## Ohio Electric

## Implementation Guideline

## For <br> Electronic Data Interchange

TRANSACTION SET

810 LDC Invoice Bill Ready<br>Ver/Rel 004010

## Summary of Changes

Version 1.0.0
May 1, 2001
Version 1.5.0
May 1, 2001

Version 2.0.0
December 31, 2001
Version 2.1.0
June 30, 2002

Version 2.2.0
October 1, 2005
Version 2.3.0
March 9, 2010

Version 2.4.0
February 14, 2012

Initial Release

- Change valid REF02 values in REF*PC segment from "ESP" and "LDC" to "DUAL" per Change Control 12.
- Add N103 and N104 to Customer Name segment for store number per Change Control 21.
- Remove the Summary pages (usually pages 2 and 3 ) from the implementation guides. These pages are automatically created by Foresight, but the last round of changes to the documents was done in Word and has not been updated in Foresight per Change Control 22.
- Added the SAC03 and SAC04 elements to the Bill Ready transaction set per Change Control 24.
- No Changes
- Changed the example in the BIG segment to make the BIG07 a valid code per Change Control 46
- Added "Bill Ready" to the title page
- Added note to N1~8R segment to show AP validates on first 4 characters of customer name per change control 48.
- Added text to title on N1 pages to show which N1 per change control 50
- Updated REF~Q5 gray boxes to show SDID per change control 51
- Added gray box to the REF02 in the REF~PC segment
- Added gray box to the DTM01 of the DTM~150 segments
- Added gray box to the DTM01 of the DTM~151 segments
- Changed "*" to " $\sim$ " in the examples
- No Changes
- During $3 / 3 / 10$ meeting, the OSPO Data Working Group reviewed \& confirmed EDI change controls up to and including CC67. All changes in the v2.2.0 redline were accepted and v2.3.0 created as the new baseline for Ohio.
- Incorporated AEP's administrative changes as per EDI Change Control 70.
- Incorporated First Energy's administrative changes as per EDI Change Control 81.
- Added Notes Section as per EDI Change Control 85.

Version 2.5.0
February 15, 2013

Version 2.6.0
March 24, 2014

Version 2.6.1
February 13, 2015

Version 2.6.2
February 11, 2016

Version 2.6.3
January 3, 2017

Version 2.6.3
January 3, 2017

- Incorporated DP\&L's addition of Bill Ready billing as per EDI Change Control 87.
- Incorporated FE's support of auto cancel of bill ready invoice and bill ready bill messaging as per EDI Change Control 94
- Incorporated Duke Energy Ohio's addition of Bill Ready billing as per EDI Change Control 95. Duke to implement CC95 by 9/30/2013, actual implementation date TBA by Duke.
- Incorporated Change Control 107 (Duke support of 810 auto cancel \& bill messaging)
- Incorporated Change Control 113 (Correct notes for Duke 810 auto cancel)
- Incorporated Change Control 116 (AEP support of 810 auto cancel)
- Incorporated Change Control 119 (Remove ' N ' from SAC01)
- Incorporated Change Control 121 (DP\&L's support of 810 auto cancel)
- Corrected missed bill window process under notes section for Duke Energy Ohio
- Incorporated Change Control 132 (Add list of supported SAC04 codes for AEP \& Dayton)
- Incorporated Change Control 136 (Correct Cancellation/Re-bill Scenario notes for Duke Energy Ohio)
- Incorporated Change Control 138 (As stated earlier this year, FirstEnergy moved from allowing a maximum of 7 SAC line item charges per EDI 810 Bill Ready invoice to no maximum)
- Incorporated Change Control 143 (Update the 810 BR implementation guide to correct the notes on Negative Total Invoice to show Duke Energy OH does not support)


