



**Staff's Template RPS Compliance Filing Report  
2017 Compliance Year**

Company Name: South Bay Energy Corp.

Case Number (i.e., XX-XXXX-EL-ACP): 18-0423-EL-ACP

Point of Contact for RPS Filing – Name: Brittany Hirson

Point of Contact for RPS Filing – Email: brittany@southbayenergy.com

Point of Contact for RPS Filing – Phone: 631-724-9010 x100

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

*Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.*

**I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)**

*Note: Please complete Section I in its entirety and without redaction.*

**A. Baseline Determination**

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2017) sales

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2014	
2015	
2016	
Three Year Average	



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3. Compliance year (2017) sales in MWHs: 46.98 MWh
4. Source of reported sales volumes: Wholesale load minus line losses
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

### B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	0	0	PJM GATS
Non-Solar	2	0	PJM GATS

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

### D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$ 100.48  
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



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### II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

#### A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018	47.92	0	2
2019	48.88	0	3
2020	49.86	0	3
2021	50.85	0	4
2022	51.87	0	4
2023	52.91	0	5
2024	53.97	0	5
2025	55.04	0	6
2026	56.15	0	7
2027	57.27	0	7

#### B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

South Bay does not own any generation assets that can be utilized for Ohio compliance. South Bay intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry, and will transfer RECs from the generator's account to the South Bay account.

#### C. Describe the methodology used by the Company to evaluate its compliance options.

South Bay has used internal forecasting methods to forecast our retail sales load over the next ten years, and has multiplied the annual sales by the current Ohio Alternate Energy Portfolio Standard requirements.

#### D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

South Bay does not have any comments at this time.



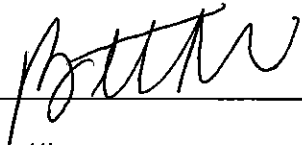
**III. RPS Administration**

**Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.**

South Bay does not have any comments at this time.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR  
CALENDAR YEAR 2017**

I, Brittany Hirson, am a duly authorized representative of South Bay Energy Corp. and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2017, including any exhibits and attachments, are true, accurate and complete.

X  \_\_\_\_\_

Brittany Hirson  
Operations Manager

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 18-0423-EL-ACP**

Summary: Annual Report South Bay Energy Corp. 2017 OH RPS Compliance Report  
electronically filed by Mr. Alex Baldassano on behalf of South Bay Energy Corp.