



April 13, 2018

Public Utilities Commission of Ohio
180 E Broad St.
Columbus, OH 43215

Mr. Siegfried,

Enclosed is Plymouth Rock Energy, LLC's Annual RPS Compliance Status Report and Annual RPS Compliance Planning Report, pursuant to Ohio Administrative Code 4901:1-40-05 and 4901:1-40-03(C) respectively, for the period covering January 1st, 2017 through December 31st, 2017. For sake of PJM GATS transferring ease, all RECs have been retired on DEOK subaccount. Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Reiss", with a stylized flourish at the end.

Michael Reiss
Director of Compliance
(516) 734-2155



**Staff's Template RPS Compliance Filing Report
2017 Compliance Year**

Company Name: Plymouth Rock Energy, LLC.

Case Number (i.e., XX-XXXX-EL-ACP): 18-0664-EL-ACP

Point of Contact for RPS Filing – Name: Christopher Dieguez

Point of Contact for RPS Filing – Email: cdiequez@plymouthenergy.com

Point of Contact for RPS Filing – Phone: (516) 634-2728

Did the Company have Ohio retail electric sales in 2017?

YES ☒

NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒

NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. **SELECT ONE:** To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☒ (a) the 3 year average method

☐ (b) compliance year (2017) sales

2. **3 Year Average Calculation** (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2014	365
2015	19,928
2016	27,149
Three Year Average	15,814



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3. Compliance year (2017) sales in MWHs: 29,521.000
4. Source of reported sales volumes: Proprietary Billing System
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	24	24	PJM GATS
Non-Solar	530	530	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	25533	1293	54
2019	38867	1659	69
2020	30294	2059	86
2021	31453	2495	104
2022	33026	2969	124
2023	34677	3484	145
2024	36411	4043	168
2025	38232	4650	194
2026	40143	5307	221
2027	42150	5521	230

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Plymouth does not own any generation assets that can be utilized for Ohio compliance. Plymouth intends to purchase both solar and non-solar RECs from generators who have been certified by PUCO as renewable, have joined an approved REC registry, and will transfer the RECs from the generator's account to the Plymouth account.

C. Describe the methodology used by the Company to evaluate its compliance options.

Plymouth has used internal forecasting methods to forecast our retail sales load over the next ten years and has taken a three-year rolling average to arrive at each year's forecast baseline. This number was multiplied by the current Ohio Alternative Energy Portfolio Standard requirements.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

Plymouth does not have any comments at this time.




III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

Plymouth does not have any comments at this time.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR
CALENDAR YEAR 2017**

I, Shyam Persaud, am a duly authorized representative of Plymouth Rock Energy, LLC, and state, to the best of my knowledge and ability, that all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2017, including any exhibits and attachments, are true, accurate, and complete.

X 

Shyam Persaud
VP – Finance

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 18-0664-EL-ACP

Summary: Annual Report 2017 Annual Compliance Reports for Plymouth Rock Energy, LLC electronically filed by Mr. Michael Reiss on behalf of Reiss, Michael Mr. and Plymouth Rock Energy, LLC