## General Notes

| Bill Ready EDUs: | - AEP (Columbus Southern \& Ohio Power) <br> - First Energy (Cleveland Illuminating, Ohio Edison, Toledo Edison) <br> - Dayton Power \& Light <br> - Duke Energy Ohio (must implement bill ready no later than $9 / 30 / 2013$ ) |
| :---: | :---: |
| Sending Multiple 810s: | - The dates (DTM segments) in the 810 must match the dates (DTM segments) in the corresponding 867. DP\&L will not validate dates. <br> - Its recommended prior period charges be sent in separate 810 transactions. (ST segment to SE segment) within one ISA. Separate transactions ( $1-867$ to $1-810$ ) provide reconciliation within the EDU's system. <br> - Utilities will initiate the billing process upon the receipt of the current charges so Suppliers must ensure prior period charges are received prior to the current charges during the current bill window. <br> - DP\&L will only validate the reference number of the 810 matches the reference number on the 867. It is the supplier's responsibility to provide the desired dates in the 810 that will be displayed on the bill. |
| Cancellation / Re-bill Scenarios: Directly Related to Usage | AEP/First Energy/DP\&L/ Duke Energy Ohio - <br> - The 867 cancel automatically cancels the Supplier's 810 . The Supplier should not send the 810 Cancel upon receipt of 867 Usage Cancel. |
| Cancellation / Re-bill Scenarios: Not Related to Usage | - Supplier will send their 810 Reversal (BIG08 $=$ " 17 "). The service period dates must match original bill period. The total of reversed charges will show as a line item on the bill and must equal the total charges on the original 810. DP\&L will not validate dates. <br> - The cross-reference number (BIG05) must be provided. <br> - First Energy - The 810 Reversal (BIG08=17) can be received at any time prior to or in the same ISA as the Reissue (BIG08=18), the 810 Reissue (BIG08 = " 18 ") is not required to be received during the billing window. <br> - Supplier will send their 810 Reissue (BIG08 $=$ " 18 "). The service period dates must match original bill period. DP\&L will not validate dates and requires the 810 Reissue to be received during the open billing window. Duke Energy Ohio will accept the 810 Reissue at any time providing the 810 Reversal is received prior to the 810 Reissue. |
| Cancellation / Re-bill Scenarios: Bill Option Change | - AEP/First Energy/DP\&L/ Duke Energy Ohio - The bill type that was in effect at time of the original bill period will be used. <br> - EDU must send separate 867 cancels (one for each service period) affected by the cancel/re-bill situation. <br> - EDU may send separate 867 re-bills, one for each service period being re-billed or combine the rebill into one 867 covering the entire re-bill period. If combining, the EDU must send separate 867 re-bills for each billing option during the entire re-bill period (Ex - Cancel period spans 6 months, bill option changed from dual to bill ready effective start of month 4 . One 867 re-bill under dual for months 1-3, second 867 re-bill under bill ready for months 4-6). |
| Cancellation / Re-bill Scenarios: <br> No Longer Supplier of Record | - AEP - may send cancel/re-bills to a supplier even if they aren't the current supplier. Will re-bill under the bill option in effect during the original billing. <br> - First Energy - may send cancel/re-bill to supplier even if they're no longer the current supplier of record for the customer. Bill option in effect during the original billing will be used. Statute of limitations for rebilling is 4 years. <br> - DP\&L will only consolidate bill for current supplier. For the previous supplier, the re-billing must be handled under dual billing. <br> - Duke Energy Ohio - may send a cancel/re-bill to supplier even if they're no longer the current supplier of record for the customer. Bill option in effect during the original billing will be used. Statute of limitations for rebilling is 18 months. |
| Cross Reference <br> Number between 867, 810 , and 820 | There is a cross reference between billing related documents. <br> - 867 - BPT02 - This document establishes the cross reference number. <br> - 810 - BIG05 - This document must have the cross reference number from the respective 867 . <br> - 820 - REF6O (letter O) - When making the other party whole, the 820 to the non-billing party must also include the cross reference number from 867/810 document. DP\&L -Not applicable since not purchasing receivables. |


