
1930	34,945.64	70.00	1.43	899.50	4.55	0.9350	58,814		
1931	56,444.48	70.00	1.43	1,452.88	4.82	0.9311	94,604		
1932	44,220.61	70.00	1.43	1,138.24	5.09	0.9273	73,810		
1933	7,210.40	70.00	1.43	185.60	5.37	0.9233	11,983		
1934	30,188.03	70.00	1.43	777.04	5.65	0.9193	49,953		
1935	33,051.78	70.00	1.43	850.75	5.93	0.9153	54,454		
1936	30,014.01	70.00	1.43	772.56	6.22	0.9111	49,225		
1937	33,999.60	70.00	1.43	875.15	6.52	0.9069	55,499		
1938	57,653.48	70.00	1.43	1,484.00	6.83	0.9024	93,651		
1939	54,895.34	70.00	1.43	1,413.01	7.15	0.8979	88,719		
1940	118,892.44	70.00	1.43	3,060.29	7.48	0.8931	191,138		
1941	157,205.82	70.00	1.43	4,046.48	7.82	0.8883	251,360		
1942	105,671.33	70.00	1.43	2,719.98	8.18	0.8831	167,981		
1943	45,600.10	70.00	1.43	1,173.75	8.55	0.8779	72,055		
1944	57,485.14	70.00	1.43	1,479.67	8.95	0.8721	90,243		
1945	196,521.02	70.00	1.43	5,058.45	9.36	0.8663	306,440		
1946	241,609.30	70.00	1.43	6,219.02	9.79	0.8601	374,072		
1947	371,794.98	70.00	1.43	9,570.00	10.24	0.8537	571,329		
1948	344,530.58	70.00	1.43	8,868.22	10.72	0.8469	525,185		
1949	272,970.54	70.00	1.43	7,026.26	11.22	0.8397	412,589		
1950	1,501,809.95	70.00	1.43	38,656.59	11.75	0.8321	2,249,489		
1951	2,201,431.38	70.00	1.43	56,664.84	12.29	0.8244	3,266,867		
1952	2,080,445.19	70.00	1.43	53,550.66	12.86	0.8163	3,056,844		
1953	1,123,178.33	70.00	1.43	28,910.61	13.45	0.8079	1,633,268		
1954	2,630,747.13	70.00	1.43	67,715.43	14.06	0.7991	3,784,203		
1955	2,037,189.77	70.00	1.43	52,437.26	14.70	0.7900	2,896,884		
1956	3,114,435.92	70.00	1.43	80,165.58	15.34	0.7809	4,377,489		
1957	3,284,368.85	70.00	1.43	84,539.65	16.00	0.7714	4,560,589		
1958	2,003,496.61	70.00	1.43	51,570.00	16.67	0.7619	2,747,491		
1959	2,697,970.10	70.00	1.43	69,445.75	17.35	0.7521	3,652,652		
1960	3,557,925.10	70.00	1.43	91,580.99	18.04	0.7423	4,753,822		
1961	2,474,101.44	70.00	1.43	63,683.37	18.74	0.7323	3,261,168		
1962	3,448,094.16	70.00	1.43	88,753.94	19.46	0.7220	4,481,143		
1963	2,795,386.57	70.00	1.43	71,953.25	20.18	0.7117	3,581,108		
1964	3,385,056.79	70.00	1.43	87,131.36	20.91	0.7013	4,273,032		
1965	2,957,366.27	70.00	1.43	76,122.61	21.65	0.6907	3,676,828		
1966	2,763,089.65	70.00	1.43	71,121.93	22.40	0.6800	3,382,022		
1967	3,130,311.86	70.00	1.43	80,574.23	23.17	0.6690	3,769,522		

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 376.0 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCRUED DEPREC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 70-R4										
NET SALVAGE PERCENT.. -80										
1968	3,760,186.84	70.00	1.43	96,787.21	23.94	0.6580	4,453,565			
1969	2,399,088.99	70.00	1.43	61,752.55	24.73	0.6467	2,792,727			
1970	4,138,816.38	70.00	1.43	106,533.13	25.52	0.6354	4,733,871			
1971	1,963,725.67	70.00	1.43	50,546.30	26.33	0.6239	2,205,162			
1972	3,156,041.02	70.00	1.43	81,236.50	27.15	0.6121	3,477,490			
1973	1,058,913.08	70.00	1.43	27,256.42	27.97	0.6004	1,144,446			
1974	851,526.22	70.00	1.43	21,918.28	28.81	0.5884	901,914			
1975	720,883.47	70.00	1.43	18,555.54	29.66	0.5763	747,788			
1976	1,181,048.74	70.00	1.43	30,400.19	30.52	0.5640	1,199,001			
1977	480,079.80	70.00	1.43	12,357.25	31.38	0.5517	476,757			
1978	854,932.80	70.00	1.43	22,005.97	32.26	0.5391	829,671			
1979	1,365,889.48	70.00	1.43	35,158.00	33.14	0.5266	1,294,626			
1980	4,231,387.83	70.00	1.43	108,915.92	34.03	0.5139	3,913,814			
1981	2,471,377.70	70.00	1.43	63,613.26	34.93	0.5010	2,228,688			
1982	3,271,025.26	70.00	1.43	84,196.19	35.84	0.4880	2,873,269			
1983	4,126,408.22	70.00	1.43	106,213.75	36.76	0.4749	3,527,039			
1984	4,031,502.34	70.00	1.43	103,770.87	37.68	0.4617	3,350,493			
1985	3,381,866.09	70.00	1.43	87,049.23	38.61	0.4484	2,729,754			
1986	3,446,919.21	70.00	1.43	88,723.70	39.54	0.4351	2,699,806			
1987	4,012,552.99	70.00	1.43	103,283.11	40.48	0.4217	3,045,841			
1988	7,350,828.49	70.00	1.43	189,210.33	41.43	0.4081	5,400,301			
1989	6,378,311.73	70.00	1.43	164,177.74	42.38	0.3946	4,530,043			
1990	3,656,810.05	70.00	1.43	94,126.29	43.33	0.3810	2,507,840			
1991	5,334,242.82	70.00	1.43	137,303.41	44.29	0.3673	3,526,585			
1992	5,241,332.37	70.00	1.43	134,911.90	45.26	0.3534	3,334,399			
1993	5,926,427.09	70.00	1.43	152,546.23	46.23	0.3396	3,622,386			
1994	4,583,578.07	70.00	1.43	117,981.30	47.20	0.3257	2,687,251			
1995	5,183,842.17	70.00	1.43	133,432.10	48.17	0.3119	2,909,939			
1996	4,915,431.30	70.00	1.43	126,523.20	49.15	0.2979	2,635,399			
1997	6,020,727.46	70.00	1.43	154,973.52	50.13	0.2839	3,076,279			
1998	3,310,127.11	70.00	1.43	85,202.67	51.11	0.2699	1,607,888			
1999	5,693,026.61	70.00	1.43	146,538.50	52.09	0.2559	2,621,912			
2000	4,383,243.06	70.00	1.43	112,824.68	53.08	0.2417	1,907,053			
2001	592,822.85	70.00	1.43	15,259.26	54.07	0.2276	242,836			
2002	8,162,804.78	70.00	1.43	210,110.60	55.06	0.2134	3,135,937			
2003	8,106,621.80	70.00	1.43	208,664.45	56.05	0.1993	2,908,024			
2004	5,664,848.73	70.00	1.43	145,813.21	57.04	0.1851	1,887,822			
2005	5,793,845.17	70.00	1.43	149,133.57	58.03	0.1710	1,783,346			
2006	5,611,186.50	70.00	1.43	144,431.94	59.03	0.1567	1,582,792			
2007	6,060,590.23	70.00	1.43	155,999.59	60.02	0.1426	1,555,305			
2008	5,456,503.10	70.00	1.43	140,450.39	61.02	0.1283	1,260,027			
2009	6,397,079.13	70.00	1.43	164,660.82	62.01	0.1141	1,314,293			
2010	6,861,180.36	70.00	1.43	176,606.78	63.01	0.0999	1,233,283			

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 376.0 MAINS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -80							
2011	3,987,357.09	70.00	1.43	102,634.57	64.01	0.0856	614,157
2012	6,746,489.15	70.00	1.43	173,654.63	65.01	0.0713	865,723
2013	7,388,365.10	70.00	1.43	190,176.52	66.00	0.0571	759,908
2014	8,786,793.55	70.00	1.43	226,172.07	67.00	0.0429	677,884
2015	11,015,052.72	70.00	1.43	283,527.46	68.00	0.0286	566,460
2016	21,799,539.35	70.00	1.43	561,120.14	69.00	0.0143	560,728
2017	6,086,714.85	70.00	1.43	156,672.04	69.75	0.0036	39,113
	294,000,489.78			7,567,572.58			178,887,814
	COMPOSITE ANNUAL ACCRUAL RATE, PERCENT ..			2.57			

