

March 19, 2018

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

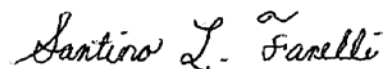
SUBJECT: Case Nos. 17-2279-EL-RDR

Dear Ms. McNeal:

On March 1, 2018, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, "Companies") filed their quarterly Rider DUN, GCR, PUR, NDU and EDR adjustment filings in this docket. In consulting with Staff, the Companies are agreeing to submit new Rider DUN, GCR, PUR, NDU and EDR tariff language to replace the tariff proposals included with their March 1, 2018 filings. This new tariff language, which includes additional clarifying language concerning future reconciliation and adjustment of the Riders, is without prejudice to any position taken by the Companies in any other proceeding and while fully reserving the Companies' positions in other proceedings. There are no other changes to the Companies' March 1, 2018 filing.

Please file one copy of the tariff in Case Nos. 17-2279-EL-RDR and distribute two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge	0.0110¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning April 1, 2018, for all kWhs per kWh.

<u>RATE:</u>	<u>GCR1</u>	<u>GCR2</u>
RS	(0.1174)¢	0.0000¢
GS	(0.1174)¢	0.0000¢
GP	(0.1133)¢	0.0000¢
GSU	(0.1101)¢	0.0000¢
GT	(0.1100)¢	0.0000¢
STL	(0.1174)¢	0.0000¢
TRF	(0.1174)¢	0.0000¢
POL	(0.1174)¢	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

RIDER GCR
Generation Cost Reconciliation Rider

$$\text{GCR Deferral Balance} = [(B_P - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_S + E_{\text{CBP}}) + I]$$

B_P = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Riders GEN, HLF, RTP and CPP, as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_S = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be charged.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LOSS = The loss factor associated with each rate category based on service voltage. (See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).

LOSS_{AVG} = The aggregated loss factor.

AVOIDABILITY:

The GCR charge shall equal GCR1 and GCR1 is not applied to customers during the calculation period the customer takes electric generation service from a certified supplier, unless the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods. If the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods, then, subject to Commission approval, GCR2 = GCR and GCR2 is not avoidable for customers who take electric generation service from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 10% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier, subject to Commission approval.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated August 25, 2010, ~~and~~ March 31, 2016 ~~and~~ XX XX, 2018,

in Case Nos. 10-388-EL-SSO and 14-1297-EL-SSO, respectively and Case No. ~~15-184417-2279~~-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: ~~Steven E. Strah~~Samuel L. Belcher, President

Effective: ~~June 1, 2016~~XX XX, 2018

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge

0.0029¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge / (credit)	0.0380¢
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RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning April 1, 2018, for all kWhs per kWh:

Automaker Charge

0.0023¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. After May 31, 2024, all provisions of this Rider shall be used for reconciliation purposes only. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge	0.0423¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated March 25, 2009 ~~and~~ July 18, 2012 and XX XX, 2018, in

Case Nos. 08-935-EL-SSO et al. and

12-1230-EL-SSO, respectively and Case No. 17-2279-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: April 1, 2018

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning April 1, 2018, for all kWhs per kWh.

<u>RATE:</u>	<u>GCR1</u>	<u>GCR2</u>
RS	(0.1174)¢	0.0000¢
GS	(0.1174)¢	0.0000¢
GP	(0.1133)¢	0.0000¢
GSU	(0.1101)¢	0.0000¢
GT	(0.1100)¢	0.0000¢
STL	(0.1174)¢	0.0000¢
TRF	(0.1174)¢	0.0000¢
POL	(0.1174)¢	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

RIDER GCR
Generation Cost Reconciliation Rider

$$\text{GCR Deferral Balance} = [(B_P - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_S + E_{\text{CBP}}) + I]$$

- B_P** = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.
- GCR_{REV}** = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.
- GEN_{REV}** = The actual revenue associated with Riders GEN, HLF, RCP, RTP and CPP as billed for the calculation period, excluding applicable Commercial Activity Tax.
- E_S** = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.
- E_{CBP}** = The competitive bidding process expenses.
- I** = The applicable interest for the calculation period at a monthly rate of 0.7066%.
- S** = The projected kWh sales for the period during which Rider GCR will be charged.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.
- LOSS** = The loss factor associated with each rate category based on service voltage. (See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).
- LOSS_{AVG}** = The aggregated loss factor.

