



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name: Park Power, LLC
Case Number (i.e., XX-XXXX-EL-ACP): 18-0417-EL-ACP
Point of Contact for RPS Filing – Name: Joe Colia
Point of Contact for RPS Filing – Email: jcolia@parkpower.com
Point of Contact for RPS Filing – Phone: 610-971-9000

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2017) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

| Year | Annual Sales (MWHs) |
|--------------------|---------------------|
| 2014 | |
| 2015 | |
| 2016 | |
| Three Year Average | |



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3. Compliance year (2017) sales in MWHs: 3,021.22
4. Source of reported sales volumes: Billing provider: Avanade
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

| | Required Quantity | Retired Quantity | Tracking System(s) |
|-----------|-------------------|------------------|--------------------|
| Solar | 5 | 5 | PJM GATS |
| Non-Solar | 101 | 101 | PJM GATS |

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$1,500,000,000. Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



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II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

| Year | Baseline (MWHs) | Non-Solar Requirement | Solar Requirement |
|------|-----------------|-----------------------|-------------------|
| 2018 | 3081.64 | 133 | 6 |
| 2019 | 3143.28 | 166 | 7 |
| 2020 | 3206.14 | 200 | 8 |
| 2021 | 3270.27 | 235 | 10 |
| 2022 | 3335.67 | 272 | 11 |
| 2023 | 3402.38 | 310 | 13 |
| 2024 | 3470.43 | 350 | 15 |
| 2025 | 3539.84 | 391 | 16 |
| 2026 | 3610.64 | 433 | 18 |
| 2027 | 3682.85 | 442 | 18 |

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Park Power does not own any generation assets that can be utilized for Ohio compliance. Park Power intends to purchase both Solar and Non-solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry, and will transfer RECs from the generator's account to the Park Power account.

C. Describe the methodology used by the Company to evaluate its compliance options.

Park Power has used internal forecasting methods to forecast our retail sales load over the next ten years, and has multiplied the annual sales by the current Ohio Alternate Energy Portfolio Standard requirements.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

Park Power does not have any comments at this time.



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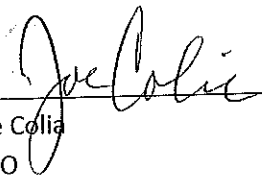
III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

Park Power does not have any comments at this time.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR
CALENDAR YEAR 2017**

I, Joe Colia, am a duly authorized representative of Park Power, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2017, including any exhibits and attachments, are true, accurate and complete.

X 
Joe Colia
COO

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 18-0417-EL-ACP

Summary: Annual Report Park Power, LLC 2017 OH RPS Compliance Report electronically filed by Mr. Alex Baldassano on behalf of Park Power, LLC