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 376.1 MAINS - BARE STEEL/CAST IRON REPLACEMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -80							
2009	7,477,709.29	70.00	1.43	192,476.24	62.01	0.1141	1,536,310
2010	3,557,639.25	70.00	1.43	91,573.63	63.01	0.0999	639,479
2011	7,721,213.03	70.00	1.43	198,744.02	64.01	0.0856	1,189,268
2012	9,711,561.74	70.00	1.43	249,975.60	65.01	0.0713	1,246,207
2013	11,885,437.36	70.00	1.43	305,931.16	66.00	0.0571	1,222,441
2014	10,450,764.58	70.00	1.43	269,002.68	67.00	0.0429	806,256
2015	19,990,212.18	70.00	1.43	514,548.06	68.00	0.0286	1,028,017
2016	17,229,600.79	70.00	1.43	443,489.92	69.00	0.0143	443,180
2017	5,557,305.26	70.00	1.43	143,045.04	69.75	0.0036	35,711
	93,581,443.48			2,408,786.35			8,146,869

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.57

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 378.0 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -20							
1927	162.07	60.00	1.67	3.25	5.38	0.9103	177
1930	187.94	60.00	1.67	3.77	6.04	0.8993	203
1931	201.17	60.00	1.67	4.03	6.26	0.8957	216
1932	472.22	60.00	1.67	9.46	6.49	0.8918	505
1933	225.05	60.00	1.67	4.51	6.72	0.8880	240
1934	51.66	60.00	1.67	1.04	6.95	0.8842	55
1935	186.06	60.00	1.67	3.73	7.19	0.8802	197
1939	239.56	60.00	1.67	4.80	8.18	0.8637	248
1940	719.01	60.00	1.67	14.41	8.43	0.8595	742
1946	256.76	60.00	1.67	5.15	10.14	0.8310	256
1948	33.29	60.00	1.67	0.67	10.78	0.8203	33
1949	691.71	60.00	1.67	13.86	11.12	0.8147	676
1950	2,896.37	60.00	1.67	58.04	11.48	0.8087	2,811
1951	3,745.82	60.00	1.67	75.07	11.84	0.8027	3,608
1952	32,502.77	60.00	1.67	651.36	12.22	0.7963	31,060
1953	39,699.32	60.00	1.67	795.57	12.62	0.7897	37,619
1954	27,744.08	60.00	1.67	555.99	13.03	0.7828	26,063
1955	59,377.81	60.00	1.67	1,189.93	13.45	0.7758	55,281
1956	66,091.09	60.00	1.67	1,324.47	13.89	0.7685	60,949
1957	107,887.83	60.00	1.67	2,162.07	14.34	0.7610	98,523
1958	53,681.26	60.00	1.67	1,075.77	14.80	0.7533	48,528
1959	48,849.92	60.00	1.67	978.95	15.28	0.7453	43,691
1960	75,613.80	60.00	1.67	1,515.30	15.78	0.7370	66,873
1961	24,200.59	60.00	1.67	484.98	16.29	0.7285	21,156
1962	102,315.12	60.00	1.67	2,050.40	16.81	0.7198	88,379
1963	71,213.44	60.00	1.67	1,427.12	17.35	0.7108	60,745
1964	58,370.74	60.00	1.67	1,169.75	17.90	0.7017	49,148
1965	73,512.61	60.00	1.67	1,473.19	18.47	0.6922	61,060
1966	102,237.14	60.00	1.67	2,048.83	19.04	0.6827	83,753
1967	71,811.16	60.00	1.67	1,439.10	19.63	0.6728	57,980
1968	182,550.18	60.00	1.67	3,658.31	20.24	0.6627	145,165
1969	76,602.34	60.00	1.67	1,535.11	20.85	0.6525	59,980
1970	123,109.49	60.00	1.67	2,467.11	21.48	0.6420	94,844
1971	230,680.50	60.00	1.67	4,622.84	22.11	0.6315	174,810
1972	115,593.35	60.00	1.67	2,316.49	22.76	0.6207	86,094
1973	40,132.72	60.00	1.67	804.26	23.42	0.6097	29,361
1974	51,450.11	60.00	1.67	1,031.06	24.09	0.5985	36,951
1975	81,983.22	60.00	1.67	1,642.94	24.77	0.5872	57,766
1976	55,755.63	60.00	1.67	1,117.34	25.46	0.5757	38,516
1977	39,360.61	60.00	1.67	788.79	26.16	0.5640	26,639
1978	54,784.02	60.00	1.67	1,097.87	26.87	0.5522	36,300
1979	79,452.05	60.00	1.67	1,592.22	27.59	0.5402	51,501
1980	89,684.31	60.00	1.67	1,797.27	28.31	0.5282	56,842

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 378.0 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCRUED DEPREC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 60-R2.5										
NET SALVAGE PERCENT.. -20										
1981	211,451.38	60.00	1.67	4,237.49	29.05	0.5158	130,888			
1982	123,284.86	60.00	1.67	2,470.63	29.79	0.5035	74,489			
1983	83,445.61	60.00	1.67	1,672.25	30.54	0.4910	49,166			
1984	412,408.56	60.00	1.67	8,264.67	31.30	0.4783	236,721			
1985	144,973.29	60.00	1.67	2,905.26	32.07	0.4655	80,982			
1986	120,133.75	60.00	1.67	2,407.48	32.85	0.4525	65,233			
1987	199,310.99	60.00	1.67	3,994.19	33.63	0.4395	105,117			
1988	383,197.09	60.00	1.67	7,679.27	34.42	0.4263	196,042			
1989	443,686.91	60.00	1.67	8,891.49	35.22	0.4130	219,891			
1990	709,105.27	60.00	1.67	14,210.47	36.03	0.3995	339,945			
1991	1,491,080.65	60.00	1.67	29,881.26	36.84	0.3860	690,669			
1992	568,793.39	60.00	1.67	11,398.62	37.66	0.3723	254,135			
1993	447,886.40	60.00	1.67	8,975.64	38.49	0.3585	192,681			
1994	508,815.23	60.00	1.67	10,196.66	39.33	0.3445	210,344			
1995	284,637.08	60.00	1.67	5,704.13	40.17	0.3305	112,887			
1996	551,336.37	60.00	1.67	11,048.78	41.01	0.3165	209,398			
1997	189,985.62	60.00	1.67	3,807.31	41.87	0.3022	68,890			
1998	160,285.22	60.00	1.67	3,212.12	42.73	0.2878	55,362			
1999	138,954.25	60.00	1.67	2,784.64	43.59	0.2735	45,605			
2000	28,052.45	60.00	1.67	562.17	44.46	0.2590	8,719			
2001	40,211.41	60.00	1.67	805.84	45.34	0.2443	11,790			
2002	167,891.03	60.00	1.67	3,364.54	46.22	0.2297	46,271			
2003	212,202.78	60.00	1.67	4,252.54	47.11	0.2148	54,705			
2004	179,789.03	60.00	1.67	3,602.97	48.00	0.2000	43,149			
2005	34,615.97	60.00	1.67	693.70	48.90	0.1850	7,685			
2006	81,434.68	60.00	1.67	1,631.95	49.80	0.1700	16,613			
2007	76,791.64	60.00	1.67	1,538.90	50.71	0.1548	14,268			
2008	32,215.00	60.00	1.67	645.59	51.62	0.1397	5,399			
2009	71,290.00	60.00	1.67	1,428.65	52.54	0.1243	10,636			
2010	872.01	60.00	1.67	17.48	53.46	0.1090	114			
2011	120,795.96	60.00	1.67	2,420.75	54.38	0.0937	13,578			
2013	7,623.09	60.00	1.67	152.77	56.24	0.0627	573			
2014	145,360.49	60.00	1.67	2,913.02	57.18	0.0470	8,198			
2015	212,439.25	60.00	1.67	4,257.28	58.11	0.0315	8,030			
2016	483,529.70	60.00	1.67	9,689.94	59.06	0.0157	9,092			
2017	205,327.67	60.00	1.67	4,114.77	59.76	0.0040	986			
	11,519,529.98			230,851.40			5,393,795			

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 379.0 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCRUED DEPREC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 60-R2.5										
NET SALVAGE PERCENT.. -20										
1960	55.31	60.00	1.67	1.11	15.78	0.7370	49			
1969	12,752.75	60.00	1.67	255.57	20.85	0.6525	9,985			
1974	848.94	60.00	1.67	17.01	24.09	0.5985	610			
1985	32,540.46	60.00	1.67	652.11	32.07	0.4655	18,177			
1987	693.80	60.00	1.67	13.90	33.63	0.4395	366			
1990	84,267.65	60.00	1.67	1,688.72	36.03	0.3995	40,398			
1991	33,157.14	60.00	1.67	664.47	36.84	0.3860	15,358			
1993	52,564.17	60.00	1.67	1,053.39	38.49	0.3585	22,613			
1994	415,869.32	60.00	1.67	8,334.02	39.33	0.3445	171,920			
1995	4,456.29	60.00	1.67	89.30	40.17	0.3305	1,767			
1996	453,460.10	60.00	1.67	9,087.34	41.01	0.3165	172,224			
1997	123,980.97	60.00	1.67	2,484.58	41.87	0.3022	44,956			
1998	17,030.96	60.00	1.67	341.30	42.73	0.2878	5,882			
1999	30,843.53	60.00	1.67	618.10	43.59	0.2735	10,123			
2000	24,566.91	60.00	1.67	492.32	44.46	0.2590	7,635			
2003	142,570.64	60.00	1.67	2,857.12	47.11	0.2148	36,754			
2005	25,339.60	60.00	1.67	507.81	48.90	0.1850	5,625			
2006	1,362.74	60.00	1.67	27.31	49.80	0.1700	278			
2007	2,780.95	60.00	1.67	55.73	50.71	0.1548	517			
	1,459,142.23			29,241.21			565,237			

