

March 23, 2018

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 18-0263-EL-RDR  
89-6006-EL-TRF

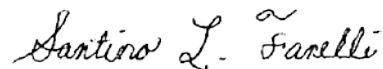
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR and Finding & Order dated February 21, 2018 in Case No. 16-936-EL-UNC, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 18-0263-EL-RDR and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in )  
Support of Staff Review of Select Tariffs ) Case No. 18-0263-EL-RDR  
of Ohio Edison Company, The Cleveland )  
Electric Illuminating Company and The )  
Toledo Edison Company )  
)  
)

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**GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF  
STAFF'S 2018 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY,  
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE  
TOLEDO EDISON COMPANY**

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Edison Company*

In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Also, in its Order in Case No. 16-541-EL-RDR, the Commission directed the Companies to file the PIPP and non-PIPP generation rates for Commission review no later than 30 days following the date of the last auction. Further, in Case No. 16-936-EL-UNC, the Commission directed that the winning bid price for the PIPP RFP shall remain confidential until the scheduled RFPs have been completed by each electric utility in Ohio. In response to the Commission's Orders noted above and consistent with the schedule agreed to with the Commission Staff, Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2018.

In accordance with the Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2018)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2018)
- Exhibit C: Rider GEN – 2018 Effective Tariff Sheets

Respectfully submitted,

/s/ Robert M. Endris

Robert M. Endris (0089886)

Counsel of Record

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**Calculation of Blended Competitive Bid Price**

<b>Delivery Period: June 2018 - May 2019</b>				
	Procurement Date	No. of Tranches	Delivery Period	Clearing Price <sup>1</sup> (\$ / MWH)
Line	(A)	(B)	(C)	(D)
1	April 13, 2016	17	June 2016 - May 2019	\$50.49
2	April 26, 2016	17	June 2016 - May 2019	\$51.44
3	October 10, 2017	16	June 2018 - May 2020	\$48.18
4	October 10, 2017	17	June 2018 - May 2021	\$46.09
5	January 29, 2018	16	June 2018 - May 2020	\$49.31
6	January 29, 2018	17	June 2018 - May 2021	\$49.35
		100		
7	<b>Blended Competitive Bid Price</b>			<b>\$49.15</b>

NOTES:

Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)

<sup>1</sup>Source: Auction Manager Reports filed in Case No. 16-0776-EL-UNC

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**CONVERSION OF CAPACITY PRICE**

LINE NO.	PRICE CONVERSION (A)	UNITS (B)
1		GWh <sup>1</sup>
2	\$ 13.82	\$/MWh <sup>2</sup>

**CAPACITY REVENUE REQUIREMENT**

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI		35.63%	\$
4	OE		46.06%	\$
5	TE		18.31%	\$
6	<b>TOTAL</b>		<b>100.00%</b>	<b>\$</b>

NOTES:

- Line 1 - GWh grossed up to wholesale for the calculation of \$/MWh capacity price conversion, page 6.
- Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) \* 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price
- Line 6 - (Col. D) See page 5, lines 7, 14, 21 for Average Peak kW.
- Line 6 - (Col. F) See page 4, column k, line 14.

Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2018)

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**ATSI ZONE CAPACITY REVENUE REQUIREMENT**

Line	Year	Month	Date	Zonal MW <sup>1</sup>	Days	Price <sup>2</sup>	Total	Remove Wholesale <sup>3</sup>	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC <sup>4</sup>		
											OHIO (Non PIPP)	OHIO (PIPP)	PP
1											90.2%	2.0%	7.8%
	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	(K)=Col.(K) Line 1 * (J)	(L)=Col.(J) Line 1 * (L)	(M)=Col.(M) Line 1 * (J)
2	2018	June	6/1/2018	14,645.5	30	\$164.70	\$ 72,365,383						
3	2018	July	7/1/2018	14,645.5	31	\$164.70	\$ 74,777,562						
4	2018	August	8/1/2018	14,645.5	31	\$164.70	\$ 74,777,562						
5	2018	September	9/1/2018	14,645.5	30	\$164.70	\$ 72,365,383						
6	2018	October	10/1/2018	14,645.5	31	\$164.70	\$ 74,777,562						
7	2018	November	11/1/2018	14,645.5	30	\$164.70	\$ 72,365,383						
8	2018	December	12/1/2018	14,645.5	31	\$164.70	\$ 74,777,562						
9	2019	January	1/1/2019	14,645.5	31	\$164.70	\$ 74,777,562						
10	2019	February	2/1/2019	14,645.5	28	\$164.70	\$ 67,541,024						
11	2019	March	3/1/2019	14,645.5	31	\$164.70	\$ 74,777,562						
12	2019	April	4/1/2019	14,645.5	30	\$164.70	\$ 72,365,383						
13	2019	May	5/1/2019	14,645.5	31	\$164.70	\$ 74,777,562						
14													

