

March 29, 2018

Mrs. Barcy McNeal **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 17-2275-EL-RDR

89-6008-EL-TRF

Dear Mrs. McNeal:

Enclosed are The Toledo Edison Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated March 28, 2018, in Case No. 17-2275-EL-RDR.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2275-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

**Enclosures** 

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Effective: April 1, 2018

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# RIDER AER Alternative Energy Resource Rider

# **APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh:

#### RATE:

AER charge 0.0835¢

#### **PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

### **RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-2275-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Rider AER electronically filed by Mrs. Nancy E Davis on behalf of The Toledo Edison Company and Fanelli, Santino Mr.