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 380.0 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPrEC.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 65-R4									
NET SALVAGE PERCENT.. -150									
1943	24,797.92	65.00	1.54	954.72	6.14	0.9055	56,139		
1944	21,840.88	65.00	1.54	840.87	6.45	0.9008	49,184		
1945	17,281.83	65.00	1.54	665.35	6.78	0.8957	38,698		
1946	32,913.65	65.00	1.54	1,267.18	7.11	0.8906	73,284		
1947	64,687.11	65.00	1.54	2,490.45	7.46	0.8852	143,157		
1948	84,373.33	65.00	1.54	3,248.37	7.83	0.8795	185,524		
1949	87,409.66	65.00	1.54	3,365.27	8.22	0.8735	190,890		
1950	151,999.00	65.00	1.54	5,851.96	8.63	0.8672	329,545		
1951	192,641.52	65.00	1.54	7,416.70	9.06	0.8606	414,478		
1952	153,691.58	65.00	1.54	5,917.13	9.51	0.8537	328,012		
1953	200,875.73	65.00	1.54	7,733.72	9.99	0.8463	425,008		
1954	266,373.72	65.00	1.54	10,255.39	10.49	0.8386	558,466		
1955	374,064.31	65.00	1.54	14,401.48	11.02	0.8305	776,614		
1956	359,025.58	65.00	1.54	13,822.48	11.57	0.8220	737,798		
1957	451,062.37	65.00	1.54	17,365.90	12.15	0.8131	916,874		
1958	371,981.02	65.00	1.54	14,321.27	12.75	0.8039	747,542		
1959	506,353.42	65.00	1.54	19,494.61	13.37	0.7943	1,005,504		
1960	590,743.41	65.00	1.54	22,743.62	14.01	0.7845	1,158,536		
1961	644,756.83	65.00	1.54	24,823.14	14.67	0.7743	1,248,104		
1962	702,842.13	65.00	1.54	27,059.42	15.34	0.7640	1,342,428		
1963	769,738.48	65.00	1.54	29,634.93	16.02	0.7535	1,450,072		
1964	796,604.66	65.00	1.54	30,669.28	16.71	0.7429	1,479,534		
1965	792,748.10	65.00	1.54	30,520.80	17.41	0.7322	1,451,026		
1966	712,835.70	65.00	1.54	27,444.17	18.12	0.7212	1,285,296		
1967	716,692.89	65.00	1.54	27,592.68	18.84	0.7102	1,272,399		
1968	753,447.21	65.00	1.54	29,007.72	19.57	0.6989	1,316,498		
1969	719,963.74	65.00	1.54	27,718.60	20.32	0.6874	1,237,222		
1970	643,562.28	65.00	1.54	24,777.15	21.07	0.6759	1,087,379		
1971	581,482.34	65.00	1.54	22,387.07	21.84	0.6640	965,261		
1972	786,825.50	65.00	1.54	30,292.78	22.62	0.6520	1,282,526		
1973	311,760.14	65.00	1.54	12,002.77	23.41	0.6399	498,699		
1974	286,039.10	65.00	1.54	11,012.51	24.22	0.6274	448,638		
1975	464,236.49	65.00	1.54	17,873.10	25.03	0.6149	713,671		
1976	467,847.69	65.00	1.54	18,012.14	25.86	0.6022	704,286		
1977	529,500.53	65.00	1.54	20,385.77	26.69	0.5894	780,193		
1978	990,572.63	65.00	1.54	38,137.05	27.54	0.5763	1,427,192		
1979	858,705.21	65.00	1.54	33,060.15	28.40	0.5631	1,208,799		
1980	2,098,054.42	65.00	1.54	80,775.10	29.26	0.5499	2,884,038		
1981	2,076,991.10	65.00	1.54	79,964.16	30.14	0.5363	2,784,778		
1982	2,632,444.48	65.00	1.54	101,349.11	31.03	0.5226	3,439,420		
1983	2,076,522.98	65.00	1.54	79,946.13	31.92	0.5089	2,641,960		
1984	2,303,861.86	65.00	1.54	88,698.68	32.83	0.4949	2,850,568		
1985	2,771,456.57	65.00	1.54	106,701.08	33.74	0.4809	3,332,122		

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 380.0 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPREC.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 65-R4									
NET SALVAGE PERCENT.. -150									
1986	2,589,356.62	65.00	1.54	99,690.23	34.66	0.4668	3,021,585		
1987	2,323,767.39	65.00	1.54	89,465.04	35.58	0.4526	2,629,459		
1988	2,316,668.44	65.00	1.54	89,191.73	36.52	0.4382	2,537,621		
1989	3,071,971.72	65.00	1.54	118,270.91	37.46	0.4237	3,253,909		
1990	4,338,969.03	65.00	1.54	167,050.31	38.40	0.4092	4,439,091		
1991	2,282,050.56	65.00	1.54	87,858.95	39.35	0.3946	2,251,357		
1992	4,598,545.56	65.00	1.54	177,044.00	40.31	0.3799	4,366,894		
1993	3,228,584.73	65.00	1.54	124,300.51	41.27	0.3651	2,946,729		
1994	4,206,445.32	65.00	1.54	161,948.14	42.23	0.3503	3,683,900		
1995	3,514,285.30	65.00	1.54	135,299.98	43.20	0.3354	2,946,553		
1996	4,180,315.59	65.00	1.54	160,942.15	44.17	0.3205	3,349,060		
1997	5,998,560.63	65.00	1.54	230,944.58	45.15	0.3054	4,579,601		
1998	3,953,085.27	65.00	1.54	152,193.78	46.13	0.2903	2,869,050		
1999	5,350,142.35	65.00	1.54	205,980.48	47.11	0.2752	3,681,299		
2000	5,162,202.62	65.00	1.54	198,744.80	48.09	0.2602	3,357,368		
2001	35,434.49	65.00	1.54	1,364.23	49.08	0.2449	21,697		
2002	9,090,755.76	65.00	1.54	349,994.10	50.06	0.2299	5,223,776		
2003	6,724,786.28	65.00	1.54	258,904.27	51.05	0.2146	3,608,184		
2004	6,951,932.05	65.00	1.54	267,649.38	52.04	0.1994	3,465,191		
2005	6,315,762.62	65.00	1.54	243,156.86	53.04	0.1840	2,905,251		
2006	6,200,545.36	65.00	1.54	238,721.00	54.03	0.1688	2,616,165		
2007	5,788,659.53	65.00	1.54	222,863.39	55.02	0.1535	2,221,977		
2008	4,557,553.58	65.00	1.54	175,465.81	56.02	0.1382	1,574,065		
2009	26,066,467.03	65.00	1.54	1,003,558.98	57.02	0.1228	8,000,450		
2010	8,938,740.44	65.00	1.54	344,141.51	58.01	0.1075	2,403,180		
2011	9,212,483.55	65.00	1.54	354,680.62	59.01	0.0922	2,122,326		
2012	10,044,228.05	65.00	1.54	386,702.78	60.01	0.0768	1,927,738		
2013	12,477,103.91	65.00	1.54	480,368.50	61.00	0.0615	1,919,602		
2014	14,326,699.04	65.00	1.54	551,577.91	62.00	0.0462	1,652,943		
2015	22,460,694.21	65.00	1.54	864,736.73	63.00	0.0308	1,727,789		
2016	23,489,096.15	65.00	1.54	904,330.20	64.00	0.0154	903,156		
2017	12,385,416.97	65.00	1.54	476,838.55	64.75	0.0039	119,210		
	272,622,919.25			10,495,982.37			139,593,538		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.85

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 380.1 SERVICES - BARE STEEL/CAST IRON REPLACEMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
NET SALVAGE PERCENT.. -150							
2009	3,485,407.85	65.00	1.54	134,188.20	57.02	0.1228	1,069,759
2010	5,117,961.52	65.00	1.54	197,041.52	58.01	0.1075	1,375,964
2011	8,697,852.34	65.00	1.54	334,867.32	59.01	0.0922	2,003,768
2012	10,181,676.96	65.00	1.54	391,994.56	60.01	0.0768	1,954,118
2013	11,090,441.72	65.00	1.54	426,982.01	61.00	0.0615	1,706,264
2014	20,710,149.81	65.00	1.54	797,340.77	62.00	0.0462	2,389,434
2015	21,390,586.12	65.00	1.54	823,537.57	63.00	0.0308	1,645,471
2016	18,390,792.39	65.00	1.54	708,045.51	64.00	0.0154	707,126
2017	11,697,224.02	65.00	1.54	450,343.12	64.75	0.0039	112,586
	110,762,092.73			4,264,340.58			12,964,490