AVOIDABILITY:

The GCR charge shall equal GCR1 and GCR1 is not applied to customers during the calculation period the customer takes electric generation service from a certified supplier, unless the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods. If the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculations periods, then, subject to Commission approval, GCR2 = GCR and GCR2 is not avoidable for customers who take electric generation service from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 10% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier, subject to Commission approval.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated August 25, 2010, ~~and~~ March 31, 2016 ~~and XX XX, 2018~~,
in Case Nos. 10-388-EL-SSO and 14-1297-EL-SSO, respectively and ~~15-184417-2279~~-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge

0.0066¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge / (credit)	0.0288¢
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RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning April 1, 2018, for all kWhs per kWh:

Automaker Charge

0.0023¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. After May 31, 2024, all provisions of this Rider shall be used for reconciliation purposes only. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, ~~and~~ March 31, 2016 and XX XX, 2018, in
Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 17-2279-EL-RDR, before
The Public Utilities Commission of Ohio

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge

0.0448¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning April 1, 2018, for all kWhs per kWh.

<u>RATE:</u>	<u>GCR1</u>	<u>GCR2</u>
RS	(0.1174)¢	0.0000¢
GS	(0.1174)¢	0.0000¢
GP	(0.1133)¢	0.0000¢
GSU	(0.1101)¢	0.0000¢
GT	(0.1100)¢	0.0000¢
STL	(0.1174)¢	0.0000¢
TRF	(0.1174)¢	0.0000¢
POL	(0.1174)¢	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

RIDER GCR
Generation Cost Reconciliation Rider

$$\text{GCR Deferral Balance} = [(B_P - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_S + E_{\text{CBP}}) + I]$$

- B_P** = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.
- GCR_{REV}** = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.
- GEN_{REV}** = The actual revenue associated with Riders GEN, HLF, RTP and CPP as billed for the calculation period, excluding applicable Commercial Activity Tax.
- E_S** = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.
- E_{CBP}** = The competitive bidding process expenses.
- I** = The applicable interest for the calculation period at a monthly rate of 0.7066%.
- S** = The projected kWh sales for the period during which Rider GCR will be applied.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.
- LOSS** = The loss factor associated with each rate category based on service voltage. (See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).
- LOSS_{AVG}** = The aggregated loss factor.

AVOIDABILITY:

The GCR charge shall equal GCR1 and GCR1 is not applied to customers during the calculation period the customer takes electric generation service from a certified supplier, unless the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods. If the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods, then, subject to Commission approval, GCR2 = GCR and GCR2 is not avoidable for customers who take electric generation service from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 10% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier, subject to Commission approval.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated August 25, 2010, ~~and~~ March 31, 2016 ~~and~~ XX XX, 2018,

in Case Nos. 10-388-EL-SSO and 14-1297-EL-SSO, respectively and Case No. ~~15-184417-2279~~-EL-RDR, before

The Public Utilities Commission of Ohio

Issued by: ~~Steven E. Strah~~ Samuel L. Belcher, President

Effective: ~~June 1, 2016~~ XX XX, 2018

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge

0.0037¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge / (credit)	0.0490¢
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RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning April 1, 2018, for all kWhs per kWh:

Automaker Charge

0.0023¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. After May 31, 2024, all provisions of this Rider shall be used for reconciliation purposes only. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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Summary: Tariff Revised Riders DUN, GCR, PUR, NDU and EDR for PUCO #11, #13 and #08 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and Fanelli, Santino L. Mr.