<sup>1</sup> 2018/2019 Final Zonal UCAP obligation.

<sup>2</sup> 2018/2019 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, and all Incremental Auctions, and price adjustments to account for RPM auction credits.

<sup>3</sup> 2018/2019 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2018.

<sup>4</sup> Allocation factors based on 2018/2019 Delivery Year Peak Load Contribution (PLC) values.

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**DEMAND ALLOCATORS**

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK <sup>1</sup> kW (B)	JULY PEAK <sup>1</sup> kW (C)	AUGUST PEAK <sup>1</sup> kW (D)	SEPTEMBER PEAK <sup>1</sup> kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)				
	CEI										
1	RS										30.42%
2	GS										40.59%
3	GP										2.43%
4	GSU										18.12%
5	GT										8.38%
6	Lighting <sup>2</sup>										0.06%
7	TOTAL					<u>100.00%</u>					
	OE										
8	RS										39.30%
9	GS										33.51%
10	GP										10.62%
11	GSU										3.08%
12	GT										13.44%
13	Lighting <sup>2</sup>										0.04%
14	TOTAL					<u>100.00%</u>					
	TE										
15	RS										26.29%
16	GS										24.27%
17	GP										11.51%
18	GSU										0.92%
19	GT										36.99%
20	Lighting <sup>2</sup>										0.01%
21	TOTAL					<u>100.00%</u>					

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2017 (excluding PIPP customer related peak contributions).

2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.

Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.



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**CONVERSION OF RETAIL KWH SALES TO WHOLESALE**

Class	Description <sup>3</sup>	%	Retail kWh Sales (June 2018 - May 2019) <sup>1</sup>			Wholesale kWh Sales (June 2018 - May 2019) <sup>2</sup>			TOTAL OH
			CEI	OE	TE	CEI	OE	TE	
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							

<sup>1</sup>Billing units based on current forecast (excluding 2017 actual PIPP kWhs).

<sup>2</sup>WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.

<sup>3</sup> Distribution Losses ("DL")

**RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN**

<b>THE CLEVELAND ELECTRIC ILLUMINATING COMPANY</b>						
Capacity Expense 12 months	Demand Allocators	Allocated Capacity Expense	CAT Tax	Revenue Requirement	Billing Units <sup>1</sup>	Capacity Charges
(A)	(B)	(C) = (A) * (B)	(D)=(C) * 26%/(100- 26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)
_____ (A) _____ [REDACTED]	RS	30.42%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.015943 per kWh
	GS	40.59%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.016788 per kWh
	GP	2.43%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.013773 per kWh
	GSU	18.12%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.013244 per kWh
	GT	8.38%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.009685 per kWh
	TRF	0.06%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.012374 per kWh

<b>OHIO EDISON COMPANY</b>						
Capacity Expense 12 months	Demand Allocators	Allocated Capacity Expense	CAT Tax	Revenue Requirement	Billing Units <sup>1</sup>	Capacity Charges
(A)	(B)	(C) = (A) * (B)	(D)=(C) * 26%/(100- 26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)
_____ (A) _____ [REDACTED]	RS	39.30%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.016208 per kWh
	GS	33.51%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.017370 per kWh
	GP	10.62%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.014616 per kWh
	GSU	3.08%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.012081 per kWh
	GT	13.44%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.010036 per kWh
	TRF	0.04%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.014773 per kWh