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.85

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCrued DEPrEC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 40-R3										
NET SALVAGE PERCENT.. -30										
1957	437.34	40.00	2.50	14.21	1.84	0.9540	542			
1959	170.08	40.00	2.50	5.53	2.35	0.9413	208			
1961	1,039.83	40.00	2.50	33.79	2.86	0.9285	1,255			
1962	341.38	40.00	2.50	11.09	3.12	0.9220	409			
1963	1,029.90	40.00	2.50	33.47	3.38	0.9155	1,226			
1964	1,487.93	40.00	2.50	48.36	3.63	0.9093	1,759			
1965	2,542.81	40.00	2.50	82.64	3.90	0.9025	2,983			
1966	122,813.62	40.00	2.50	3,991.44	4.16	0.8960	143,053			
1967	307,146.81	40.00	2.50	9,982.27	4.44	0.8890	354,970			
1968	257,439.37	40.00	2.50	8,366.78	4.72	0.8820	295,180			
1969	259,468.32	40.00	2.50	8,432.72	5.02	0.8745	294,977			
1970	219,721.81	40.00	2.50	7,140.96	5.33	0.8668	247,577			
1971	189,180.85	40.00	2.50	6,148.38	5.66	0.8585	211,135			
1972	186,099.49	40.00	2.50	6,048.23	6.01	0.8498	205,579			
1973	68,096.58	40.00	2.50	2,213.14	6.38	0.8405	74,406			
1974	57,868.09	40.00	2.50	1,880.71	6.77	0.8308	62,496			
1975	42,669.45	40.00	2.50	1,386.76	7.18	0.8205	45,513			
1976	1,667.16	40.00	2.50	54.18	7.61	0.8098	1,755			
1977	110,015.61	40.00	2.50	3,575.51	8.07	0.7983	114,166			
1978	171,175.40	40.00	2.50	5,563.20	8.55	0.7863	174,963			
1979	152,818.72	40.00	2.50	4,966.61	9.06	0.7735	153,667			
1980	622,481.98	40.00	2.50	20,230.66	9.59	0.7603	615,215			
1981	832,775.65	40.00	2.50	27,065.21	10.14	0.7465	808,167			
1982	691,686.76	40.00	2.50	22,479.82	10.71	0.7323	658,434			
1983	97,723.11	40.00	2.50	3,176.00	11.31	0.7173	91,119			
1984	214,790.91	40.00	2.50	6,980.70	11.93	0.7018	195,948			
1985	265,888.82	40.00	2.50	8,641.39	12.57	0.6858	237,033			
1986	347,225.76	40.00	2.50	11,284.84	13.22	0.6695	302,208			
1987	415,849.07	40.00	2.50	13,515.09	13.90	0.6525	352,744			
1988	441,663.62	40.00	2.50	14,354.07	14.59	0.6353	364,737			
1989	934,369.05	40.00	2.50	30,366.99	15.30	0.6175	750,065			
1990	730,261.75	40.00	2.50	23,733.51	16.03	0.5993	568,892			
1991	821,703.49	40.00	2.50	26,705.36	16.77	0.5808	620,366			
1992	860,768.60	40.00	2.50	27,974.98	17.53	0.5618	628,598			
1993	934,441.29	40.00	2.50	30,369.34	18.30	0.5425	659,015			
1994	715,433.63	40.00	2.50	23,251.59	19.08	0.5230	486,423			
1995	1,186,073.65	40.00	2.50	38,547.39	19.88	0.5030	775,574			
1996	1,585,701.71	40.00	2.50	51,535.31	20.69	0.4828	995,147			
1997	1,452,810.26	40.00	2.50	47,216.33	21.52	0.4620	872,558			
1998	902,318.09	40.00	2.50	29,325.34	22.35	0.4413	517,592			
1999	1,217,193.30	40.00	2.50	39,558.78	23.20	0.4200	664,588			
2000	399,583.45	40.00	2.50	12,986.46	24.06	0.3985	207,004			
2003	5,330,114.20	40.00	2.50	173,228.71	26.70	0.3325	2,303,942			

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 381.0 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R3							
NET SALVAGE PERCENT.. -30							
2004	1,543,576.59	40.00	2.50	50,166.24	27.61	0.3098	621,560
2005	3,152,664.24	40.00	2.50	102,461.59	28.52	0.2870	1,176,259
2006	2,103,675.10	40.00	2.50	68,369.44	29.44	0.2640	721,981
2007	1,339,051.54	40.00	2.50	43,519.18	30.37	0.2408	419,090
2008	1,556,735.89	40.00	2.50	50,593.92	31.30	0.2175	440,167
2009	1,123,421.58	40.00	2.50	36,511.20	32.25	0.1938	282,962
2010	1,454,945.25	40.00	2.50	47,285.72	33.20	0.1700	321,543
2011	1,527,641.71	40.00	2.50	49,648.36	34.16	0.1460	289,946
2012	2,249,983.04	40.00	2.50	73,124.45	35.12	0.1220	356,847
2013	2,611,091.24	40.00	2.50	84,860.47	36.09	0.0978	331,804
2014	3,456,619.44	40.00	2.50	112,340.13	37.06	0.0735	330,280
2015	4,537,688.55	40.00	2.50	147,474.88	38.04	0.0490	289,051
2016	8,944,255.47	40.00	2.50	290,688.30	39.02	0.0245	284,875
2017	4,316,163.08	40.00	2.50	140,275.30	39.75	0.0063	35,069
	63,071,601.42			2,049,827.03			21,964,622

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.25

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 382.0 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCrued DEPrEC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 50-S2.5										
NET SALVAGE PERCENT.. -50										
1951	4,382.43	50.00	2.00	131.47	6.56	0.8688	5,711			
1952	13,998.62	50.00	2.00	419.96	6.79	0.8642	18,146			
1953	15,989.78	50.00	2.00	479.69	7.03	0.8594	20,612			
1954	28,683.01	50.00	2.00	860.49	7.28	0.8544	36,760			
1955	39,437.51	50.00	2.00	1,183.13	7.53	0.8494	50,247			
1956	58,423.50	50.00	2.00	1,752.70	7.79	0.8442	73,982			
1957	68,458.27	50.00	2.00	2,053.75	8.06	0.8388	86,134			
1958	37,944.55	50.00	2.00	1,138.34	8.34	0.8332	47,423			
1959	62,061.73	50.00	2.00	1,861.85	8.62	0.8276	77,043			
1960	44,155.28	50.00	2.00	1,324.66	8.92	0.8216	54,417			
1961	43,943.14	50.00	2.00	1,318.29	9.22	0.8156	53,760			
1962	63,227.26	50.00	2.00	1,896.82	9.53	0.8094	76,764			
1963	56,883.27	50.00	2.00	1,706.50	9.86	0.8028	68,499			
1964	71,746.28	50.00	2.00	2,152.39	10.19	0.7962	85,687			
1965	76,718.55	50.00	2.00	2,301.56	10.54	0.7892	90,819			
1966	53,375.96	50.00	2.00	1,601.28	10.90	0.7820	62,610			
1967	52,425.79	50.00	2.00	1,572.77	11.28	0.7744	60,898			
1968	89,831.42	50.00	2.00	2,694.94	11.66	0.7668	103,324			
1969	98,773.23	50.00	2.00	2,963.20	12.06	0.7588	112,424			
1970	59,716.66	50.00	2.00	1,791.50	12.48	0.7504	67,217			
1971	90,211.99	50.00	2.00	2,706.36	12.91	0.7418	100,379			
1972	45,188.70	50.00	2.00	1,355.66	13.35	0.7330	49,685			
1973	8,563.99	50.00	2.00	256.92	13.81	0.7238	9,298			
1974	12,889.12	50.00	2.00	386.67	14.29	0.7142	13,808			
1975	7,208.96	50.00	2.00	216.27	14.78	0.7044	7,617			
1976	7,858.30	50.00	2.00	235.75	15.29	0.6942	8,183			
1977	13,924.43	50.00	2.00	417.73	15.82	0.6836	14,278			
1978	21,536.73	50.00	2.00	646.10	16.37	0.6726	21,728			
1979	7,833.36	50.00	2.00	235.00	16.94	0.6612	7,769			
1980	58,948.14	50.00	2.00	1,768.44	17.53	0.6494	57,421			
1981	70,507.36	50.00	2.00	2,115.22	18.13	0.6374	67,412			
1982	69,630.16	50.00	2.00	2,088.90	18.76	0.6248	65,257			
1983	100,383.89	50.00	2.00	3,011.52	19.41	0.6118	92,122			
1984	103,538.40	50.00	2.00	3,106.15	20.07	0.5986	92,967			
1985	85,858.89	50.00	2.00	2,575.77	20.76	0.5848	75,315			
1986	101,968.83	50.00	2.00	3,059.06	21.46	0.5708	87,306			
1987	77,155.16	50.00	2.00	2,314.65	22.19	0.5562	64,371			
1988	84,111.10	50.00	2.00	2,523.33	22.94	0.5412	68,281			
1989	85,148.51	50.00	2.00	2,554.46	23.70	0.5260	67,182			
1990	76,365.27	50.00	2.00	2,290.96	24.49	0.5102	58,442			
1991	164,132.72	50.00	2.00	4,923.98	25.29	0.4942	121,672			
1992	60,992.87	50.00	2.00	1,829.79	26.11	0.4778	43,714			
1993	196,730.10	50.00	2.00	5,901.90	26.95	0.4610	136,039			

