

Annual Alternative Energy Portfolio Status Report - Calendar Year 2017

Case No. 18-0494-EL-ACP

April 4, 2018

Via e-file

Ms. Barcy F. McNeal
Chief, Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Dear Ms. McNeal:

Santanna Natural Gas Corporation d.b.a. Santanna Energy Services has this day filed via e-filing system its **Annual Alternative Energy Portfolio Status Report** in accordance with Ohio Administrative Codes 4901:1-40-03 and 4901:1-40-05.

If you have questions regarding this matter, please do not hesitate to contact me.

Sincerely,



Jessica Leiner
Sr. Regulatory & Compliance Analyst

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**Staff's Template RPS Compliance Filing Report
2017 Compliance Year**

Company Name: Santanna Energy Services
Case Number (i.e., XX-XXXX-EL-ACP): 18-0494-EL-ACP
Point of Contact for RPS Filing – Name: Jessica Leiner
Point of Contact for RPS Filing – Email: jleiner@ses4energy.com
Point of Contact for RPS Filing – Phone: 512-346-2500 ext 147

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. **SELECT ONE:** To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2017) sales

2. **3 Year Average Calculation** (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2014	14,978
2015	35,857
2016	44,586
Three Year Average	31,807



Public Utilities Commission

3. Compliance year (2017) sales in MWHs: 120,203.000
4. Source of reported sales volumes: CRES Annual Report
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	48	48	GATS
Non-Solar	1,066	1,066	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	66862	3008	100
2019	68867	3788	152
2020	70933	4610	184
2021	73060	5480	219
2022	75251	6396	256
2023	77508	7363	295
2024	79833	8382	335
2025	82227	9456	378
2026	84693	10587	423
2027	87233	10904	436

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Santanna does not intend to construct or purchase any electric generation facilities. Therefore, Santanna will continue to supply power to its customers by purchasing power through the wholesale market.

C. Describe the methodology used by the Company to evaluate its compliance options.

Santanna does not own or anticipate ownership of any electric generation facilities in the future. As a result, Santanna's future renewable energy source compliance strategy is to purchase the required RECs and SRECs through market brokers.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

Santanna does not have any comments at this time.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

Santanna does not have any comments at this time.

**Compliance Plan Status Report for Compliance Year 2017
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2014	14,978	0	14,978	(A)	
2015	35,857	0	35,857	(B)	
2016	44,586	0	44,586	(C)	

Baseline for 2017 Compliance Obligation (MWHs)

31,807

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

i.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

3.50%	2017 Statutory Compliance Obligation		
	2017 Non-Solar Renewable Benchmark	3.35%	(E)
	2017 Solar Renewable Benchmark Per ORC, 4928.64(B)(2)	0.15%	(F)
	2017 Compliance Obligation		
	Non-Solar RECs Needed for Compliance	1,066	(G) = (D) * (E)
	Solar RECs Needed for Compliance	48	(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable		
	Non-Solar (RECs)	0	(I)
	Solar (S-RECs)	0	(J)
	Total 2017 Compliance Obligations		
	Non-Solar RECs Needed for Compliance	1,066	(K) = (G) + (I)
	Solar RECs Needed for Compliance	48	(L) = (H) + (J)
	2017 Retirements (Per GATS and/or MRETS Data)		
	Non-Solar (RECs)	1,066	(M)
	Solar (S-RECs)	48	(N)
	Under Compliance in 2017, if applicable		
	Non-Solar (RECs)	0	(O) = (K) - (M)
	Solar (S-RECs)	0	(P) = (L) - (N)
	2017 Alternative Compliance Payments		
	Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)	\$50.24	(Q)
	Solar, per S-REC - per 4928.64(C)(2)(a)	\$250.00	(R)
	2017 Payments, if applicable		
	Non-Solar Total	\$0.00	(S) = (O) * (Q)
	Solar Total	\$0.00	(T) = (P) * (R)
	TOTAL	\$0.00	(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

Santanna Energy Services - My RPS Compliance - OH - Jan 2017 - Dec 2017

Parameters

State: OH Compliance Period: Jan 20, 7 - Dec 2017 Go

Results: [Go](#) [Reset](#) [Show Field Chooser](#) [?](#)

Note: Click on a heading label to sort the data.

Columns

Drag a column header into the grid by right-clicking

Account Name	Subaccount Name	Zone Name	CAIS Load	RPS Load	Details	Total Generation for Subaccount	OH solar	OH Renewable	Total Certificates Used for RPS	
Santanna Energy Services	Turn Eagle (Santanna Energy AEP)	AEP Ohio		5,692	<input type="checkbox"/>	187	8		178	187
Santanna Energy Services	Turn Eagle (Santanna Energy DECO)	DECO		8,612	<input type="checkbox"/>	292	13		279	292
Santanna Energy Services	Turn Eagle (Santanna Energy FCO)	FCOH		19,292	<input type="checkbox"/>	635	27		608	635
Total				33,696		1,114	48		1,086	1,114

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Summary: Annual Report Annual Alternative Energy Portfolio Status Report electronically filed by Ms. Jessica A Leiner on behalf of Santanna Energy Services