

FILE



Public Utilities Commission

Staff's Template RPS Compliance Filing Report 2017 Compliance Year

Company Name: MP2 Energy NE LLC

Case Number (i.e., XX-XXXX-EL-ACP): 18-437-EL-ACP

Point of Contact for RPS Filing – Name: Drew Baird

Point of Contact for RPS Filing – Email: drew.baird@mp2energy.com

Point of Contact for RPS Filing – Phone: 832-510-1070

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2017) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2014	252,954
2015	655,243
2016	1,055,303
Three Year Average	654,500

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3. Compliance year (2017) sales in MWHs: 1,198,028.770
4. Source of reported sales volumes: MP2 Energy NE LLC billing records
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	982	982	PJM-GATS
Non-Solar	21,926	21,926	PJM-GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The CRES intends to purchase all required Solar and Non-Solar RECs generated from qualified resources that meet the specifications contained in Rule 4901:1-40-04.

C. Describe the methodology used by the Company to evaluate its compliance options.

The CRES does not foresee owning any renewable generation facilities. Therefore, the CRES will meet the annual compliance requirements through the purchase of Non-Solar RECs and Solar RECs.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

None provided sufficient liquidity in Non-Solar and Solar REC markets is maintained.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

None

**Compliance Plan Status Report for Compliance Year 2017
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2014	252,954	0	252,954	(A)
2015	655,243	0	655,243	(B)
2016	1,055,303	0	1,055,303	(C)

Baseline for 2017 Compliance Obligation (MWHs)

654,500

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

i.e., Not Adjusted

3.50%

2017 Statutory Compliance Obligation

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

2017 Compliance Obligation

Non-Solar RECs Needed for Compliance

21,926

(G) = (D) * (E)

Solar RECs Needed for Compliance

982

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2017 Compliance Obligations

Non-Solar RECs Needed for Compliance

21,926

(K) = (G) + (I)

Solar RECs Needed for Compliance

982

(L) = (H) + (J)

2017 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

21,926

(M)

Solar (S-RECs)

982

(N)

Under Compliance in 2017, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2017 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

2017 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2017

I, Drew Baird, am the duly authorized representative of MP2 Energy NE LLC. To the best of my knowledge all the information contained in the foregoing report, including any exhibits and attachments, is true, accurate and complete.

A handwritten signature in black ink, appearing to read 'Drew Baird', written over a horizontal line.

**Drew Baird
Vice President of Regulatory Affairs
MP2 Energy NE LLC**