#### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the matter of the Annual Report of ) **Electric Distribution System Reliability** ) Pursuant to Rule 4901:1-10-10(C) )

Case No: 18 - 0994 - EL-ESS

Pursuant to Rule 4901:1-10-10(C) of the Ohio Administrative Code, **Duke Energy Ohio** hereby submits the attached annual report for the year 2017 .

I certify that the following report accurately and completely reflects the annual report requirements pursuant to Rule 4901:1-10-10 of the Ohio Administrative Code.

Mit Mohle Signature

Manager, Part I Engineering Title

Nick Melllo

**Printed Name** 

3/28/18

Date

### 1. 4901:1-10-10(C)(1): CAIDI (Customer Average Interruption Duration Index)

Performance Standard	After Exclusions	Before Exclusions
122.81	127.28	178.66

#### 2. 4901:1-10-10(C)(1): SAIFI (System Average Interruption Frequency Index)

Performance Standard	After Exclusions	Before Exclusions
1.05	1.16	1.48

#### 3. 4901:1-10-10(C)(1): Supporting Data

Customers	CI*	CI	CMI*	CMI
<u>Served</u>	After Exclusions	Before Exclusions	After Exclusions	Before Exclusions
717,067	832,567	1,060,366	105,965,751	189,448,155

#### Notes:

\*note: There is currently no agreed-upon CAIDI and SAIFI performance standard for Duke Energy Ohio. The numbers entered for CAIDI and SAIDI performance standards are the previously agreed-upon standards that ended in 2016.

\*CI = Customer Interruptions CMI = Customer Minutes Interrupted

#### 4. 4901:1-10-10(C)(2): Major Event Outages

Date	Description	CI	CMI	CAIDI	SAIFI
3/1/2017	Rain and thunderstorms, with 45mph wind gusts noted. Continuous sustained winds of at least 25mph from 2pm to midnight. Up to 4" of rain within DEO service territory.	45,137	32,121,434	711.64	0.06
4/28/2017	Heavy thunderstorms, with 25mph wind gusts noted.	11,126	3,591,545	322.81	0.02
7/7/2017	Heavy thunderstorms, with 40mph wind gusts noted. Up to 1.7" of rain within DEO service territory.	42,831	27,564,782	643.57	0.06
11/18/2017	Heavy rain, with 48mph wind gusts noted. Sustained 20mph winds from 11am to 5pm. Up to 0.7" of rain noted within DEO service territory.	52,177	15,454,474	296.19	0.07
	Totals:	151,271	78,732,235		

Notes: These numbers are including transmission outage data on the Major Event days, per the ESSS guidelines: (C)(2): Performance on the same indices during major events and transmission outages, reported in separate categories with their respective supporting data

5a.	4901:1-10-10(C)(2):	Transmission	Outages
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Outage Start Date	Transmission Circuit Impacted	Outage Start Time	Circuit kV	Outage Cause	Outage Length (minutes)
1/10/2017	4366	7:39 PM	69	Vegetation	103
1/20/2017	9062	2:24 AM	69	Public Accident	31
1/31/2017	5665	8:46 AM	69	Equipment Failure	54
2/12/2017	9062	7:52 AM	69	Equipment Failure	21
3/1/2017	6365	7:07 AM	69	Vegetation	407
3/1/2017	1862	7:26 AM	69	Weather	763
3/1/2017	5863	7:26 AM	69	Weather	202
3/21/2017	6962	5:56 PM	69	Public Accident	192
3/28/2017	1862	1:04 PM	69	Public Accident	155
7/11/2017	1862	1:05 AM	69	Vegetation	10
7/13/2017	6961	3:08 PM	69	Other	82
8/21/2017	4366	7:08 PM	69	Vegetation	63
8/27/2017	3261	9:10 AM	69	Wildlife	56
10/15/2017	1862	3:57 PM	69	Vegetation	193
11/7/2017	3864	5:52 AM	69	Public Accident	61
11/18/2017	4366	12:17 PM	69	Vegetation	146
11/30/2017	1265	9:58 AM	69	Equipment Failure	131
12/18/2017	7481	4:36 PM	138	Equipment Failure	26

Notes: Data includes outages which occurred on Major Event Days. Momentary outages have been excluded.