| Charge Lines: <br> Max number of charges per 810 | - AEP - 20 <br> - First Energy - -No Maximum (while there is no limit, an excessive number of supplier charges would risk formatting issues in the supplier section on the FirstEnergy bill) <br> - DP\&L - 20 lines per 810; Must be in the Account type within 1 loop of an IT1. DP\&L will reject entire invoice if greater than 20 or if total of all lines do not match invoice total. <br> - Duke Energy Ohio - 10 <br> Any additional charges over the above maximum limits will not be included in the bill and no rejection will be sent to the CRES. |
| :---: | :---: |
| Permits NonCommodity Charges | Non-Commodity Charges could be: Early Termination Fee, Late Payment Fee, Meter Fee, Account Services Fee, Monthly Customer Fee, etc. <br> - AEP - Yes <br> - First Energy - Yes <br> - DP\&L - Yes <br> - Duke Energy Ohio - No, except for Monthly Customer Fee |
| Negative Total Invoice: | - AEP - Yes <br> - First Energy - Yes <br> - DP\&L - Yes <br> - Duke Energy Ohio - No |
| SAC04 Codes | - AEP and DP\&L - requires a specific list of authorized SAC04 codes. In the event the Supplier sends a code not on the list, the 810 invoice will be rejected. Codes may be found on the appropriate Supplier Support website. <br> - First Energy and Duke Energy Ohio - does not use SAC04 codes |
| Max number of characters in SAC15 | - AEP - 70 (expanding to 80 ) <br> - First Energy - 80 <br> - DP\&L-58 <br> - Duke Energy Ohio - 70. Up to 35 characters are displayed on one line of the bill and the second line displays immediately below the first line and will contain a maximum of 35 characters. The second line will begin at a logical break (blank space) in the first 35 characters. The SAC05 information is displayed on the same line where the SAC15 information ends and appears off to the right in a column of supplier charges. |
| Budget Billing | AEP / First Energy / DP\&L: <br> - Budget billing for the CRES portion of the bill is not on the Utility Consolidated Bill. Each EDU will continue to offer Budget Billing on the Utility portion of the bill. <br> - Should the CRES wish to budget bill a customer's charges, the CRES will need to calculate the budget, maintain budget balance, and send a budget amount as the current charge. Each EDU will remit on the amount sent in the EDI 810 regardless if it's a budgeted or actual charge. <br> Recommend CRES use bill message (if supported by EDU) to convey the budget billing balance information to the customer. <br> Duke Energy Ohio <br> - Duke Energy Ohio calculates a single budget billing amount that includes gas distribution charges (as applicable), gas supplier charges (as applicable), electric distribution charges, and electric supplier charges. Supplier budget billing is not supported by Duke Energy Ohio. |
| Missed Bill Window | - AEP - does NOT send 824 OBW, holds supplier's late invoice and presents on customer's next bill. <br> - First Energy \& Duke Energy Ohio - sends 824 OBW, holds supplier's late invoice, displays message on bill notifying the customer and presents late invoice on customer's next bill. <br> - DP\&L - will reject 810 s sent outside the bill window and will send 824 OBW rejection. A bill message will display indicating the charges were not available at the time of billing for current month(s) in CRES section of customer bill. |
| Bill Messaging | - AEP - supports up to 3 lines of 80 characters each in NTE segment. <br> - First Energy - Two lines of 80 characters for either NTE*ADD or NTE*OTH. EGS may send combination of ADD or OTH but only a maximum of two NTE lines will be printed. <br> - DP\&L - supports up to 3 lines of 76 characters each in NTE ADD segment. DP\&L will truncate and post as is with no wrapping or concatenation of lines. DP\&L will only display messages related to 810 s for the current month. When there are multiple 810 s for the current month, the bill messages related to the most recent usage date 810 will be displayed. <br> - Duke Energy Ohio - supports up to 2 lines of 70 characters each in the NTE*ADD segment and 1 line of 70 characters in the NTE*OTH segment. |

## 810 Invoice

## Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the Invoice Transaction Set (810) for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to provide for customary and established business and industry practice relative to the billing for goods and services provided.

## Transaction Set Notes

1. Number of line items (CTT01) is the accumulation of the number of IT1 segments. If used, hash total (CTT02) is the sum of the value of quantities invoiced (IT102) for each IT1 segment.

Segment: $\underset{\substack{\text { PrT } \\ \text { Position: }}}{ }$ Transaction Set Header

## Position: <br> 010

Loop:
Level:
Usage:
Max Use: 1
Purpose: To indicate the start of a transaction set and to assign a control number
Syntax Notes:
Semantic Notes:
1 The transaction set identifier (ST01) is used by the translation routines of the
interchange partners to select the appropriate transaction set definition (e.g., 810
1 The transaction set identifier (ST01) is used by the translation routines of the
interchange partners to select the appropriate transaction set definition (e.g., 810 selects the Invoice Transaction Set).

## Comments: <br> Notes:

## Required

ST~810~000000001

Data Element Summary
Ref.
Des.

