



## FRONTIER UTILITIES

April 12, 2018

Re: Case 18-0593-EL-ACP

Public Utilities Commission of Ohio  
Docketing Division  
180 East Broad Street.  
Columbus, OH 43215-3793

Attention: Melissa Scarberry

Dear Ms. Scarberry,

The attached document is Frontier Utilities Northeast, LLC's filing of the RPS Compliance Report.

If you have any questions, I can be reached by phone at 832-397-6935, at the address below or via email at [scott.birmingham@frontierutilities.com](mailto:scott.birmingham@frontierutilities.com).

Regards,

Scott Birmingham  
Director, Northeast  
Frontier Utilities Northeast

Attachment



Staff's Template RPS Compliance Filing Report  
2017 Compliance Year

Company Name: Frontier Utilities Northeast, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 18-0593-EL-ACP

Point of Contact for RPS Filing – Name: Scott Birmingham

Point of Contact for RPS Filing – Email: Scott.birmingham@frontierutilities.com

Point of Contact for RPS Filing – Phone: 832-397-6935

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

*Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.*

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

*Note: Please complete Section I in its entirety and without redaction.*

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2017) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



## Public Utilities Commission

3. Compliance year (2017) sales in MWHs: 9,191.000
4. Source of reported sales volumes: PJM
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

### B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	308	308	PJM-GATS
Non-Solar	14	14	PJM-GATS

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00  
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



**II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))**

**A. Projected (non-binding) baseline for the current and future calendar years.**

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	9191	308	14
2019	9191	308	14
2020	9191	308	14
2021	9191	308	14
2022	9191	308	14
2023	9191	308	14
2024	9191	308	14
2025	9191	308	14
2026	9191	308	14
2027	9191	308	14

**B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.**

Frontier Utilities Northeast (CRES) plans to purchase all required Solar and Non-Solar RECs generated from qualified resources that meet the specifications contained in Rule 4901:1-40-04.

**C. Describe the methodology used by the Company to evaluate its compliance options.**

Frontier Utilities Northeast will comply by purchasing Solar and Non-Solar RECs.

**D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.**

N/A



**III. RPS Administration**

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

Frontier Utilities Northeast, LLC does not have any comments at this time.



**Compliance Plan Status Report for Compliance Year 2017**  
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2014	0	0	0		(A)
2015	0	0	0		(B)
2016	0	0	0		(C)

Baseline for 2017 Compliance Obligation (MWHs)

9,191

(D) = AvgABC

**Not Adjusted**

3.50%

**2017 Statutory Compliance Obligation**

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

**2017 Compliance Obligation**

Non-Solar RECs Needed for Compliance

308

(G) = (D) \* (E)

Solar RECs Needed for Compliance

14

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2017 Compliance Obligations**

Non-Solar RECs Needed for Compliance

308

(K) = (G) + (I)

Solar RECs Needed for Compliance

14

(L) = (H) + (J)

**2017 Retirements (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

308

(M)

Solar (S-RECs)

14

(N)

**Under Compliance in 2017, if applicable**

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

**2017 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

**2017 Payments, if applicable**

Non-Solar Total

\$0.00

(S) = (O) \* (Q)

Solar Total

\$0.00

(T) = (P) \* (R)

TOTAL

\$0.00

(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov*

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 18-0593-EL-ACP**

Summary: Application In the matter of RPS Compliance Report for calendar year 2017 filed by Scott Birmingham on behalf of Frontier Utilities Northeast, LLC. electronically filed by Mr. Scott Birmingham on behalf of Frontier Utilities Northeast, LLC