



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name:
Case Number (i.e., XX-XXXX-EL-ACP):
Point of Contact for RPS Filing - Name:
Point of Contact for RPS Filing - Email:
Point of Contact for RPS Filing - Phone:

Did the Company have Ohio retail electric sales in 2017? YES NO

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES NO

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

(a) the 3 year average method (b) compliance year (2017) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Table with 2 columns: Year, Annual Sales (MWHs). Rows include 2014, 2015, 2016, and Three Year Average.



- 3. Compliance year (2017) sales in MWHs:
- 4. Source of reported sales volumes:
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B. Describe the Company’s supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

C. Describe the methodology used by the Company to evaluate its compliance options.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**Compliance Plan Status Report for Compliance Year 2017
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2014	18,387	0	18,387	PJM	(A)
2015	52,831	0	52,831	PJM	(B)
2016	407,157	0	407,157	PJM	(C)
Baseline for 2017 Compliance Obligation (MWHs)			159,458		(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

i.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

3.50%	2017 Statutory Compliance Obligation				
	2017 Non-Solar Renewable Benchmark		3.35%		(E)
	2017 Solar Renewable Benchmark Per ORC, 4928.64(B)(2)		0.15%		(F)
	2017 Compliance Obligation				
	Non-Solar RECs Needed for Compliance		5,342		(G) = (D) * (E)
	Solar RECs Needed for Compliance		239		(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable				
	Non-Solar (RECs)		0		(I)
	Solar (S-RECs)		0		(J)
	Total 2017 Compliance Obligations				
	Non-Solar RECs Needed for Compliance		5,342		(K) = (G) + (I)
	Solar RECs Needed for Compliance		239		(L) = (H) + (J)
	2017 Retirements (Per GATS and/or MRETS Data)				
	Non-Solar (RECs)		5,342		(M)
	Solar (S-RECs)		239		(N)
	Under Compliance in 2017, if applicable				
	Non-Solar (RECs)		0		(O) = (K) - (M)
	Solar (S-RECs)		0		(P) = (L) - (N)
	2017 Alternative Compliance Payments				
	Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)		\$50.24		(Q)
	Solar, per S-REC - per 4928.64(C)(2)(a)		\$250.00		(R)
	2017 Payments, if applicable				
	Non-Solar Total		\$0.00		(S) = (O) * (Q)
	Solar Total		\$0.00		(T) = (P) * (R)
	TOTAL		\$0.00		(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/12/2018 12:53:50 PM

in

Case No(s). 18-0647-EL-ACP

Summary: Report electronically filed by Mr. Alejandro Pagani on behalf of Pagani, Alejandro Mr. and Everyday Energy, LLC d/b/a Value Power & Gas