M
ST02
Heading
Mandatory
1

Data
Element Name
Attributes
143 Transaction Set Identifier Code
M ID 3/3
Code uniquely identifying a Transaction Set 810

Invoice
329 Transaction Set Control Number
M AN 4/9
Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set

| Segment: | BTG Beginning Segment for Invoice |
| :---: | :---: |
| Position: <br> Loop: | 020 |
| Level: | Heading |
| Usage: | Mandatory |
| Max Use: | 1 |
| Purpose: | To indicate the beginning of an invoice transaction set and transmit identifying numbers and dates |
| tax Notes: <br> tic Notes: |  |
|  | 1 BIG01 is the invoice issue date. |
|  | 2 BIG03 is the date assigned by the purchaser to purchase order. |
|  | 3 BIG10 indicates the consolidated invoice number. When BIG07 contains code CI, BIG10 is not used. |
| omments: | 1 BIG07 is used only to further define the type of invoice when needed. |
| Notes: | Required |

## Syntax Notes: <br> Semantic Notes:

Comments: $\quad 1 \quad$ BIG07 is used only to further define the type of invoice when needed. Notes: Required

```
BIG~19990201~19990201123500001~~~2048392934504~~ME~00
```

```
BIG~19990201~19990201123500001~~~2048392934504~~ME~00
```



Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments: Notes:

M

030

Heading
Optional
100
To transmit information in a free-form format, if necessary, for comment or special instruction

1 The NTE segment permits free-form information/data which, under ANSI X12 standard implementations, is not machine processable. The use of the NTE segment should therefore be avoided, if at all possible, in an automated environment.
Used for required messages and notices
Optional. If provided, will be printed on the bill. Can be repeated for maximum of two lines, 80 characters each.

NTE~ADD~CRES MESSAGES
NTE~ADD~LINE TWO OF MESSAGES

## Data Element Summary

## Ref. Data

Attributes
363 Note Reference Code
O ID 3/3
Code identifying the functional area or purpose for which the note applies
ADD Additional Information

Description
M AN 1/80
A free-form description to clarify the related data elements and their content Text

Segment:
NTE
Messages and Notices)
Position:
030
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:
Semantic Notes:
Comments:

Notes:
Ref.
Des.
NTE01

M
NTE02 lines, 80 characters each.

Data
Element Name
363 Note Reference Code

352 Description

1 The NTE segment permits free-form information/data which, under ANSI X12 standard implementations, is not machine processable. The use of the NTE segment should therefore be avoided, if at all possible, in an automated environment.
Used for required Regulatory messages and notices.
Optional. If provided, will be printed on the bill. Can be repeated for maximum of two

## NTE~OTH~REGULATORY REQUIRED MESSAGES OR NOTICES

 NTE~OTH~LINE TWO OF REGULATORY MESSAGES
## Data Element Summary

Attributes
O ID 3/3
Code identifying the functional area or purpose for which the note applies OTH Other Instructions

Applicable regulatory authority mandated messages or notices M AN 1/80
A free-form description to clarify the related data elements and their content Text


## Segment: <br> REF <br> Reference Identification (EDU Account Number)

Position:
Loop: Level: Usage: Max Use: Purpose: Syntax Notes:

## Semantic Notes:

Comments: Notes:

M REF02
050
Heading
Optional
12
To specify identifying information
1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
1 REF04 contains data relating to the value cited in REF02.
Account numbers will only contain uppercase letters (A to Z ) and digits ( 0 to 9 ). Note that punctuation (spaces, dashes, etc.) must be excluded, and leading and trailing zeros that are part of the account number must be present.
Required for all utilities except AEP, which will use Service Delivery Identification Number. First Energy requires 20 digit Customer Number REF~12~39205810578

## Data Element Summary




Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments:
Notes:

M

M $\quad$ REF02
Ref.
$\xrightarrow[\text { DES. }]{\text { RE1 }}$

REF
050

Heading
Optional
12
To specify identifying information
1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
1 REF04 contains data relating to the value cited in REF02.
Required on a Cancel (BIG08=01 or 17) transaction.
REF~OI~123456789019990102

Data Element Summary
Data
Element Name
128 Reference Identification Qualifier
Code qualifying the Reference Identification

| OI | Original Invoice Number <br> Sent when BIG08 = 01 or 17. |
| :--- | :--- | :--- | :--- |
| Reference Identification |  |

Attributes
M ID 2/3

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier Original Invoice Number

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments:
Notes:

050

Heading
Optional
12
To specify identifying information
1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
1 REF04 contains data relating to the value cited in REF02.

