

Staff's Template RPS Compliance Filing Report 2017 Compliance Year

Company Name:		
Case Number (i.e., XX-XXXX-EL-ACP):		
Point of Contact for RPS Filing – Name:		
Point of Contact for RPS Filing – Email:		
Point of Contact for RPS Filing – Phone:		
Did the Company have Ohio retail electric sales in 2017?	YES	NO
If a CRES with sales in 2017, confirm the sales were conducted		
either as a power marketer or retail generation provider (i.e., took		
title to the electricity).	YES	NO
If this RPS report also addresses the compliance		
obligation of an additional CRES Provider, list the		
company(-ies). Otherwise, indicate N/A.		

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code <u>4901:1-40-05</u>) Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

(a) the 3 year average method (b) compliance year (2017) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



- 3. Compliance year (2017) sales in MWHs:
- 4. Source of reported sales volumes:
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
 Pursuant to Ohio Adm.Code <u>4901:1-40-08</u>, the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code <u>4901:1-40-03(C)</u>)

A. Projected (non-binding) baseline for the current and future calendar yea

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

C. Describe the methodology used by the Company to evaluate its compliance options.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the <u>RPS webpage</u>, etc.

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data		For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), a
2014	179,749	0	179,749	PJM	(A)	4901:1-40-03 of the Ohio Administrati Code (OAC).
2015	139,800	0	139,800	PJM	(B)	Code (OAC).
2016	150,078	0	150,078	PJM	(C)	Questions may also be posed to Staff a
coline for	2017 Compliance Obligation (MM/U		156.542		$(D) = A u \sigma A D C$	the following email address:
sellne for	r 2017 Compliance Obligation (MWH	5)	156,542	4	(D) = AvgABC	
loto: If uci	ng 2017 sales as your baseline, insert	that figure in call 114 and indicate	in call K16 if 2017 calos are a	diusted or not	i.e., Not Adjusted	AEPS@puco.ohio.gov
ote. ij usi	ng 2017 sules as your baseline, insert	that figure in cen 114 and malcule	in cen kio ij 2017 sules ure u		i.e., Not Aujusteu	
3.50%	2017 Statutory Compliance Oblig	ation				
	2017 Non-Solar Renewable Bench	nmark	3.35%		(E)	
	2017 Solar Renewable Benchmar	k	0.15%	-	(F)	
	Per ORC, 4928.64(B)(2)					
	2017 Compliance Obligation			<u> </u>		
	Non-Solar RECs Needed for Co			244	(G) = (D) * (E)	
	Solar RECs Needed for Complia	ance	2	235	(H) = (D) * (F)	
	Carry-Over from Previous Year(s)	if applicable				
	Non-Solar (RECs)	, ii applicable			(1)	
	Solar (S-RECs)				(I) (L)	
	Total 2017 Compliance Obligatio	ns				
	Non-Solar RECs Needed for Co	mpliance	5,2	244	(K) = (G) + (I)	
	Solar RECs Needed for Complia	ance	2	235	(L) = (H) + (J)	
	2017 Retirements (Per GATS and	/or MRETS Data)				
	Non-Solar (RECs)			244	(M)	
	Solar (S-RECs)			235	(N)	
	Under Compliance in 2017, if app	licable				
	Non-Solar (RECs)			0	(O) = (K) - (M)	
	Solar (S-RECs)			0	(P) = (L) - (N)	
	2017 Alternative Compliance Pay	yments				
	Non-Solar, per REC (Refer to C	ase 17-0531-EL-ACP)	\$50		(Q)	
	Solar, per S-REC - per 4928.64(C)(2)(a)	\$250	.00	(R)	
	2017 Payments, if applicable					
	Non-Solar Total		\$0	00	(S) = (O) * (Q)	
	Solar Total			.00	$(3) = (0)^{*} (0)^{*$	
	TOTAL		\$0 \$0		(U) = (S) + (T)	
	101AL		ŲÇ.		(0) (0) (1)	

ccuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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Case No(s). 18-0650-EL-ACP

Summary: Report electronically filed by Mr. Alejandro Pagani on behalf of Pagani, Alejandro Mr. and Cincinnati Bell Energy, LLC