### 5b. 4901:1-10-10(C)(2): Distribution Circuits Impacted by Transmission Outages

Outage Start Date	Cl per Outage	CMI per Outage	# of Impacted Circuits	IDs for Impacted Circuits	Cl per Circuit	CMI per Circuit
1/10/2017	4,738	485,831	2	H4921410041	2,183	222,666
1/10/2017	4,738	485,831	2	H4921410042	2,555	263,165
1/20/2017	6,754	81,062	6	H4622960041	762	23,622
1/20/2017	6,754	81,062	6	H462232000E	158	1,422
1/20/2017	6,754	81,062	6	H462232000G	786	7,074
1/20/2017	6,754	81,062	6	H4622320041	2,459	22,131
1/20/2017	6,754	81,062	6	H4622320042	2,137	19,233
1/20/2017	6,754	81,062	6	H4611150041	452	7,580
1/31/2017	4,368	119,648	7	H4612370041	1,586	31,720
1/31/2017	4,368	119,648	7	H4612370042	10	200
1/31/2017	4,368	119,648	7	H4612370043	729	14,580
1/31/2017	4,368	119,648	7	H461065000A	329	5,626
1/31/2017	4,368	119,648	7	H461065000B	269	4,769
1/31/2017	4,368	119,648	7	H461065000C	317	5,224
1/31/2017	4,368	119,648	7	H4611620049	1,128	57,528
2/12/2017	6,878	134,550	5	H4622960041	766	16,086
2/12/2017	6,878	134,550	5	H462232000E	157	2,512
2/12/2017	6,878	134,550	5	H462232000G	787	12,592
2/12/2017	6,878	134,550	5	H4622320041	2,458	49,160
2/12/2017	6,878	134,550	5	H4622320042	2,710	54,200

3/27/2018

### 5b. 4901:1-10-10(C)(2): Distribution Circuits Impacted by Transmission Outages

Outage Start Date	Ci per Outage	CMI per Outage	# of Impacted Circuits	IDs for Impacted Circuits	Cl per Circuit	CMI per Circuit
3/1/2017	3,926	209,516	3	H4920510041	2,168	43,360
3/1/2017	3,926	209,516	3	H4920510044	1,419	28,380
3/1/2017	3,926	209,516	3	H4922060041	339	137,776
3/1/2017	1,482	971,286	2	H492359000A	307	74,761
3/1/2017	1,482	971,286	2	H4923590041	1,175	896,525
3/1/2017	936	189,072	1	H4920810041	936	189,072
3/21/2017	9,020	1,153,326	6	H4923620041	1,255	80,320
3/21/2017	9,020	1,153,326	6	H4923620042	2,909	546,892
3/21/2017	9,020	1,153,326	6	H4920710041	2,761	298,188
3/21/2017	9,020	1,153,326	6	H4922090041	631	66,886
3/21/2017	9,020	1,153,326	6 ::::::::::::::::::::::::::::::::::::	H4922120041	511	56,210
3/21/2017	9,020	1,153,326	6	H4922120042	953	104,830
3/28/2017	3,387	524,009	5	H492354000A	183	27,999
3/28/2017	3,387	524,009	5	H492359000A	305	46,665
3/28/2017	3,387	524,009	5	H4923590041	1,993	308,915
3/28/2017	3,387	524,009	5	H4923010041	496	76,880
3/28/2017	3,387	524,009	5	H4923010042	410	63,550
7/11/2017	1,749	17,490	1	H4921430041	1,749	17,490
7/13/2017	3,956	184,490	3	H4923180041	1,734	10,404
7/13/2017	3,956	184,490	3	H4923180042	1,474	113,498