## Required

REF~PC~LDC

## Data Element Summary

Ref.
Des.

M

M $\quad$ REF02

## Data

$\underline{\text { Element Name } \quad \underline{\text { Attributes }}}$
128 Reference Identification Qualifier
Code qualifying the Reference Identification
PC Production Code

Identifies the party that calculates the bill.

Reference Identification
X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

DUAL Each party calculates their own charges
Party calculating the charges to be put on the bill.

## Segment: <br> REF <br> Reference Identification (Q5 = SDID Number)

## Position:

030
Loop: LIN Optional

## Level: <br> Detail

Usage: Optional
Max Use:
Purpose:
Syntax Notes:

Semantic Notes:
Comments: Notes:

12
To specify identifying information
1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
1 REF04 contains data relating to the value cited in REF02.
SDID numbers will only contain uppercase letters (A to Z) and Digits (0-9). Note that punctuation (spaces, dashes, etc.) must be excluded, and leading and trailing zeros that are part of the SDID number must be present.
Required if customer is in AEP service territory. Maximum use of 1 per transaction REF~Q5~9876543245678DCH

## Data Element Summary

## Data

Element Name
128 Reference Identification Qualifier
Code qualifying the Reference Identification
Q5 Property Control Number
AEP assigned Service Delivery Identification Number
127 Reference Identification
Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier AEP assigned Service Delivery Identification Number


Segment: N1 Name (SJ - CRES)
Position: 070
Loop: N1 Optional
Level: Heading
Usage: Optional
Max Use: 1
Purpose: To identify a party by type of organization, name, and code
Syntax Notes: 1 At least one of N102 or N103 is required.
2 If either N103 or N104 is present, then the other is required.
Semantic Notes:
Comments:
1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.
2 N105 and N106 further define the type of entity in N101.
Notes:

Ref.
$\frac{\text { Des. }}{\text { N101 }}$

M
N102

M
N103

M
N104
67 Identification Code
X AN 2/80
Code identifying a party or other code
CRES D-U-N-S Number or D-U-N-S + 4 Number

Position:
070
Loop:
N1 Optional
Level:
Heading
Usage:
Optional
Max Use: 1

Purpose:
Syntax Notes:

## Semantic Notes: <br> Comments:

M

| M | $\begin{aligned} & \text { Ref. } \\ & \text { Des. } \\ & \hline \text { N101 } \end{aligned}$ | $\begin{gathered} \begin{array}{c} \text { Data } \\ \text { Element } \end{array} \\ 98 \end{gathered}$ | Name  <br> Entity Identifier Code Attributes |
| :---: | :---: | :---: | :---: |
|  |  |  | Code identifying an organizational entity, a physical location, property or an individual <br> 8R <br> Consumer Service Provider (CSP) Customer |
|  |  |  | Customer |
| M | N102 | 93 | Name $\quad$ X AN 1/60 |
|  |  |  | Free-form name |
|  |  |  | Customer name as documented in the sender's application system. |
| C | N103 | 66 | Identification Code Qualifier X ID 1/2 |
|  |  |  | Code designating the system/method of code structure used for Identification Code (67) |
|  |  |  | Condition: Required when available. |
|  |  |  | 92 Assigned by Buyer or Buyer's Agent |
|  |  |  | Store Number or other Reference number meaningful to the customer. |
| C | N104 | 67 | Identification Code $\quad$ X AN 2/80 |
|  |  |  | Code identifying a party or other code |
|  |  |  | Store Number or Reference number meaningful to the customer. Note that this number is assigned by the EDU and may or may not be applicable to the CRES. |

Notes:
2 N105 and N106 further define the type of entity in N101.