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 382.0 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCrued DEPrEC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S2.5							
NET SALVAGE PERCENT.. -50							
1994	283,176.53	50.00	2.00	8,495.30	27.81	0.4438	188,511
1995	205,106.57	50.00	2.00	6,153.20	28.68	0.4264	131,186
1996	148,890.59	50.00	2.00	4,466.72	29.57	0.4086	91,255
1997	411,443.01	50.00	2.00	12,343.29	30.47	0.3906	241,064
1998	134,417.37	50.00	2.00	4,032.52	31.38	0.3724	75,086
1999	234,294.57	50.00	2.00	7,028.84	32.31	0.3538	124,340
2000	241,788.24	50.00	2.00	7,253.65	33.24	0.3352	121,571
2003	126,652.43	50.00	2.00	3,799.57	36.11	0.2778	52,776
2004	70,523.83	50.00	2.00	2,115.71	37.08	0.2584	27,335
2005	62,880.48	50.00	2.00	1,886.41	38.06	0.2388	22,524
2006	237,287.77	50.00	2.00	7,118.63	39.04	0.2192	78,020
2007	168,083.05	50.00	2.00	5,042.49	40.03	0.1994	50,274
2008	114,789.83	50.00	2.00	3,443.69	41.02	0.1796	30,924
2009	580,326.63	50.00	2.00	17,409.80	42.01	0.1598	139,104
2010	344,012.35	50.00	2.00	10,320.37	43.01	0.1398	72,139
2011	303,904.35	50.00	2.00	9,117.13	44.00	0.1200	54,703
2012	349,370.72	50.00	2.00	10,481.12	45.00	0.1000	52,406
2013	522,837.43	50.00	2.00	15,685.12	46.00	0.0800	62,740
2014	561,512.21	50.00	2.00	16,845.37	47.00	0.0600	50,536
2015	1,175,936.99	50.00	2.00	35,278.11	48.00	0.0400	70,556
2016	18,558,644.03	50.00	2.00	556,759.32	49.00	0.0200	556,759
2017	867,499.42	50.00	2.00	26,024.98	49.75	0.0050	6,506
	28,294,241.62			848,827.22			4,883,038

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 382.1 METER INSTALLATIONS - BARE STEEL/CAST IRON REPLACEMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S2.5							
NET SALVAGE PERCENT.. -50							
2009	746,229.00	50.00	2.00	22,386.87	42.01	0.1598	178,871
2010	990,179.00	50.00	2.00	29,705.37	43.01	0.1398	207,641
2011	1,475,550.96	50.00	2.00	44,266.53	44.00	0.1200	265,599
2012	2,690,562.86	50.00	2.00	80,716.89	45.00	0.1000	403,584
2013	2,093,911.89	50.00	2.00	62,817.36	46.00	0.0800	251,269
2014	3,305,664.70	50.00	2.00	99,169.94	47.00	0.0600	297,510
2015	5,821,903.34	50.00	2.00	174,657.10	48.00	0.0400	349,314
2016	3,694,277.52	50.00	2.00	110,828.33	49.00	0.0200	110,828
2017	2,106,773.44	50.00	2.00	63,203.20	49.75	0.0050	15,801
	22,925,052.71			687,751.59			2,080,417

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCURAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R3							
NET SALVAGE PERCENT.. -25							
1957	21,962.23	45.00	2.22	609.45	3.99	0.9113	25,019
1958	36,847.05	45.00	2.22	1,022.51	4.25	0.9056	41,709
1959	53,808.09	45.00	2.22	1,493.17	4.52	0.8996	60,505
1960	52,270.90	45.00	2.22	1,450.52	4.79	0.8936	58,384
1961	45,696.09	45.00	2.22	1,268.07	5.06	0.8876	50,698
1962	42,976.58	45.00	2.22	1,192.60	5.35	0.8811	47,334
1963	45,857.88	45.00	2.22	1,272.56	5.65	0.8744	50,125
1964	52,590.91	45.00	2.22	1,459.40	5.96	0.8676	57,032
1965	46,174.84	45.00	2.22	1,281.35	6.29	0.8602	49,651
1966	48,472.72	45.00	2.22	1,345.12	6.63	0.8527	51,664
1967	44,003.90	45.00	2.22	1,221.11	6.99	0.8447	46,461
1968	52,699.08	45.00	2.22	1,462.40	7.37	0.8362	55,085
1969	57,127.46	45.00	2.22	1,585.29	7.76	0.8276	59,096
1970	56,414.66	45.00	2.22	1,565.51	8.18	0.8182	57,700
1971	65,574.95	45.00	2.22	1,819.70	8.62	0.8084	66,267
1972	42,991.08	45.00	2.22	1,193.00	9.08	0.7982	42,895
1973	13,443.22	45.00	2.22	373.05	9.56	0.7876	13,234
1974	11,067.78	45.00	2.22	307.13	10.06	0.7764	10,742
1975	8,253.35	45.00	2.22	229.03	10.58	0.7649	7,891
1976	10,785.34	45.00	2.22	299.29	11.13	0.7527	10,147
1977	7,916.72	45.00	2.22	219.69	11.69	0.7402	7,325
1978	13,070.72	45.00	2.22	362.71	12.27	0.7273	11,883
1979	13,995.74	45.00	2.22	388.38	12.88	0.7138	12,487
1980	101,573.09	45.00	2.22	2,818.65	13.50	0.7000	88,876
1981	97,980.73	45.00	2.22	2,718.97	14.14	0.6858	83,992
1982	61,995.06	45.00	2.22	1,720.36	14.79	0.6713	52,024
1983	91,672.70	45.00	2.22	2,543.92	15.47	0.6562	75,197
1984	120,258.70	45.00	2.22	3,337.18	16.16	0.6409	96,341
1985	134,535.97	45.00	2.22	3,733.37	16.86	0.6253	105,162
1986	145,001.60	45.00	2.22	4,023.79	17.58	0.6093	110,442
1987	128,816.38	45.00	2.22	3,574.65	18.31	0.5931	95,503
1988	147,159.11	45.00	2.22	4,083.67	19.06	0.5764	106,035
1989	132,426.58	45.00	2.22	3,674.84	19.82	0.5596	92,626
1990	223,406.39	45.00	2.22	6,199.53	20.59	0.5424	151,481
1991	167,172.12	45.00	2.22	4,639.03	21.37	0.5251	109,730
1992	376,399.87	45.00	2.22	10,445.10	22.17	0.5073	238,699
1993	240,610.40	45.00	2.22	6,676.94	22.97	0.4896	147,242
1994	198,297.54	45.00	2.22	5,502.76	23.79	0.4713	116,829
1995	112,045.87	45.00	2.22	3,109.27	24.62	0.4529	63,431
1996	161,416.79	45.00	2.22	4,479.32	25.46	0.4342	87,613
1997	159,413.62	45.00	2.22	4,423.73	26.31	0.4153	82,762
1998	417,718.09	45.00	2.22	11,591.68	27.18	0.3960	206,770
1999	164,241.24	45.00	2.22	4,557.69	28.05	0.3767	77,331

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 383.0 HOUSE REGULATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R3							
NET SALVAGE PERCENT.. -25							
2000	80,455.98	45.00	2.22	2,232.65	28.93	0.3571	35,915
2004	110,694.05	45.00	2.22	3,071.76	32.54	0.2769	38,313
2005	59,458.63	45.00	2.22	1,649.98	33.47	0.2562	19,043
2006	228,174.03	45.00	2.22	6,331.83	34.40	0.2356	67,186
2007	165,195.17	45.00	2.22	4,584.17	35.33	0.2149	44,373
2008	115,819.83	45.00	2.22	3,214.00	36.28	0.1938	28,054
2009	292,622.65	45.00	2.22	8,120.28	37.23	0.1727	63,159
2010	335,203.18	45.00	2.22	9,301.89	38.19	0.1513	63,408
2011	305,530.54	45.00	2.22	8,478.47	39.15	0.1300	49,649
2012	349,949.29	45.00	2.22	9,711.09	40.11	0.1087	47,536
2013	472,444.42	45.00	2.22	13,110.33	41.08	0.0871	51,443
2014	452,683.97	45.00	2.22	12,561.98	42.06	0.0653	36,967
2015	760,875.39	45.00	2.22	21,114.29	43.04	0.0436	41,430
2016	1,393,807.81	45.00	2.22	38,678.17	44.02	0.0218	37,946
2017	418,197.34	45.00	2.22	11,604.98	44.75	0.0056	2,906
	9,767,255.42			271,041.36			3,708,748

