



March 22, 2018

VIA FEDERAL EXPRESS & ON-LINE FILING

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793
Attn: AEPS Division

RE: ENGIE Resources LLC ("ENGIE Resources") - Certificate Number 04-118(1)

2017 ANNUAL RPS COMPLIANCE REPORT – DOCKET NO. 18-0485-EL-ACP

Dear Chief Clerk:

Pursuant to Chapter 4901:1-40 Alternative Energy Portfolio Standard, Competitive Retail Energy Suppliers are required to file an annual Alternative Energy Portfolio Status Report. ENGIE Resources hereby submits its 2017 Annual RPS Compliance Report.

If you have any questions or require additional information in connection with this report, please contact via email either Ken MacMahon, Supply Director @ (713) 636-1978 or via email at ken.macmahon@engie.com or myself @ (713) 636-1083 or via email at marsha.griffin@engie.com.

Regards,

A handwritten signature in blue ink that reads "Marsha F. Griffin".

Marsha Griffin
Senior Paralegal
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**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2017**

ENGIE Resources LLC, Docket No. 18-0485 (hereinafter the "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is required.

During calendar year 2017, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of the sales baseline for 2017.

Average of MWhs sold during three preceding calendar years (2014 – 2016)

3,240,456 MWhs

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and statement of the number of RECs claimed.

Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of In-State Qualified RECs
Solar	4,861	4,861	PJM-GATS	N/A
Non-Solar	108,555	108,555	PJM-GATS	N/A
Total	113,416	113,416	PJM-GATS	N/A

(a) Column (a) above represents the unadjusted number of Solar and Total RECs required for the CRES in 2017. The determinations were calculated by multiplying the baseline sales by 0.15% for Solar RECs and 3.5% for Total RECs. Total RECs include both Solar and Non-Solar RECs.

(b) The CRES states that it has obtained the number of Solar and Non-Solar RECs listed in column (b) above for 2017.

(c) The CRES used PJM GATS registry for the RECs detailed above.

(d) The CRES states that of the RECs obtained 2017, the number listed in column (d) above represents RECs approved as in-state qualified generation facilities according to Ohio's Alternative Energy Portfolio Standard Section 4901:1-40-03(B)(2)(9). THIS REQUIREMENT IS NO LONGER APPLICABLE PER SB 310.

IV. Compliance.

The CRES states that it has obtained the required number of Solar and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast.

(a) In accordance with Rule 4901:1-40-03(c), the CRES hereby provides a projection for the next ten (10) years of Solar and Non-Solar RECs.

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The CRES began serving customers during 2011 and continues to grow and establish new customer contracts in Ohio. Because the CRES is not a standard utility with a stable customer base, it cannot accurately project load ten (10) years in advance. The competitive Ohio market and the short-term nature of retail contracts limit the CRES to a five (5) year sales forecast. Accordingly, below are forecasted sales volumes and corresponding REC requirements for the years 2018, 2019, 2020, 2021, and 2022. This forecast is based on load currently under contract rounded to the nearest 5,000 MWh. REC projections are based on MWhs sold during the corresponding calendar year. Actual REC procurements and retirements may be based on the average of MWhs sold during the preceding three calendar years should that method prove advantageous.

Year	Solar RECs	Non-Solar RECS	Total RECs	Forecasted MWh
2018	13,419	322,056	335,475	7,455,000
2019	11,781	282,744	294,525	5,355,000
2020	7,527	180,648	188,175	2,895,000
2021	4,950	118,800	123,750	1,650,000
2022	1,343	32,232	33,575	395,000

(b) Supply portfolio projection.

The CRES does not own a generation asset that can be utilized for Ohio compliance and does not carry forward Total RECs in a supply portfolio beyond the supply necessary to cover obligations for contracted loads. The CRES generally purchases Total RECs on an as needed basis.

(c) Methodology used to evaluate Compliance.

The CRES will continue to meet its alternative energy benchmarks through the purchasing of RECs and Solar RECs through the use of market brokers and through bilateral contracts with REC suppliers.

(d) Comments on perceived impediments to achieving compliance of Solar and Total REC requirements.

Apart from generalized supply and pricing constraints, the CRES does not anticipate significant impediments in acquiring the RECs required to meet its alternative energy benchmarks for future years.

VI. Conclusion.

Based on the foregoing, the CRES respectfully requests that the Commission find that the CRES has complied with the applicable renewable energy benchmarks for 2017.

I, Ken MacMahon, am the duly authorized representative of ENGIE Resources LLC and state to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resource Report for Calendar Year 2017 are true, accurate and complete.


 Ken MacMahon, ENGIE Resources LLC

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Compliance Plan Status Report for Compliance Year 2017
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2014	1,305,818	0	1,305,818	(A)
2015	3,172,672	0	3,172,672	(B)
2016	5,242,878	0	5,242,878	(C)
Baseline for 2017 Compliance Obligation (MWHs)			3,240,456	(D) = AvgABC
(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.				i.e., Not Adjusted
3.50%	2017 Statutory Compliance Obligation			
	2017 Non-Solar Renewable Benchmark			(E)
	2017 Solar Renewable Benchmark			(F)
	Per ORC, 4928.64(B)(2)			
	2017 Compliance Obligation			
	Non-Solar RECs Needed for Compliance			(G) = (D) * (E)
	Solar RECs Needed for Compliance			(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable			
	Non-Solar (RECs)			(I)
	Solar (S-RECs)			(J)
	Total 2017 Compliance Obligations			
	Non-Solar RECs Needed for Compliance			(K) = (G) + (I)
	Solar RECs Needed for Compliance			(L) = (H) + (J)
	2017 Retirements (Per GATS and/or MRETS Data)			
	Non-Solar (RECs)			(M)
	Solar (S-RECs)			(N)
	Under Compliance in 2017, if applicable			
	Non-Solar (RECs)			(O) = (K) - (M)
	Solar (S-RECs)			(P) = (L) - (N)
	2017 Alternative Compliance Payments			
	Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)			(Q)
	Solar, per S-REC - per 4928.64(C)(2)(a)			(R)
	2017 Payments, if applicable			
	Non-Solar Total			(S) = (O) * (Q)
	Solar Total			(T) = (P) * (R)
	TOTAL			(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2017** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

MP.

Total Generation for									Total Certificate s Used for
Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Subaccount	OH Solar	OH Renew	RPS
ENGIE Resources LLC	Default	AEP Ohio	2,248,945				36,933	1,583	35,350
ENGIE Resources LLC	DAYTON	DAY	549,942				13,083	561	12,522
ENGIE Resources LLC	Default	DEOK	962,599				10,142	435	9,707
ENGIE Resources LLC	FE OHIO	FEOH	2,927,619				53,258	2,282	50,976
Total			6,689,105	0			113,416	4,861	108,555

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 18-0485-EL-CRS

Summary: Annual Report ENGIE Resources LLC 2017 Annual Renewable Portfolio Standards
Report electronically filed by Marsha F Griffin on behalf of ENGIE Resources LLC