

April 13, 2018

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: *In the matter of the application of The Dayton Power and Light Company to
Update Its Transmission Cost Recovery Rider - Non-Bypassable*, Case No. 18-
447-EL-RDR

Dear Ms. McNeal:

On March 15, 2018, DP&L filed its annual TCRR-N application in this docket. After consulting with Staff, the Company has agreed to submit this TCRR-N tariff language, which includes additional clarifying language concerning future reconciliation and adjustment of the TCRR-N, to accompany its March 15th application. Please note this new tariff language is being submitted solely for the TCRR-N and does not alter any position previously taken by DP&L on any other matters.

Thank you for your attention to this matter.

Regards,

/s/Michael J. Schuler
Michael J. Schuler (0082390)
Counsel for The Dayton Power &
Light Company

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)

Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Opinion and Order in Case No. ~~16-395-EL-SSO-18-447-EL-RDR~~ dated ~~October 20, 2017~~, 2018 of the Public Utilities Commission of Ohio.

Issued ~~October 31, 2017~~May, 2018
2017June 1, 2018

Effective ~~November 1,~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

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CHARGES:

Residential:

Energy Charge \$0.0058807 ~~0.0057607~~ per kWh

Residential Heating:

Energy Charge \$0.0058807 ~~0.0057607~~ per kWh

Secondary:

Demand Charge \$1.2143369 ~~1.1875081~~ per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0058525 ~~0.0057886~~ per kWh for the first 1,500 kWh
 \$0.0005015 ~~0.0004454~~ per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.3124897 ~~1.1817868~~ per kW for all kW of Billing Demand

Energy Charge \$0.0005015 ~~0.0004454~~ per kWh

Reactive Demand Charge \$0.2576940 ~~0.2805428~~ per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

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Primary-Substation:

Demand Charge \$2.4785105 ~~1.6795574~~ per kW for all kW of Billing Demand
Energy Charge \$0.0005015 ~~0.0004454~~ per kWh
Reactive Demand Charge \$0.4759303 ~~0.4219897~~ per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.6656139 ~~1.4801542~~ per kW for all kW of Billing Demand
Energy Charge \$0.0005015 ~~0.0004454~~ per kWh
Reactive Demand Charge \$0.4100818 ~~0.4805753~~ per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$ <u>0.02146560</u> 0.0179361	/lamp/month
28,000 Lumens High Pressure Sodium	\$ <u>0.05283840</u> 0.0441504	/lamp/month
7,000 Lumens Mercury	\$ <u>0.04128000</u> 0.0344925	/lamp/month
21,000 Lumens Mercury	\$ <u>0.08476160</u> 0.0708246	/lamp/month
2,500 Lumens Incandescent	\$ <u>0.03522560</u> 0.0294336	/lamp/month
7,000 Lumens Fluorescent	\$ <u>0.03632640</u> 0.0303534	/lamp/month
4,000 Lumens PT Mercury	\$ <u>0.02366720</u> 0.0197757	/lamp/month

School:

Energy Charge \$0.0037964 ~~0.0032089~~ per kWh

Street Lighting:

Energy Charge \$0.0005500 ~~0.0004465~~ per kWh

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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the flow through impact to this Rider of the changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission, including changes related to the Tax

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Cuts and Jobs Act of 2017, or based upon the results of audits as approved and ordered by the Commission in accordance with O.A.C. 4901:1-36-03(C).

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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Summary: Tariff - DP&L submitting tariff language electronically filed by Mr. Alan M. O'Meara on behalf of The Dayton Power and Light Company