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.78

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
SURVIVOR CURVE.. IOWA 50-R4									
NET SALVAGE PERCENT.. 0									
1925	392.93	50.00				1.0000	393		
1932	83.23	50.00				1.0000	83		
1935	10.26	50.00				1.0000	10		
1936	7.50	50.00				1.0000	8		
1937	26.12	50.00				1.0000	26		
1941	118.36	50.00	2.00	2.37	0.25	0.9950	118		
1942	1.33	50.00	2.00	0.03	0.34	0.9932	1		
1943	153.90	50.00	2.00	3.08	0.50	0.9900	152		
1944	108.68	50.00	2.00	2.17	0.69	0.9862	107		
1945	67.95	50.00	2.00	1.36	0.89	0.9822	67		
1946	91.81	50.00	2.00	1.84	1.10	0.9780	90		
1947	54.90	50.00	2.00	1.10	1.32	0.9736	53		
1948	65.10	50.00	2.00	1.30	1.54	0.9692	63		
1949	168.75	50.00	2.00	3.38	1.77	0.9646	163		
1950	412.08	50.00	2.00	8.24	2.01	0.9598	396		
1951	308.86	50.00	2.00	6.18	2.26	0.9548	295		
1952	3,762.07	50.00	2.00	75.24	2.51	0.9498	3,573		
1953	1,497.30	50.00	2.00	29.95	2.77	0.9446	1,414		
1954	10,928.92	50.00	2.00	218.58	3.03	0.9394	10,267		
1955	3,603.59	50.00	2.00	72.07	3.29	0.9342	3,366		
1956	3,523.45	50.00	2.00	70.47	3.56	0.9288	3,273		
1957	6,788.67	50.00	2.00	135.77	3.83	0.9234	6,269		
1958	559.42	50.00	2.00	11.19	4.12	0.9176	513		
1959	940.72	50.00	2.00	18.81	4.40	0.9120	858		
1960	387.76	50.00	2.00	7.76	4.70	0.9060	351		
1961	292.01	50.00	2.00	5.84	5.01	0.8998	263		
1962	216.55	50.00	2.00	4.33	5.34	0.8932	193		
1963	903.82	50.00	2.00	18.08	5.69	0.8862	801		
1964	924.36	50.00	2.00	18.49	6.06	0.8788	812		
1965	586.10	50.00	2.00	11.72	6.45	0.8710	510		
1966	730.80	50.00	2.00	14.62	6.87	0.8626	630		
1967	146.63	50.00	2.00	2.93	7.32	0.8536	125		
1968	248.18	50.00	2.00	4.96	7.80	0.8440	209		
1969	121.16	50.00	2.00	2.42	8.31	0.8338	101		
1970	196.16	50.00	2.00	3.92	8.86	0.8228	161		
1971	196.83	50.00	2.00	3.94	9.44	0.8112	160		
1972	33.85	50.00	2.00	0.68	10.05	0.7990	27		
1973	500.94	50.00	2.00	10.02	10.68	0.7864	394		
1974	293.64	50.00	2.00	5.87	11.33	0.7734	227		
1978	2,151.91	50.00	2.00	43.04	14.10	0.7180	1,545		
1979	3,498.29	50.00	2.00	69.97	14.83	0.7034	2,461		
1981	34,331.12	50.00	2.00	686.62	16.33	0.6734	23,119		
1982	91,693.58	50.00	2.00	1,833.87	17.10	0.6580	60,334		

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 384.0 HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCRUED DEPREC.--	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R4							
NET SALVAGE PERCENT.. 0							
1983	211,780.66	50.00	2.00	4,235.61	17.89	0.6422	136,006
1984	271,773.49	50.00	2.00	5,435.47	18.69	0.6262	170,185
1985	75,531.68	50.00	2.00	1,510.63	19.51	0.6098	46,059
1986	30,560.99	50.00	2.00	611.22	20.34	0.5932	18,129
1990	2,582.29	50.00	2.00	51.65	23.80	0.5240	1,353
1993	38,790.90	50.00	2.00	775.82	26.52	0.4696	18,216
1995	20,502.03	50.00	2.00	410.04	28.38	0.4324	8,865
1998	72,003.38	50.00	2.00	1,440.07	31.23	0.3754	27,030
1999	14,171.69	50.00	2.00	283.43	32.19	0.3562	5,048
2006	2,374.22	50.00	2.00	47.48	39.04	0.2192	520
	911,200.92			18,213.63			555,392

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 385.0 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. -10							
1943	97.36	50.00	2.00	2.14	4.70	0.9060	97
1950	17.73	50.00	2.00	0.39	6.32	0.8736	17
1955	29.17	50.00	2.00	0.64	7.61	0.8478	27
1957	1,313.43	50.00	2.00	28.90	8.19	0.8362	1,208
1958	101.37	50.00	2.00	2.23	8.50	0.8300	93
1959	42.82	50.00	2.00	0.94	8.82	0.8236	39
1961	1,283.37	50.00	2.00	28.23	9.50	0.8100	1,143
1962	2,255.74	50.00	2.00	49.63	9.87	0.8026	1,992
1963	236.00	50.00	2.00	5.19	10.25	0.7950	206
1964	2,676.89	50.00	2.00	58.89	10.65	0.7870	2,317
1965	2,549.47	50.00	2.00	56.09	11.06	0.7788	2,184
1966	4,331.87	50.00	2.00	95.30	11.50	0.7700	3,669
1967	128.60	50.00	2.00	2.83	11.95	0.7610	108
1968	5,075.55	50.00	2.00	111.66	12.41	0.7518	4,197
1969	11,289.22	50.00	2.00	248.36	12.90	0.7420	9,214
1970	511.02	50.00	2.00	11.24	13.40	0.7320	411
1971	1,433.47	50.00	2.00	31.54	13.92	0.7216	1,138
1972	2,048.48	50.00	2.00	45.07	14.46	0.7108	1,602
1983	557.05	50.00	2.00	12.26	21.33	0.5734	351
1989	10,902.79	50.00	2.00	239.86	25.71	0.4858	5,826
1992	861.82	50.00	2.00	18.96	28.03	0.4394	417
2003	109,416.11	50.00	2.00	2,407.15	37.20	0.2560	30,812
2004	115,883.49	50.00	2.00	2,549.44	38.08	0.2384	30,389
2005	15,200.64	50.00	2.00	334.41	38.96	0.2208	3,692
2006	34,157.70	50.00	2.00	751.47	39.85	0.2030	7,627
2007	24,979.76	50.00	2.00	549.55	40.75	0.1850	5,083
2009	44,578.72	50.00	2.00	980.73	42.56	0.1488	7,297
	391,959.64			8,623.10			121,156

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.20

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 387.0 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCrued DEPREC.--	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S2.5							
NET SALVAGE PERCENT.. 0							
2006	20,026.48	30.00	3.33	666.88	19.20	0.3600	7,210
2007	18,713.73	30.00	3.33	623.17	20.14	0.3287	6,151
2015	7,829.73	30.00	3.33	260.73	28.00	0.0667	522
	46,569.94			1,550.78			13,883

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.33

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 389.1 LAND AND LAND RIGHTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCRUED DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
NET SALVAGE PERCENT.. 0							
1966	9,026.11	65.00	1.54	139.00	18.12	0.7212	6,510
1970	6,770.35	65.00	1.54	104.26	21.07	0.6759	4,576
1984	295,451.05	65.00	1.54	4,549.95	32.83	0.4949	146,225
1986	53,065.59	65.00	1.54	817.21	34.66	0.4668	24,769
1988	180,649.80	65.00	1.54	2,782.01	36.52	0.4382	79,152
1990	372,701.82	65.00	1.54	5,739.61	38.40	0.4092	152,521
1991	496,197.00	65.00	1.54	7,641.43	39.35	0.3946	195,809
2004	68,880.78	65.00	1.54	1,060.76	52.04	0.1994	13,733
	1,482,742.50			22,834.23			623,295