N1~8R~CUSTOMER NAME
N1~8R~CUSTOMER NAME~92~STORE 7391

## Data Element Summary

| Segment: | IT1 Baseline Item Data |  |
| :---: | :---: | :---: |
| Position: | 010 |  |
| Loop: | IT1 Op | Optional |
| Level: | Detail |  |
| Usage: | Optional |  |
| Max Use: | 1 |  |
| Purpose: | To specify the basic and most frequently used line item data for the invoice and related transactions |  |
| Syntax Notes: | 1 If any of IT102 IT103 or IT104 is present, then all are required. |  |
|  | 2 If either IT106 or IT107 is present, then the other is required. |  |
|  | 3 If either IT108 or IT109 is present, then the other is required. |  |
|  | 4 If either IT110 or IT111 is present, then the other is required. |  |
|  | 5 If either IT112 or IT113 is present, then the other is required. |  |
|  | 6 If either IT114 or IT115 is present, then the other is required. |  |
|  | 7 If either IT116 or IT117 is present, then the other is required. |  |
|  | 8 If either IT118 or IT119 is present, then the other is required. |  |
|  | 9 If either IT120 or IT121 is present, then the other is required. |  |
|  | 10 If either IT122 or IT123 is present, then the other is required. |  |
|  | 11 If either IT124 or IT125 is present, then the other is required. |  |
| Semantic Notes: Comments: | 1 IT101 is the purchase order line item identification. |  |
|  | 1 Eleme | ent 235/234 combinations should be interpreted to include products and/or ces. See the Data Dictionary for a complete list of IDs. |
|  | $\begin{array}{ll} 2 & \text { IT106 } \\ \text { examp } \end{array}$ | 6 through IT125 provide for ten different product/service IDs for each item. For mple: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU. |
| Notes: | ACCOUNT: Used to convey charges that apply to the entire account. |  |
|  | Required if there are account level charges |  |
|  | IT1~1~~~~SV~EL~C3~ACCOUNT |  |
|  | Data Element Summary |  |
| Ref. | Data |  |
| $\frac{\text { Des. }}{\text { IT101 }}$ | Element | Name $\quad$ Attributes |
|  | 350 | Assigned Identification O AN 1/20 |
|  |  | Alphanumeric characters assigned for differentiation within a transaction set |
|  |  | Sequential Line Item Counter |
| IT106 | 235 | Product/Service ID Qualifier $\quad$ X ID 2/2 |
|  | Code identifying the type/source of the descriptive number used in Product/Service ID (234) | Code identifying the type/source of the descriptive number used in |
|  |  | SV Service Rendered |
| IT107 | 234 | Product/Service ID $\quad$ X AN 1/48 |
|  |  | Identifying number for a product or service |
|  | There may be only one commodity (Electric) for each 810 transaction. |  |
| IT108 | 235 | EL Electric Service |
|  |  | Product/Service ID Qualifier $\quad$ X ID 2/2 |
|  | Code identifying the type/source of the descriptive number used in Product/Service ID (234) |  |
|  |  | C3 Classification |
| IT109 | 234 | Product/Service ID $\quad$ X AN 1/48 |
|  |  | Identifying number for a product or service |
|  |  | ACCOUNT Charges/Taxes at an Account Level |

Segment:

## Position:

Loop:
Level: Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.
Des. DTM01

The full service period should match the PTD~SU, PTD~BO, and/or PTD~BC loops from the applicable 867.
Required
DTM~150~19991224

Data Element Summary
DTM Date/Time Reference (Service Period Start)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

## Data

Element Name
374 Date/Time Qualifier
Code specifying type of date or time, or both date and time 150 Service Period Start

Beginning Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.
Des.

DTM02

The full service period should match the PTD~SU, PTD~BO, and /or PTD~BC loops from the applicable 867.
Required
DTM~151~20000124
DTM Date/Time Reference (Service Period End)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

## Data Element Summary

## Data

Element Name
374 Date/Time Qualifier
Attributes
Code specifying type of date or time, or both date and time
M ID 3/3

151 Service Period End
Ending Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD
Segment: SLN Subline Item Detail
Position: 200
Loop: SLN Optional
Level: Detail
Usage: Optional
Max Use: 1
Purpose: To specify product subline detail item data
Syntax Notes: 1 If either SLN04 or SLN05 is present, then the other is required.
2 If SLN07 is present, then SLN06 is required.
3 If SLN08 is present, then SLN06 is required.
4 If either SLN09 or SLN10 is present, then the other is required.
5 If either SLN11 or SLN12 is present, then the other is required.
6 If either SLN13 or SLN14 is present, then the other is required.
7 If either SLN15 or SLN16 is present, then the other is required.
8 If either SLN17 or SLN18 is present, then the other is required.
9 If either SLN19 or SLN20 is present, then the other is required.
10 If either SLN21 or SLN22 is present, then the other is required.
11 If either SLN23 or SLN24 is present, then the other is required.
12 If either SLN25 or SLN26 is present, then the other is required.
13 If either SLN27 or SLN28 is present, then the other is required.
Semantic Notes: 1 SLN01 is the identifying number for the subline item.
2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.
Comments: 1 See the Data Element Dictionary for a complete list of IDs.
2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1 A might be used as a subline number to relate to baseline number 1.
3 SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
Notes: The IT1/SLN segment (Position 200) is used to overcome the limitation of 25 IT1/SAC loops (Position 180). Each SLN loop will only contain one SAC. Multiple charges/allowances require multiple SLN loops.
Required
SLN~1~~A

