



April 12, 2018

Public Utilities Commission of Ohio
Docketing Division
180 East Broad St.
Columbus, OH 43215-3793

RE: Case No. 18-0645-EL-ACP
HIKO Energy, LLC
Public Version of 2017 Alternative Energy Annual Status Report

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2017 for HIKO Energy, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal two copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2017 for HIKO Energy, LLC

Thank you for your consideration.

Respectfully yours,

A handwritten signature in blue ink that reads "Muriel LeClerc".

Muriel LeClerc
Regulatory Specialist
mleclerc@sparkenergy.com
207.440.5004



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name: HIKO Energy, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 18-0645-EL-ACP

Point of Contact for RPS Filing – Name: Muriel LeClerc

Point of Contact for RPS Filing – Email: mleclerc@sparkenergy.com

Point of Contact for RPS Filing – Phone: 207-440-5004

Did the Company have Ohio retail electric sales in 2017?

YES ☒

NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒

NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?



(a) the 3 year average method



(b) compliance year (2017) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



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3. Compliance year (2017) sales in MWHs: 9,039.000
4. Source of reported sales volumes: PJM GATS
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	14	14	PJM GATS
Non-Solar	303	303	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.



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II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The Company does not have plans to purchase generation and will purchase power as we grow our customer base in line with our internal hedging policies.

C. Describe the methodology used by the Company to evaluate its compliance options.

The Company purchases RECs in the OTC market using brokerage services as long as the RECs can be purchased at a price less than the ACP.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2017

I, Gil Melman, am the duly authorized representative of HIKO Energy, LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.


Signature

Any questions from the Commission Staff regarding this report should be directed to:

Muriel LeClerc at 207-440-5004 or
Name Phone Number

mleclerc@sparkenergy.com
E-mail Address

Compliance Plan Status Report for Compliance Year 2017
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2014	0	0	0	(A)
2015	0	0	0	(B)
2016	0	0	0	(C)

Baseline for 2017 Compliance Obligation (MWHs)

9,039

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

I.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

3.50%

2017 Statutory Compliance Obligation

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

2017 Compliance Obligation

Non-Solar RECs Needed for Compliance

303

(G) = (D) * (E)

Solar RECs Needed for Compliance

14

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2017 Compliance Obligations

Non-Solar RECs Needed for Compliance

303

(K) = (G) + (I)

Solar RECs Needed for Compliance

14

(L) = (H) + (J)

2017 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

303

(M)

Solar (S-RECs)

14

(N)

Under Compliance in 2017, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2017 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

2017 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2017** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

HIKO Energy, LLC - My RPS Compliance - OH - Jan 2017 - Dec 2017

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
HIKO Energy, LLC	Default	DEOK	1,362			101	13	88	101
HIKO Energy, LLC	Default	FEOK	7,677			216	1	215	216
Total			9,039	0		317	14	303	317

HIKO Energy, LLC - Subaccount Details - OH - Jan 2017 - Dec 2017

Subaccount Name	Zone Name	Month/Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar Renewable	OH Renewable	RPS
Default	DEOK	07/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344566 - 1 to 3	3	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	08/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344579 - 1 to 2	2	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	09/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344589 - 1 to 2	2	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	10/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344597 - 1 to 2	2	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	11/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344610 - 1 to 2	2	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	12/01/2013	NON62093	LaCasa Inc. - LaCasa Inc.	IN	SUN	2344621 - 1 to 1	1	12-SPV-IN-GATS-0787	Yes		Yes
Default	DEOK	11/01/2014	NON94997	Yahner, Bill Residence - B Yahner	OH	SUN	1900649 - 1 to 1	1	15-SPV-OH-GATS-0058	Yes		Yes
Default	DEOK	02/01/2015	MSET89504101	AEP SUMMERVILLE 1-2 H - 1	WV	WAT	1339447 - 3434 to 3435	2	09-HYD-WV-GATS-0082		Yes	Yes
Default	DEOK	10/01/2016	NON41033	Central Utility Plant - CTG1	OH	WH	2458092 - 2001 to 2061	61	14-WER-OH-GATS-0612		Yes	Yes
Default	DEOK	08/01/2016	MSET85164101	DEOK MELDAHL DAM 1 H - 1	KY	WAT	2282771 - 24041 to 24065	25	16-HYD-KY-GATS-0008		Yes	Yes
Default	FEOK	12/01/2014	NON94997	Yahner, Bill Residence - B Yahner	OH	SUN	1900706 - 1 to 1	1	15-SPV-OH-GATS-0058	Yes		Yes
Default	FEOK	09/01/2016	NON34079	Heat Recovery Coke Facility - TG18	IN	WH	2373705 - 27693 to 27907	215	16-WER-IN-GATS-0188		Yes	Yes
Total								317				

HIKO Energy, LLC - Subaccount Details - OH - Jan 2017 - Dec 2017

RPS Price	RPS Period	Deposit Date
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/27/2018
\$6.50	2017	03/22/2018
\$0.60	2017	03/27/2018
\$1.00	2017	03/22/2018
\$1.50	2017	03/27/2018
\$6.50	2017	03/22/2018
\$4.50	2017	03/05/2018

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4/12/2018 1:21:25 PM

in

Case No(s). 18-0645-EL-ACP

Summary: Annual Report In the matter of the Public Version of the 2017 Alternative Energy Annual Status Report filed by Muriel LeClerc on behalf of HIKO Energy, LLC electronically filed by Muriel T LeClerc on behalf of HIKO Energy, LLC