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.54

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 390.0 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		--ACCrued DEPrEC.--				
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)			
SURVIVOR CURVE.. IOWA 50-R2.5										
NET SALVAGE PERCENT.. -5										
1937	523.36	50.00	2.00	10.99	3.37	0.9326	512			
1954	318.54	50.00	2.00	6.69	7.34	0.8532	285			
1958	421.44	50.00	2.00	8.85	8.50	0.8300	367			
1962	338.40	50.00	2.00	7.11	9.87	0.8026	285			
1968	34,026.24	50.00	2.00	714.55	12.41	0.7518	26,860			
1969	45,265.00	50.00	2.00	950.56	12.90	0.7420	35,266			
1970	6,199.20	50.00	2.00	130.18	13.40	0.7320	4,765			
1971	1,996.34	50.00	2.00	41.92	13.92	0.7216	1,513			
1972	965.73	50.00	2.00	20.28	14.46	0.7108	721			
1976	406.97	50.00	2.00	8.55	16.76	0.6648	284			
1984	1,009,817.99	50.00	2.00	21,206.18	22.04	0.5592	592,925			
1986	941,307.62	50.00	2.00	19,767.46	23.47	0.5306	524,431			
1988	986,596.85	50.00	2.00	20,718.53	24.95	0.5010	518,999			
1989	11,374.98	50.00	2.00	238.87	25.71	0.4858	5,802			
1990	913,194.72	50.00	2.00	19,177.09	26.47	0.4706	451,237			
1991	1,130,568.36	50.00	2.00	23,741.94	27.24	0.4552	540,366			
1992	125,051.67	50.00	2.00	2,626.09	28.03	0.4394	57,695			
1993	150,010.78	50.00	2.00	3,150.23	28.82	0.4236	66,722			
1994	6,175.45	50.00	2.00	129.68	29.62	0.4076	2,643			
1995	50,646.49	50.00	2.00	1,063.58	30.43	0.3914	20,814			
1996	954.06	50.00	2.00	20.04	31.25	0.3750	376			
1997	73,117.15	50.00	2.00	1,535.46	32.08	0.3584	27,515			
1999	3,197.46	50.00	2.00	67.15	33.75	0.3250	1,091			
2000	18,685.03	50.00	2.00	392.39	34.60	0.3080	6,043			
2002	140,836.63	50.00	2.00	2,957.57	36.33	0.2734	40,430			
2003	914,159.94	50.00	2.00	19,197.36	37.20	0.2560	245,726			
2004	204,485.55	50.00	2.00	4,294.20	38.08	0.2384	51,187			
2006	375,830.35	50.00	2.00	7,892.44	39.85	0.2030	80,108			
2007	5,345.37	50.00	2.00	112.25	40.75	0.1850	1,038			
2008	90,767.87	50.00	2.00	1,906.13	41.65	0.1670	15,916			
2009	110,937.27	50.00	2.00	2,329.68	42.56	0.1488	17,333			
2010	5,944.61	50.00	2.00	124.84	43.48	0.1304	814			
2011	109,034.10	50.00	2.00	2,289.72	44.39	0.1122	12,845			
2012	160,595.43	50.00	2.00	3,372.50	45.32	0.0936	15,783			
2013	175,539.99	50.00	2.00	3,686.34	46.25	0.0750	13,824			
2014	63,308.34	50.00	2.00	1,329.48	47.18	0.0564	3,749			
2015	206,802.62	50.00	2.00	4,342.86	48.12	0.0376	8,165			
2016	276,225.53	50.00	2.00	5,800.74	49.06	0.0188	5,453			
2017	46,559.68	50.00	2.00	977.75	49.76	0.0048	235			

8,397,533.11

176,348.23

3,400,123

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.10

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 391.1 OFFICE FURNITURE AND EQUIPMENT - ELECTRONIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
FULLY ACCRUED							
NET SALVAGE PERCENT.. 0							
1999	49,158.47				1.0000		49,158
2000	21,591.38				1.0000		21,591
	70,749.85						70,749

AMORTIZED
SURVIVOR CURVE.. 15-SQUARE
NET SALVAGE PERCENT.. 0

2003	318,678.79	15.00	6.67	21,255.88	1.00	0.9333	297,432
2005	42,208.05	15.00	6.67	2,815.28	3.00	0.8000	33,766
2008	8,777.56	15.00	6.67	585.46	6.00	0.6000	5,267
2011	46,933.02	15.00	6.67	3,130.43	9.00	0.4000	18,773
2013	10,144.31	15.00	6.67	676.63	11.00	0.2667	2,705
2015	5,645.43	15.00	6.67	376.55	13.00	0.1333	753
2016	25.33	15.00	6.67	1.69	14.00	0.0667	2
2017	218.47	15.00	6.67	14.57	14.75	0.0167	4
	432,630.96			28,856.49			358,702
	503,380.81			28,856.49			429,451

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.73

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - FURNITURE AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
FULLY ACCRUED							
NET SALVAGE PERCENT.. 0							
1963	88.32				1.0000		88
1964	1,124.30				1.0000		1,124
1965	6,951.43				1.0000		6,951
1966	3,264.14				1.0000		3,264
1968	11,121.82				1.0000		11,122
1970	6,010.08				1.0000		6,010
1971	10,824.69				1.0000		10,825
1972	4,960.12				1.0000		4,960
1973	3,259.61				1.0000		3,260
1974	12,888.57				1.0000		12,889
1975	33,410.42				1.0000		33,410
1976	43,082.68				1.0000		43,083
1978	54,399.69				1.0000		54,400
1979	129,016.88				1.0000		129,017
1981	906,687.70				1.0000		906,688
1993	7,905.77				1.0000		7,906
1994	85.09				1.0000		85
1996	342,528.64				1.0000		342,529
	1,577,609.95						1,577,611

AMORTIZED
 SURVIVOR CURVE.. 20-SQUARE
 NET SALVAGE PERCENT.. 0

1999	104,789.79	20.00	5.00	5,239.49	2.00	0.9000	94,311
2000	202,011.41	20.00	5.00	10,100.57	3.00	0.8500	171,710
2002	158,649.07	20.00	5.00	7,932.45	5.00	0.7500	118,987
2003	6,601.74	20.00	5.00	330.09	6.00	0.7000	4,621
2006	52,941.04	20.00	5.00	2,647.05	9.00	0.5500	29,118
2008	90,738.32	20.00	5.00	4,536.92	11.00	0.4500	40,832
2011	14,922.73	20.00	5.00	746.14	14.00	0.3000	4,477
2013	4,548.81	20.00	5.00	227.44	16.00	0.2000	910
2014	142,802.68	20.00	5.00	7,140.13	17.00	0.1500	21,420
2015	22,338.94	20.00	5.00	1,116.95	18.00	0.1000	2,234
2016	752.78	20.00	5.00	37.64	19.00	0.0500	38
	801,097.31			40,054.87			488,658
	2,378,707.26			40,054.87			2,066,269

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.68

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-L3							
NET SALVAGE PERCENT.. +15							
1992	16,574.21	11.00	9.09	1,280.61	0.26	0.9764	13,755
1993	15,717.66	11.00	9.09	1,214.42	0.45	0.9591	12,813
2005	17,523.17	11.00	9.09	1,353.93	3.13	0.7155	10,656
2008	84,383.69	11.00	9.09	6,519.91	3.75	0.6591	47,274
2012	251,418.01	11.00	9.09	19,425.81	6.21	0.4355	93,058
2013	96,706.43	11.00	9.09	7,472.02	7.10	0.3546	29,144
2014	575,389.88	11.00	9.09	44,457.50	8.03	0.2700	132,052
2015	351,934.59	11.00	9.09	27,192.23	9.00	0.1818	54,390
2016	27,496.02	11.00	9.09	2,124.48	10.00	0.0909	2,125
2017	166,796.52	11.00	9.09	12,887.53	10.75	0.0227	3,223
	1,603,940.18			123,928.44			398,490

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 7.73

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 13-S2							
NET SALVAGE PERCENT.. +15							
1995	5,810.99	13.00	7.69	379.84	0.76	0.9415	4,651
1996	3,276.51	13.00	7.69	214.17	0.97	0.9254	2,577
1997	8,384.53	13.00	7.69	548.05	1.20	0.9077	6,469
1999	49,569.56	13.00	7.69	3,240.11	1.69	0.8700	36,657
2004	53,797.33	13.00	7.69	3,516.46	3.29	0.7469	34,155
2006	512,570.42	13.00	7.69	33,504.17	4.17	0.6792	295,930
2007	215,236.14	13.00	7.69	14,068.91	4.68	0.6400	117,088
2008	236,500.10	13.00	7.69	15,458.83	5.25	0.5962	119,841
2009	448,416.53	13.00	7.69	29,310.75	5.88	0.5477	208,754
2011	369,893.63	13.00	7.69	24,178.10	7.34	0.4354	136,888
2012	257,169.94	13.00	7.69	16,809.91	8.18	0.3708	81,048
2013	651,370.92	13.00	7.69	42,576.86	9.08	0.3015	166,952
2014	164,485.88	13.00	7.69	10,751.62	10.02	0.2292	32,049
2015	210,607.24	13.00	7.69	13,766.34	11.00	0.1539	27,542
2016	761,775.71	13.00	7.69	49,793.47	12.00	0.0769	49,806
2017	59,174.41	13.00	7.69	3,867.94	12.75	0.0192	967
	4,008,039.84			261,985.53			1,321,374