## Data Element Summary

Ref. Data

Des. SLN01

Element Name
350 Assigned Identification

Attributes
M AN 1/20
Alphanumeric characters assigned for differentiation within a transaction set Used as a loop counter
SLN03
Relationship Code
M ID 1/1
Code indicating the relationship between entities
Add




Segment:

## Position:

Loop:
Level: Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.

DTM02

DTM Date/Time Reference (Service Period Start)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

The full service period should match the PTD~SU, PTD~BO, and/or PTD~BC loops from the applicable 867.
Required
DTM~150~19991224

Data Element Summary

## Data

Element Name
374 Date/Time Qualifier
Attributes
Code specifying type of date or time, or both date and time 150 Service Period Start
Beginning Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.
Des.

DTM02

The full service period should match the PTD~SU, PTD~BO, and/or PTD~BC loops from the applicable 867.
Required
DTM~151~20000124
DTM Date/Time Reference (Service Period End)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

## Data Element Summary

## Data

Element Name
374 Date/Time Qualifier
Attributes
Code specifying type of date or time, or both date and time 151 Service Period End
Ending Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD


ADJ002
BAS001
BAS002
BUD001
BUD002
DMD001
ENC001
ENC020
ENC022
GEN001
GEN002
GEN003
GEN004
GTC002
GTC004
LPC001
ODL001
TRN004
Required - AEP \& DP\&L
Not Used - Duke Energy Ohio \& FirstEnergy

| ADJ002 | Adjustment |
| :--- | :--- |
| BAS001 | Basic Customer Charge |

BAS002 Special Billing Charge
BUD001 Budget Billing Amount
BUD002 Budget Billing Settlement
DMD001 Demand Charge
ENC001 Energy Charge
ENC022 Flat Bill
GEN001 Generation Charge
GEN002 Generation - Measured
GEN003 Generation - Adjusted
GEN004 Generation - Billed
Generation \& Transmission
004 Generation \& Transmission - Billed
Late Payment Charge
TRN004
M
SAC05 610 Amount
O $\quad$ 2 $1 / 15$
Monetary amount
This field stands on its own and will be signed if it is negative. The SAC01 is
NOT used to determine the sign in the SAC05.

M

M

0

M
SAC15

Unit or Basis for Measurement Code X ID 2/2
Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken
K1
Kilowatt Demand
K2 Kilovolt Amperes Reactive Demand
K3 Kilovolt Amperes Reactive Hour
K4 Kilovolt Amperes
KH Kilowatt Hour
MO Months



Segment:

## Position:

Loop:
Level: Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.
Des.

DTM02

The full service period should match the PTD~SU, PTD~BO and /or PTD~BD or BC loops, from the applicable 867.
Required
DTM~150~19991224

Data Element Summary
DTM Date/Time Reference (Service Period Start)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

## Data

Element Name
374 Date/Time Qualifier
Attributes
Code specifying type of date or time, or both date and time 150 Service Period Start

Beginning Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes:

## Semantic Notes:

Comments: Notes:

Ref.
Des.

DTM02

The full service period should match the PTD~SU, PTD~BO, and/or PTD~BC loops from the applicable 867.
Required
DTM~151~20000124
DTM Date/Time Reference (Service Period End)
150
IT1 Optional
Detail
Optional
10
To specify pertinent dates and times
1 At least one of DTM02 DTM03 or DTM05 is required.
2 If DTM04 is present, then DTM03 is required.
3 If either DTM05 or DTM06 is present, then the other is required.