<b>THE TOLEDO EDISON COMPANY</b>						
Capacity Expense 12 months	Demand Allocators	Allocated Capacity Expense	CAT Tax	Revenue Requirement	Billing Units <sup>1</sup>	Capacity Charges
(A)	(B)	(C) = (A) * (B)	(D)=(C) * 26%/(100- 26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)
_____ (A) _____ [REDACTED]	RS	26.29%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.015713 per kWh
	GS	24.27%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.017284 per kWh
	GP	11.51%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.015006 per kWh
	GSU	0.92%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.010969 per kWh
	GT	36.99%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.010085 per kWh
	TRF	0.01%	[REDACTED]	[REDACTED]	[REDACTED]	\$0.010483 per kWh

Source: For Column (A), please see page 3, lines 3-5. For Column (B), please see page 5 column G, lines 1-6, 8-13, and 15-20.

<sup>1</sup> Estimated June 2018 - May 2019 Retail kWh Sales (excluding PIPP customers). Billing units based on most recent forecast.

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**ESTIMATED AUCTION COSTS - GENERATION RELATED**

Line	<u>Cost Description</u>	OHIO
1	Estimated Annual Auction Expense <sup>1</sup>	[REDACTED]
	<b><u>June 2018 - May 2019 Nonshop kWh Usage</u></b> <sup>2</sup>	
2	RS	[REDACTED]
3	GS	
4	GP	
5	GSU	
6	GT	
7	STL	
8	POL	
9	TRF	
10	TOTAL	
	<b><u>kWh Charge Adder</u></b>	
11	\$/kWh (grossed up for CAT)	\$ 0.000104

NOTES:

- 1 Estimated annual POLR auction expenses, based on 2017 expenses.
- 2 Billing units based on current forecast (excluding 2017 actual PIPP kWhs).
- 3 Line 11 - Line 1/ Line 10/ (1-.0026)

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**Development of Allocation Factors for Time-of-Day Option Under Rider GEN \***

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,462	112,656.36	\$32.54	0.6700
2	Midday-Peak	1,182	101,044.84	\$85.49	1.7602
3	Shoulder-Peak	1,980	108,006.13	\$54.55	1.1232
4	Total	6,624	321,707.33	\$48.57	1.0000
	Winter				
5	Off-Peak	10,553	334,625.01	\$31.71	0.7573
6	Midday-Peak	3,420	168,289.37	\$49.21	1.1753
7	Shoulder-Peak	5,707	321,057.48	\$56.26	1.3437
8	Total	19,680	823,971.86	\$41.87	1.0000
	Total				
9	Off-Peak	14,015	447,281.37	\$31.91	0.7327
10	Midday-Peak	4,602	269,334.21	\$58.53	1.3437
11	Shoulder-Peak	7,687	429,063.61	\$55.82	1.2815
12	Total	26,304	1,145,679.19	\$43.56	1.0000

**NOTES**

- (A) Summer = June 1 through August 31; Winter = September 1 through May 31  
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays  
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays  
Off-Peak = All other hours
- (B) Total number of hours from August 2006 - July 2009.
- (C) Sum of hourly LMPs at FESR node in MISO from August 2006 - July 2009.
- (D) Calculation: Column C / Column B.
- (E) Calculation: Column D / (Seasonal Total from Column D)
- \* Source: Historical LMP data (\$ / MWH) at the FESR load zone in MISO for the 36-month time period August 2006 - July 2009.

Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2018)

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Calculation of Time-of-Day Option Pricing Under Rider GEN\*

RIDER GEN TOTAL ENERGY CHARGES							RIDER GEN - TIME-OF-DAY OPTION					
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE (\$/MWH)				\$49.15							
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)				\$13.82							
3	COMMERCIAL ACTIVITY TAX RATE				0.26%							
4												
5	Rate	Season	Factors		Energy	PJM &	Factors			Prices (\$/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7												
8	GS	Summer	0.0628	1.1151	\$0.043851	\$0.000104	1.7602	1.1232	0.6700	\$0.077370	\$0.049370	\$0.029450
9		Winter	0.0628	0.9613	\$0.035764	\$0.000104	1.1753	1.3437	0.7573	\$0.042156	\$0.048196	\$0.027163
10												
11	GP	Summer	0.0291	1.1151	\$0.042329	\$0.000104	1.7602	1.1232	0.6700	\$0.074691	\$0.047661	\$0.028430
12		Winter	0.0291	0.9613	\$0.034523	\$0.000104	1.1753	1.3437	0.7573	\$0.040697	\$0.046528	\$0.026223
13												
14	GSU	Summer	0.0010	1.1151	\$0.041138	\$0.000104	1.7602	1.1232	0.6700	\$0.072594	\$0.046323	\$0.027632
15		Winter	0.0010	0.9613	\$0.033552	\$0.000104	1.1753	1.3437	0.7573	\$0.039556	\$0.045224	\$0.025488
16												
17	GT	Summer	0.0000	1.1151	\$0.041097	\$0.000104	1.7602	1.1232	0.6700	\$0.072522	\$0.046277	\$0.027605
18		Winter	0.0000	0.9613	\$0.033518	\$0.000104	1.1753	1.3437	0.7573	\$0.039516	\$0.045178	\$0.025462

NOTES

- (C) Calculation:  $\{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A})\} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$
- (D) See page 8, line 11 of the Rider GEN Workpaper.
- (E) Calculation: Column C + Column D.
- (F) See page 1, Col. E lines 2 & 6.
- (G) See page 1, Col. E lines 3 & 7.
- (H) See page 1, Col. E lines 1 & 5.
- (I) Calculation: Column E x Column F.
- (J) Calculation: Column E x Column G.
- (K) Calculation: Column E x Column H.

\* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

**RIDER GEN**  
**Generation Service Rider****APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service (“SSO Generation Service”) from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2018, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process (“CBP”) results to develop the non-capacity related energy charges.

**RATE:**

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	1.6208¢	1.6208¢
GS	1.7370¢	1.7370¢
GP	1.4616¢	1.4616¢
GSU	1.2081¢	1.2081¢
GT	1.0036¢	1.0036¢
STL	0.0000¢	0.0000¢
TRF	1.4773¢	1.4773¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	4.3955¢	3.5868¢
GS	4.3955¢	3.5868¢
GP	4.2433¢	3.4627¢
GSU	4.1242¢	3.3656¢
GT	4.1201¢	3.3622¢
STL	4.3955¢	3.5868¢
TRF	4.3955¢	3.5868¢
POL	4.3955¢	3.5868¢

\* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay ¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

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Filed pursuant to Orders dated March 31, 2016, and XX XX, 2018, in Case Nos.

14-1297-EL-SSO and 18-0263-EL-RDR before

The Public Utilities Commission of Ohio

**RIDER GEN**  
**Generation Service Rider****TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.7370¢	1.7370¢	1.7370¢	1.7370¢	1.7370¢	1.7370¢
GP	1.4616¢	1.4616¢	1.4616¢	1.4616¢	1.4616¢	1.4616¢
GSU	1.2081¢	1.2081¢	1.2081¢	1.2081¢	1.2081¢	1.2081¢
GT	1.0036¢	1.0036¢	1.0036¢	1.0036¢	1.0036¢	1.0036¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	7.7370¢	4.9370¢	2.9450¢	4.2156¢	4.8196¢	2.7163¢
GP	7.4691¢	4.7661¢	2.8430¢	4.0697¢	4.6528¢	2.6223¢
GSU	7.2594¢	4.6323¢	2.7632¢	3.9556¢	4.5224¢	2.5488¢
GT	7.2522¢	4.6277¢	2.7605¢	3.9516¢	4.5178¢	2.5462¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Filed pursuant to Orders dated March 31, 2016, and XX XX, 2018, in Case Nos.

14-1297-EL-SSO and 18-0263-EL-RDR before

The Public Utilities Commission of Ohio

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Summary: Application update of Rider GEN electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.