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.54

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCrued DEPrEC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 22-S2							
NET SALVAGE PERCENT.. +5							
1970	2,066.79	22.00				1.0000	1,963
1992	71,333.06	22.00	4.55	3,083.37	4.48	0.7964	53,966
1993	159,728.46	22.00	4.55	6,904.26	4.83	0.7805	118,427
1996	42,867.63	22.00	4.55	1,852.95	5.98	0.7282	29,655
1997	3,309.19	22.00	4.55	143.04	6.42	0.7082	2,226
1998	62,584.10	22.00	4.55	2,705.20	6.87	0.6877	40,889
1999	32,111.73	22.00	4.55	1,388.03	7.36	0.6655	20,300
2000	64,723.63	22.00	4.55	2,797.68	7.88	0.6418	39,464
2008	14,710.26	22.00	4.55	635.85	13.38	0.3918	5,476
2009	28,097.29	22.00	4.55	1,214.51	14.25	0.3523	9,403
2010	38,018.56	22.00	4.55	1,643.35	15.15	0.3114	11,246
2011	117,004.87	22.00	4.55	5,057.54	16.08	0.2691	29,911
2013	12,791.20	22.00	4.55	552.90	18.02	0.1809	2,198
2014	12,103.66	22.00	4.55	523.18	19.00	0.1364	1,568
2015	10,868.23	22.00	4.55	469.78	20.00	0.0909	939
2017	9,554.31	22.00	4.55	412.99	21.75	0.0114	103
	681,872.97			29,384.63			367,734

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.31

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 16-S2.5							
NET SALVAGE PERCENT.. +10							
1996	51,072.74	16.00	6.25	2,872.84	2.13	0.8669	39,847
1999	206,322.57	16.00	6.25	11,605.64	2.93	0.8169	151,687
2004	437,384.23	16.00	6.25	24,602.86	4.96	0.6900	271,616
2006	685,891.74	16.00	6.25	38,581.41	6.13	0.6169	380,802
2007	465,346.80	16.00	6.25	26,175.76	6.81	0.5744	240,557
2008	21,171.49	16.00	6.25	1,190.90	7.55	0.5281	10,063
2009	546,095.61	16.00	6.25	30,717.88	8.36	0.4775	234,685
2010	225,050.09	16.00	6.25	12,659.07	9.21	0.4244	85,956
2011	1,840.09	16.00	6.25	103.51	10.12	0.3675	609
2012	324,515.70	16.00	6.25	18,254.01	11.06	0.3088	90,175
2015	127,753.69	16.00	6.25	7,186.15	14.00	0.1250	14,372
2016	135,730.69	16.00	6.25	7,634.85	15.00	0.0625	7,635
	3,228,175.44			181,584.88			1,528,004

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.63

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 394.0 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
FULLY ACCRUED							
NET SALVAGE PERCENT.. 0							
1952	3,966.59				1.0000		3,967
1953	4,066.46				1.0000		4,066
1955	870.91				1.0000		871
1957	1,245.51				1.0000		1,246
1959	1,269.04				1.0000		1,269
1961	2,286.49				1.0000		2,286
1963	5,359.58				1.0000		5,360
1966	8,871.79				1.0000		8,872
1968	16,033.67				1.0000		16,034
1969	48,208.53				1.0000		48,209
1974	4,614.47				1.0000		4,614
1979	113,587.28				1.0000		113,587
1981	178,279.31				1.0000		178,279
	388,659.63						388,660

AMORTIZED
 SURVIVOR CURVE.. 25-SQUARE
 NET SALVAGE PERCENT.. 0

1993	389,805.81	25.00	4.00	15,592.23	1.00	0.9600	374,214
2000	8,683.18	25.00	4.00	347.33	8.00	0.6800	5,905
2002	19,015.13	25.00	4.00	760.61	10.00	0.6000	11,409
2003	444,876.37	25.00	4.00	17,795.05	11.00	0.5600	249,131
2004	118,075.24	25.00	4.00	4,723.01	12.00	0.5200	61,399
2005	38,624.66	25.00	4.00	1,544.99	13.00	0.4800	18,540
2006	111,064.22	25.00	4.00	4,442.57	14.00	0.4400	48,868
2007	148,843.71	25.00	4.00	5,953.75	15.00	0.4000	59,537
2008	97,886.61	25.00	4.00	3,915.46	16.00	0.3600	35,239
2009	34,532.83	25.00	4.00	1,381.31	17.00	0.3200	11,051
2010	32,460.62	25.00	4.00	1,298.42	18.00	0.2800	9,089
2011	193,327.98	25.00	4.00	7,733.12	19.00	0.2400	46,399
2012	63,606.02	25.00	4.00	2,544.24	20.00	0.2000	12,721
2013	267,098.10	25.00	4.00	10,683.92	21.00	0.1600	42,736
2014	82,811.92	25.00	4.00	3,312.48	22.00	0.1200	9,937

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 394.0 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
AMORTIZED							
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
2015	92,315.46	25.00	4.00	3,692.62	23.00	0.0800	7,385
2016	53,585.42	25.00	4.00	2,143.42	24.00	0.0400	2,143
2017	28,368.41	25.00	4.00	1,134.74	24.75	0.0100	284
	2,224,981.69			88,999.27			1,005,987
	2,613,641.32			88,999.27			1,394,647
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.41							

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 396.0 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 23-R3							
NET SALVAGE PERCENT.. +10							
1994	18,839.73	23.00	4.35	737.58	4.64	0.7983	13,535
1996	195,311.31	23.00	4.35	7,646.44	5.66	0.7539	132,522
1998	105,882.50	23.00	4.35	4,145.30	6.84	0.7026	66,955
1999	117,928.34	23.00	4.35	4,616.89	7.49	0.6744	71,572
2000	9,456.14	23.00	4.35	370.21	8.16	0.6452	5,491
2004	29,167.64	23.00	4.35	1,141.91	11.15	0.5152	13,525
2006	37,608.55	23.00	4.35	1,472.37	12.79	0.4439	15,025
2007	160,804.32	23.00	4.35	6,295.49	13.64	0.4070	58,897
2009	173,132.82	23.00	4.35	6,778.15	15.40	0.3304	51,487
2010	62,045.18	23.00	4.35	2,429.07	16.31	0.2909	16,242
2011	189,549.30	23.00	4.35	7,420.86	17.23	0.2509	42,797
2012	19,548.98	23.00	4.35	765.34	18.16	0.2104	3,702
2013	20,363.39	23.00	4.35	797.23	19.11	0.1691	3,100
2014	66,678.78	23.00	4.35	2,610.47	20.07	0.1274	7,645
2015	99,313.68	23.00	4.35	3,888.13	21.04	0.0852	7,617
2016	78,664.90	23.00	4.35	3,079.73	22.02	0.0426	3,017
2017	346.73	23.00	4.35	13.57	22.75	0.0109	3
	1,384,642.29			54,208.74			513,132

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.91

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 397.0 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEc.-- AMOUNT (8)
FULLY ACCRUED							
NET SALVAGE PERCENT.. 0							
2000	95,369.41				1.0000		95,369
2001	51,049.98				1.0000		51,050
	146,419.39						146,419
AMORTIZED							
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
2003	49,762.65	15.00	6.67	3,319.17	1.00	0.9333	46,445
2006	17,149.18	15.00	6.67	1,143.85	4.00	0.7333	12,576
2007	5,574,001.14	15.00	6.67	371,785.88	5.00	0.6667	3,716,019
2008	6,661.29	15.00	6.67	444.31	6.00	0.6000	3,997
2010	597,178.80	15.00	6.67	39,831.83	8.00	0.4667	278,685
2011	544,354.57	15.00	6.67	36,308.45	9.00	0.4000	217,742
2012	52,694.23	15.00	6.67	3,514.71	10.00	0.3333	17,565
2013	39,238.21	15.00	6.67	2,617.19	11.00	0.2667	10,464
2014	1,689,965.26	15.00	6.67	112,720.68	12.00	0.2000	337,993
2015	47,004.91	15.00	6.67	3,135.23	13.00	0.1333	6,267
2016	54,842.07	15.00	6.67	3,657.97	14.00	0.0667	3,656
2017	1,132.20	15.00	6.67	75.52	14.75	0.0167	19
	8,673,984.51			578,554.79			4,651,428
	8,820,403.90			578,554.79			4,797,847

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.56

VECTREN ENERGY DELIVERY OF OHIO

ACCOUNT 398.0 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF JUNE 30, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	FACTOR (7)	--ACCrued DEPrEC.-- AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
2004	626,572.21	20.00	5.00	31,328.61	7.00	0.6500	407,272
2006	3,872.70	20.00	5.00	193.64	9.00	0.5500	2,130
2007	2,423.57	20.00	5.00	121.18	10.00	0.5000	1,212
2011	9,412.72	20.00	5.00	470.64	14.00	0.3000	2,824
2012	33,358.94	20.00	5.00	1,667.95	15.00	0.2500	8,340
2013	154,947.36	20.00	5.00	7,747.37	16.00	0.2000	30,989
2014	20,749.58	20.00	5.00	1,037.48	17.00	0.1500	3,112
2015	13,378.95	20.00	5.00	668.95	18.00	0.1000	1,338
2016	66,182.38	20.00	5.00	3,309.12	19.00	0.0500	3,309
	930,898.41			46,544.94			460,526

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

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Case No(s). 18-0298-GA-AIR, 18-0299-GA-ALT

Summary: Exhibit 10.0 - Direct Testimony of John J. Spanos electronically filed by Ms. Rebekah J. Glover on behalf of Vectren Energy Delivery of Ohio, Inc.