### 5b. 4901:1-10-10(C)(2): Distribution Circuits Impacted by Transmission Outages

Outage Start Date	Cl per Outage	CMI per Outage	# of Impacted Circuits	IDs for Impacted Circuits	CI per Circuit	CMI per Circuit
7/13/2017	3,956	184,490	3	H4920510046	748	60,588
8/21/2017	2,168	83,256	3	H4923410041	552	34,776
8/21/2017	2,168	83,256	3	H4923410042	586	17,580
8/21/2017	2,168	83,256	3	H4923410043	1,030	30,900
8/27/2017	6,726	376,656	4	H4623550041	1,873	104,888
8/27/2017	6,726	376,656	4	H4623550042	1,380	77,280
8/27/2017	6,726	376,656	4	H4623550043	2,072	116,032
8/27/2017	6,726	376,656	4	H4623550044	1,401	78,456
10/15/2017	3,005	516,719	5	H492354000A	182	34,944
10/15/2017	3,005	516,719	5	H492359000A	307	58,944
10/15/2017	3,005	516,719	₩ <b>5</b> 42	H4923590041	1,588	306,484
10/15/2017	3,005	516,719	5	H4923010041	495	61,776
10/15/2017	3,005	516,719	5	H4923010042	433	54,571
11/7/2017	3,724	224,272	3	H4623530042	1,593	97,173
11/7/2017	3,724	224,272	3	H38H1650041	761	44,899
11/7/2017	3,724	224,272	3	H38H1650042	1,370	82,200
11/18/2017	2,214	323,244	3	H4923410041	579	84,534
11/18/2017	2,214	323,244	3	H4923410042	592	86,432
11/18/2017	2,214	323,244	3	H4923410043	1,043	152,278
11/30/2017	6,191	551,673	6	H38H0480043	306	37,815

Outage Start Date	CI pe <del>r</del> Outage	CMI per Outage	# of Impacted Circuits	IDs for Impacted Circuits	Cl per Circuit	CMI per Circuit
11/30/2017	6,191	551,673	6	H38H012000A	246	32,226
11/30/2017	6,191	551,673	6	H38H012000B	359	46,878
11/30/2017	6,191	551,673	6	H38H0120041	810	67,230
11/30/2017	6,191	551,673	6	H38H0120043	2,731	181,301
11/30/2017	6,191	551,673	6	H38H0120044	1,739	186,223
12/18/2017	13,835	293,782	7	H5020440041	880	8,800
12/18/2017	13,835	293,782	7	H5020440042	1,337	24,066
12/18/2017	13,835	293,782	7	H5020260041	2,109	42,180
12/18/2017	13,835	293,782	7	H5020260042	2,260	45,200
12/18/2017	13,835	293,782	7	H5020260043	2,798	72,748
12/18/2017	13,835	293,782	7	H5020260044	2,317	60,242
12/18/2017	13,835	293,782	7	H5020260046	2,134	40,546

### 5b. 4901:1-10-10(C)(2): Distribution Circuits Impacted by Transmission Outages

Notes: Data includes outages which occurred on Major Event Days. Momentary outages have been excluded.

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5c. 4901:1-10-10(C)(2)	Index values during	transmission outages
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Outogo otort data	CAIDI during outpas	SAIEL during autors
Outage start date	CAIDI during outage	SAIFI during outage
1/10/2017	102.5393	0.0066
1/20/2017	12.0021	0.0094
1/31/2017	27.3919	0.0061
2/12/2017	19.5624	0.0096
3/1/2017	53.3663	0.0055
3/1/2017	655.3887	0.0021
3/1/2017	202.0000	0.0013
3/21/2017	127.8632	0.0126
3/28/2017	154.7118	0.0047
7/11/2017	10.0000	0.0024
7/13/2017	46.6355	0.0055
8/21/2017	38.4022	0.0030
8/27/2017	56.0000	0.0094
10/15/2017	171.9531	0.0042
11/7/2017	60.2234	0.0052
 11/18/2017	146.0000	0.0031
11/30/2017	89.1089	0.0086
12/18/2017	21.2347	0.0193

Notes:

