



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name: Texas Retail Energy, LLC
Case Number (i.e., XX-XXXX-EL-ACP): 18-0633-EL-ACP
Point of Contact for RPS Filing – Name: Chris Hendrix
Point of Contact for RPS Filing – Email: chris.hendrix@texasretailenergy.com
Point of Contact for RPS Filing – Phone: 479-204-0845

Did the Company have Ohio retail electric sales in 2017? YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. **SELECT ONE:** To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2017) sales

2. **3 Year Average Calculation** (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2014	228,243
2015	230,775
2016	666,420
Three Year Average	375,146



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3. Compliance year (2017) sales in MWHs: 654,128.109
4. Source of reported sales volumes: Market Monitoring Reports & Annual Reports
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	563	563	PJM
Non-Solar	12567	12567	PJM

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code ~~4901:1-40-08~~, the obligation is rounded up to the next MWh in the event of a compliance payment.



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II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	517108	22339	931
2019	658225	34754	1448
2020	654128	40818	1701
2021	654128	47097	1962
2022	654128	53377	2224
2023	654128	59656	2486
2024	654128	65936	2747
2025	654128	72216	3009
2026	654128	78495	3271
2027	654128	78495	3271

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

TRE will determine the most economic manner to meet its compliance obligations with a combination of purchasing RECs and renewable projects.

C. Describe the methodology used by the Company to evaluate its compliance options.

TRE forecasts the required REC amounts needed for future periods and validates the retirement of RECs in the PJM Environmental Information Services website to ensure compliance.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

TRE does not currently perceive any impediments to achieving compliance.



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III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

N/A

**Compliance Plan Status Report for Compliance Year 2017
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2014	228,243	0	228,243	Mkt Mon Report (A)
2015	230,775	0	230,775	Mkt Mon Report (B)
2016	666,420	0	666,420	Mkt Mon Report (C)

Baseline for 2017 Compliance Obligation (MWHs)

375,146

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

I.e., Not Adjusted

3.50%	2017 Statutory Compliance Obligation		
	2017 Non-Solar Renewable Benchmark	3.35%	(E)
	2017 Solar Renewable Benchmark	0.15%	(F)
	Per ORC, 4928.64(B)(2)		
	2017 Compliance Obligation		
	Non-Solar RECs Needed for Compliance	12,567	(G) = (D) * (E)
	Solar RECs Needed for Compliance	563	(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable		
	Non-Solar (RECs)	0	(I)
	Solar (S-RECs)	0	(J)
	Total 2017 Compliance Obligations		
	Non-Solar RECs Needed for Compliance	12,567	(K) = (G) + (I)
	Solar RECs Needed for Compliance	563	(L) = (H) + (J)
	2017 Retirements (Per GATS and/or MRETS Data)		
	Non-Solar (RECs)	12,567	(M)
	Solar (S-RECs)	563	(N)
	Under Compliance in 2017, if applicable		
	Non-Solar (RECs)	0	(O) = (K) - (M)
	Solar (S-RECs)	0	(P) = (L) - (N)
	2017 Alternative Compliance Payments		
	Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)	\$50.24	(Q)
	Solar, per S-REC - per 4928.64(C)(2)(a)	\$250.00	(R)
	2017 Payments, if applicable		
	Non-Solar Total	\$0.00	(S) = (O) * (Q)
	Solar Total	\$0.00	(T) = (P) * (R)
	TOTAL	\$0.00	(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

Texas Retail Energy
Case No. 18-0633-EL-ACP
Exhibit A

Month/Year	Unit ID	Facility/Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	RPS Price	RPS Cost	RPS Period	Deposit Date
Non-Solar Renewable											
4/1/2016	MSET85164	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2028514 - 37151 to 39150	2,000	16-HYD-KY-GATS-0008	\$0.50	\$1,000.00	2017	4/13/2018
10/1/2016	MSET85164	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2490338 - 39691 to 41690	2,000	16-HYD-KY-GATS-0008	\$0.50	\$1,000.00	2017	4/13/2018
11/1/2016	MSET85164	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2553928 - 34327 to 38460	4,134	16-HYD-KY-GATS-0008	\$0.50	\$2,067.00	2017	4/13/2018
7/1/2016	MSET85164	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2240716 - 40370 to 42369	2,000	16-HYD-KY-GATS-0008	\$0.50	\$1,000.00	2017	4/13/2018
8/1/2016	MSET85164	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2282771 - 37516 to 39515	2,000	16-HYD-KY-GATS-0008	\$0.50	\$1,000.00	2017	4/13/2018
8/1/2016	NON116031	CANNELTON HYDROELECTRIC PLANT - 1	KY	WAT	2315803 - 5068 to 5500	433	16-HYD-KY-GATS-0187	\$0.50	\$216.50	2017	4/13/2018
						12,567		\$0.50	\$6,283.50		
Solar Renewable											
5/1/2016	NON127392	E.W. Brown Solar Facility	KY	SUN	2078172 - 265 to 300	36	16-SPV-KY-GATS-0322	\$6.50	\$234.00	2017	4/13/2018
11/1/2017	NON201941	Cooperative Solar Farm 1 - Cooperative Solar Farm 1	KY	SUN	3711541 - 1 to 527	527	18-SPV-KY-GATS-0062	\$4.75	\$2,503.25	2017	4/13/2018
						563		\$4.86	\$2,737.25		

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Summary: Report 2017 RPS Compliance Filing Report for Texas Retail Energy electronically filed by Mr. Chris W Hendrix on behalf of Texas Retail Energy