



March 14, 2018

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street, 11th Floor
Columbus, Ohio 43215
(614)466-4095

VIA COURIER

**Subject: SFE Energy Ohio, Inc.'s Renewable Portfolio Standard (RPS) filing for 2017
- Docket Case No. 18-0327-EL-ACP**

To Whom It May Concern,

Please accept SFE Energy Ohio, Inc.'s RPS report for 2017 as addressed in the Ohio Administrative Code section 4901:1-40-5. Please find the Staff Template enclosed to satisfy these requirements for 2017 and future RPS compliance projections as detailed in section 4901:1-40-03(C).

Questions regarding this application should be directed to my attention, my details are listed below.

Sincerely,

Jeff Donnelly
SFE Energy Ohio, Inc.
Director, Regulatory Affairs and Compliance
Chief Privacy Officer
100 Milverton Drive, Suite 608
Mississauga, Ontario L5R 4H1
Ph: (905)366-7020
jdonnelly@sfeenergy.com

RECEIVED-DOCKETING DIV
2018 MAR 16 AM 11:11
PUCO

This is to certify that the above information is an accurate and complete report of the information in the document delivered in the regular course of business.
Technician LION Date Processed 3/16/18



Staff's Template RPS Compliance Filing Report
2017 Compliance Year

Company Name: SFE Energy Ohio, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 18-0327-EL-ACP

Point of Contact for RPS Filing – Name: Jeff Donnelly

Point of Contact for RPS Filing – Email: jdonnelly@sfeenergy.com

Point of Contact for RPS Filing – Phone: 905-366-7020

Did the Company have Ohio retail electric sales in 2017?

YES ☒

NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒

NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. **SELECT ONE:** To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?



(a) the 3 year average method



(b) compliance year (2017) sales

2. **3 Year Average Calculation** (*Note: years with zero sales should be excluded from calculation of average*)

| Year | Annual Sales (MWHs) |
|--------------------|---------------------|
| 2014 | |
| 2015 | |
| 2016 | |
| Three Year Average | |



Public Utilities Commission

3. Compliance year (2017) sales in MWHs: 10,817.000
4. Source of reported sales volumes: PJM EIS/PJM GATS
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2017

| | Required Quantity | Retired Quantity | Tracking System(s) |
|------------------|-------------------|------------------|--------------------|
| Solar | 16 | 16 | PJM GATS |
| Non-Solar | 362 | 362 | PJM GATS |

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



Public Utilities Commission

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

| Year | Baseline (MWHs) | Non-Solar Requirement | Solar Requirement |
|------|-----------------|-----------------------|-------------------|
| 2018 | 11900 | 536 | 21 |
| 2019 | 13100 | 657 | 26 |
| 2020 | 14400 | 854 | 34 |
| 2021 | 15800 | 1083 | 43 |
| 2022 | 17400 | 1349 | 54 |
| 2023 | 19100 | 1656 | 66 |
| 2024 | 21000 | 2013 | 81 |
| 2025 | 23100 | 2423 | 97 |
| 2026 | 25400 | 2896 | 116 |
| 2027 | 27900 | 3183 | 127 |

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

SFE Energy Ohio, Inc, does not own or operate any generation assets, as such all sales volumes will be met with power purchases

C. Describe the methodology used by the Company to evaluate its compliance options.

With no generating assets, SFE Energy Ohio, will either purchase and retire the appropriate amount of RECS in a applicable tracking system or make Alternative Compliance Payments. The Baseline amount show the estimated sales for those years, while the compliance requirements, for 2019 forward, are determined using the rolling 3 year average of sales volumes.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

None.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

None.