### 6a. 4901:1-10-10(C)(3)(a): Data excluding major events and transmission outages

Outage Cause	, .	Events	Customers Interrupted	Customers Minutes Interrupted
Equipment failure	na nachada 1717 - ann ann ann a' fannaige - ann ann ann ann ann ann ann ann ann a	2,871	231,803	25,655,956
Lightning	ουστουποίο το πολογοριστικό που πορογραφικό το πορογραφικό το πορογραφικό το πορογραφικό το πορογραφικό το πορ	546	12,278	2,855,476
Other	ny e 4 y <sup>an</sup> - Van - Franke, e 1 wat annot kantanan kantanan kantanan kantanan kantanan kantanan kantanan kanta	1,194	66,241	4,685,916
Planned		9,335	91,140	12,593,996
Public Accident		781	121,765	14,809,043
Unknown		899	53,755	4,884,572
Vegetation	antor – antoninana ketaari intara kanapanangananangananangananangan yang ketaan	2,083	165,253	28,617,601
Weather, Storm	neer exercision meeten, meeten, meeten van de staar van de staar van de staar van de staar de staar de staar v	436	30,003	6,353,959
Wildlife	ар англи и талинан тали чин райоос ланаат и накосталаан талин талин талагаан тал	1,373	60,329	5,509,232
	Totals:	19,518	832,567	105,965,751

Notes: Data excluding major events and transmission outages

### 6b. 4901:1-10-10(C)(3)(b): Data for major events only

Outage Cause	Data for major o	Events	Customers Interrupted	Customers Minutes Interrupted
Equipment failure	ngillina shiqot nanganga ana a mangangangangan gan ganlar a a a a maraka ana ana ana	91	17,096	8,077,593
Lightning	90001 <sup>41</sup> 9999900000000000000000000000000000000	51	1,170	680,110
Other	de la gradiente monte, un anno antenno de la constructione sus estas estas desenvolu	32	1,291	1,372,244
Planned	9999-9999, "Waterman, and the and the second of the second of the second second of the second second of the second s	89	883	61,276
Public Accident	uaanaanaaana aan fan fan dir si'n water fan fan dir sin an serief staat	9	4,711	180,026
Unknown	ананаланын аларын тараалан та	43	3,002	2,310,642
Vegetation	nan yanan kunan kunan kunan yan yana kunan ku	547	68,405	33,758,858
Weather, Storm	n, nitra katalakatatatat ni nitra ni nitra kurakun patatatat nitra kurakatatat nitra katalakatat nitra katala k	373	39,058	28,213,358
Wildlife .	99 495 41 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12	7,097	2,385,010
	Totals:	1,247	142,713	77,039,117

Notes: Data for major events only, transmission is EXCLUDED

Outage Cause		Events	Customers Interrupted	Customers <u>Minutes</u> Interrupted
Equipment failure	antificite in tenting augustic construction of an anti-state of the construction of the	27	31,272	1,099,653
Other	анафиЧетонология на метонологияние на 2 на портението на около	3	3,956	184,490
Public Accident	a, napéry, galaken, menén, unnenenenenen ker a la alaket na ru, anakét na unn na méno, namene	20	22,885	1,982,669
Vegetation	000 - 974-97-980-79 400004999 4 A <sup></sup> 4000000000-7	18	18,975	2,532,581
Weather, Storm	denner "ng , rank oo	2	1,243	263,833
Wildlife		4	6,726	376,656
	Totals:	74	85,057	6,439,882

#### 6c. 4901:1-10-10(C)(3)(c): Data for transmission outages only

Notes: This data is all Transmission outages, including those that occurred on Major Event Days. Momentary Outages have been excluded.

### 7. 4901:1-10-10(C)(4): Momentary Interruptions

Total Number = 2,100

Notes: All Momentary interruptions. MED's Included, Transmission Included

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in

Case No(s). 18-0994-EL-ESS

Summary: Annual Report Duke Energy Ohio, Inc. Annual Report of Electric Distribution Reliability Pursuant to Rule 4901:1-10-10-(C) electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Rocco D'Ascenzo and Watts, Elizabeth H.