## Data Element Summary

## Data

Element Name
374 Date/Time Qualifier
Attributes
Code specifying type of date or time, or both date and time 151 Service Period End
Ending Read Date
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Date expressed as CCYYMMDD


ADJ002
BAS001
BAS002
BUD001
BUD002
DMD001
ENC001
ENC020
ENC022
GEN001
GEN002
GEN003
GEN004
GTC002
GTC004
LPC001
ODL001
TRN004
Required - AEP \& DP\&L
Not Used - Duke Energy Ohio \& FirstEnergy

| ADJ002 | Adjustment |
| :--- | :--- |
| BAS001 | Basic Customer Charge |

BAS002 Special Billing Charge
BUD001 Budget Billing Amount
BUD002 Budget Billing Settlement
DMD001 Demand Charge
ENC001 Energy Charge
ENC022 Flat Bill
GEN001 Generation Charge
GEN002 Generation - Measured
GEN003 Generation - Adjusted
GEN004 Generation - Billed
Generation \& Transmission
Generation \& Transmission - Billed
Late Payment Charge
TRN004
M

M
M
SAC09

M
SAC10
380

SAC13
O

M
SAC15
610 Amount
O $\quad \mathrm{N} 21 / 15$
Monetary amount
This field stands on its own and will be signed if it is negative. The SAC01 is
NOT used to determine the sign in the SAC05.
Unit or Basis for Measurement Code $\quad$ X ID 2/2
Code specifying the units in which a value is being expressed, or manner in
which a measurement has been taken
K1
Kilowatt Demand
K2 Kilovolt Amperes Reactive Demand
K3 Kilovolt Amperes Reactive Hour
K4 Kilovolt Amperes
KH Kilowatt Hour
MO Months


Segment:
Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes:

## Semantic Notes:

M

## Comments:

Notes:

Des.
TDS01

TDS Total Monetary Value Summary
010

Summary
Mandatory
1
To specify the total invoice discounts and amounts
1 TDS01 is the total amount of invoice (including charges, less allowances) before terms discount (if discount is applicable).
2 TDS02 indicates the amount upon which the terms discount amount is calculated.
3 TDS03 is the amount of invoice due if paid by terms discount due date (total invoice or installment amount less cash discount).
4 TDS04 indicates the total amount of terms discount.
1 TDS02 is required if the dollar value subject to discount is not equal to the dollar value of TDS01.
If this amount is negative, send the minus sign.
Required - The TDS will be the total charges for the current month, it will not include prior balances or adjustments.
TDS~9875 (Represents $\$ 98.75$ the decimal is implied)

## Data Element Summary

Ref. Data

Element Name
610 Amount

Attributes M $\mathbf{N} \mathbf{2 1 / 1 5}$
Monetary amount
Total amount of non-billing party's invoice
If negative, this amount must be preceded by a negative sign. Please note that this is an implied decimal field; do not send the decimal point.

```
    Segment:
    Position:
        Loop:
        Level:
        Usage:
    Max Use:
    Purpose:
    Syntax Notes:
Semantic Notes:
    Comments:
Notes:
```


## CTI Transaction Totals

```
070
Summary
Optional
1
To transmit a hash total for a specific element in the transaction set
1 If either CTT03 or CTT04 is present, then the other is required.
2 If either CTT05 or CTT06 is present, then the other is required.
1 This segment is intended to provide hash totals to validate transaction completeness and correctness.
Notes:
Required
CTT~5
```

Data Element Summary
Ref.
Des.

Data
Element Name $\underline{\text { Attributes }}$
354 Number of Line Items
M N0 1/6
Total number of line items in the transaction set The number of IT1 segments.

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:
Syntax Notes: Semantic Notes: Comments: Notes:

SE Transaction Set Trailer
080

Summary
Mandatory
1
To indicate the end of the transaction set and provide the count of the transmitted segments (including the beginning (ST) and ending (SE) segments)

1 SE is the last segment of each transaction set.
Required
SE~35~000000001

Data Element Summary

Ref.
Des.
SE01

Data
Element Name
Attributes
96 Number of Included Segments
M N0 1/10
Total number of segments included in a transaction set including ST and SE segments
M SE02

Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set

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## Case No(s). 18-0338-EL-EDI

Summary: Application EDI Implementation Guideline for Ohio - 810
LDC Invoice Bill Ready electronically filed by Mr. Joseph D Lindsay on behalf of Ohio EDI Working Group

