



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name: Volunteer Energy Service, Inc.
Case Number (i.e., XX-XXXX-EL-ACP): 18-0653-EL-ACP
Point of Contact for RPS Filing – Name: David Warner
Point of Contact for RPS Filing – Email: dwarner@volunteerenergy.com
Point of Contact for RPS Filing – Phone: 614 729 2319

Did the Company have Ohio retail electric sales in 2017? YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

NA

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?



(a) the 3 year average method



(b) compliance year (2017) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



Public Utilities Commission

3. Compliance year (2017) sales in MWHs: 11,455.000
4. Source of reported sales volumes: PJM GATS
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

Volumes differ due to billing cycle data/revenue recognition policies used for CRES Annual Report but not for RPS. Used PJM for RPS.

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	384	384	PJM GATS
Non-Solar	17	17	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

NA

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	25000	1080	45
2019	60000	3168	132
2020	100000	6240	260
2021	150000	10800	450
2022	150000	12240	510
2023	150000	13680	570
2024	150000	15120	630
2025	150000	16560	690
2026	150000	18000	750
2027	150000	19500	750

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Volunteer will procure power from wholesale suppliers and from PJM grid purchases.

C. Describe the methodology used by the Company to evaluate its compliance options.

Track obligations relative to customer base growth in context of market REC pricing; include REC compliance costs in economic matters including pricing and accounting.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

NA



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

Volunteer Energy Services Inc

Compliance Plan Status Report for Compliance Year 2017 Summary Sheet

	Sales Unadjusted (MWhs)	Proposed Adjustments (MWhs)	Sales Adjusted (MWhs)	Source of Sales Volume Data	
2014	0	0	0		(A)
2015	0	0	0		(B)
2016	0	0	0		(C)

Baseline for 2017 Compliance Obligation (MWhs)

11,455

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

I.e., Not Adjusted

3.50%

2017 Statutory Compliance Obligation

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

2017 Compliance Obligation

Non-Solar RECs Needed for Compliance

384

(G) = (D) * (E)

Solar RECs Needed for Compliance

17

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2017 Compliance Obligations

Non-Solar RECs Needed for Compliance

384

(K) = (G) + (I)

Solar RECs Needed for Compliance

17

(L) = (H) + (J)

2017 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

384

(M)

Solar (S-RECs)

17

(N)

Under Compliance in 2017, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2017 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

2017 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

Volunteer Energy Services, Inc. - My RPS Compliance - OH - Jan 2017 - Dec 2017

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar Renewable	Total Certificates Used for RPS
Volunteer Energy Services, Inc.	OH AEP	AEP Ohio	10,015			351	15	336
Volunteer Energy Services, Inc.	OH FE OH	FE OH	1,440			50	2	48
Total			11,455	0		401	17	384
								401

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/12/2018 2:19:14 PM

in

Case No(s). 18-0653-EL-ACP

Summary: Report RPS Compliance Filing Report 2017 Compliance Year electronically filed by Mr. John L Einstein IV, Esq. on behalf of Volunteer Energy Services, Inc.