

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of)
Columbia Gas of Ohio, Inc. for Ap-) Case No. 18-521-GA-IDR
proval of an Adjustment to its Infra-)
structure Development Rider Rate.)

**ANNUAL REPORT OF
COLUMBIA GAS OF OHIO, INC.**

Columbia Gas of Ohio, Inc. ("Columbia") hereby submits its Infrastructure Development Rider Annual Report, and also requests authority to decrease its Infrastructure Development Rider rate. In support of this Annual Report, Columbia states as follows:

1. On October 21, 2016, Columbia filed an Application in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR to amend its tariff and establish an Infrastructure Development Rider.

2. Pursuant to Revised Code § 4929.165 and Ohio Admin. Code 4901:1-43-04(B), Columbia is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects, and set forth the rider rate for the twelve months following. The financial specifics of Columbia's Infrastructure Development Rider are included in Schedules A-1 through D-3 attached hereto.

3. In the Application in Case Nos. 17-521-GA-IDR, Columbia proposed an Infrastructure Development Rider rate at \$0.14 per month. This Annual Report proposes the establishment of a revised Infrastructure Development Rider rate of \$0.01 per month beginning with Unit 1 June 2018 billing.

4. The computation of the Infrastructure Development Rider rate is based on the infrastructure development costs incurred during calendar year 2017 for all Commission-approved economic development projects. The Infrastructure Development Rider rate: (1) properly matches recoveries with expenses; (2) is consistent with the method proposed by Columbia in Case Nos. 16-2067-GA-ATA and

16-2068-GA-IDR for determining Columbia's current Infrastructure Development Rider rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual caps for incurred infrastructure development costs of Commission-approved economic development projects. For this reason, Columbia, therefore, proposes to decrease its Infrastructure Development Rider rate to \$0.01 per month beginning with Unit 1 June 2018 billing. This request is supported by the detailed information included in Schedules B-1 through D-3 attached hereto.

5. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated Infrastructure Development Rider rate. Columbia proposes an effective date of Unit 1 of June 2018 billing, which is not less than seventy-five days after the filing of this Annual Report.

6. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the proposed Infrastructure Development Rider rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, Columbia respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing unit for the month immediately following the seventy-fifth day after the filing of this Annual Report.

Respectfully submitted by,

COLUMBIA GAS OF OHIO, INC.

/s/ Joseph M. Clark

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COLUMBIA GAS OF OHIO, INC.

SCHEDULE A-1

Copy of Proposed Tariff Schedules

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RATE RIDER:

A monthly charge of \$0.14 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 17-521-GA-IDR.

Issued: May 31, 2017

Effective: With meter readings on or after May 31, 2017

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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**SECTION VII
PART 29 – BILLING ADJUSTMENTS**

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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Issued: May 31, 2017

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Issued By
Daniel A. Creekmur, President

SCHEDULE A-2

Copy of Redlined Current Tariff Schedules

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

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A monthly charge of ~~\$0.14~~\$0.01 per account, per month shall be applied to all customers.

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AND SALE OF GAS**

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Issued: ~~May 31, 2017~~

Effective: ~~With meter readings on or after May 31, 2017~~

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Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 – BILLING ADJUSTMENTS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

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Issued: ~~May 31, 2017~~

Effective: ~~With meter readings on or after May 31, 2017~~

Issued By
Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Summary of Infrastructure Development Rider Revenue by FERC Account

SCHEDULE B-1

REPORTING PERIOD: Calendar Year 2017

PAGE 1 OF 3

Line No.	Revenue Class	FERC Account	Total
1	Residential Sales	480-00000	146,809.74
2	Commercial Sales	481-01000	3,161.20
3	Industrial Sales	481-02000	34.44
4	Sale for Resale	483-00000	1.12
5	Residential Transportation	489-30000	1,357,796.58
6	Commercial Transportation	489-31000	117,910.80
7	Industrial Transportation	489-32000	1,442.28
8	Total (June 2017 through January 2018)		1,627,156.16

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Summary of Infrastructure Development Rider Costs by FERC Account

SCHEDULE B-1

REPORTING PERIOD: Calendar Year 2017

PAGE 2 OF 3

Line No.	Description	FERC Account	Total
1	Construction Work in Progress	107-XXXX	\$ 76,642
2	Total		\$ 76,642

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
List of Approved Infrastructure Development Rider Projects

SCHEDULE B-1

REPORTING PERIOD: Calendar Year 2017

PAGE 3 OF 3

Line No.	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	Geth-Ohio	17-1678-GA-EDP	\$ 77,650	11/15/2017	12/15/2017
2	FWD:Energy	17-1679-GA-EDP	\$ 47,592	11/15/2017	12/15/2017
3	Nucor	17-1906-GA-EDP	\$ 64,583	9/1/2017	10/1/2017
4	Total		189,825		

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Summary of Current and Proposed Rates

SCHEDULE: B-2
SHEET 1 OF 1

Line No.	Rate Schedule	Current IDR Rate	Proposed IDR Rate	Dollar Difference	Percent Increase
1	Small General Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
2	Small General Service Schools Sales Rate	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
3	Small General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
4	Small General Schools Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
5	Full Requirements Small General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
6	Full Requirements Small General Schools Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
7	General Service Sales Rate	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
8	General Service Schools Sales Rate	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
9	General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
10	General Schools Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
11	Full Requirements General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
12	Full Requirements General Schools Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
13	Large General Services - Sales	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
14	Large General Service Schools Sales Rate	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
15	Large General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
16	Large General Transportation Mainline Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A
17	Full Requirements Large General Transportation Service	\$ 0.14	\$ 0.01	\$ (0.13)	N/A

SCHEDULE B-3
SHEET 1 OF 18

SCHEDULE B-3
SHEET 2 OF 18

[illegible]

SCHEDULE B-3
SHEET 3 OF 18

[illegible]

SCHEDULE B-3
SHEET 4 OF 18

[illegible]

RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

SCHEDULE B-3
SHEET 5 OF 18

[illegible]

RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS - SCO)

SCHEDULE B-3
SHEET 6 OF 18

[illegible]

RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3

SHEET 7 OF 18

[illegible]

COLUMBIA GAS OF OHIO, INC.
CASE NO. 18-521-GA-IDR
TYPICAL BILL COMPARISON

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3
SHEET 8 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		FUEL COST PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)					BILL INCLUDING FUEL COST (L=G+J)			
1	GENERAL SERVICE														
2	FIRST 25 MCF		2.1805	2.1805	0.0000	0.0%						4.0890			
3	NEXT 75 MCF		1.7622	1.7622	0.0000	0.0%									
4	OVER 100 MCF		1.4947	1.4947	0.0000	0.0%									
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%									
6		0.0						105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0						107.82	107.68	(0.14)	-0.1%	4.29	112.11	111.98	-0.1%
8		5.0						117.65	117.51	(0.14)	-0.1%	21.46	139.11	138.98	-0.1%
9		10.0						129.93	129.79	(0.14)	-0.1%	42.93	172.86	172.72	-0.1%
10		15.0						142.21	142.08	(0.14)	-0.1%	64.39	206.61	206.47	-0.1%
11		20.0						154.49	154.36	(0.14)	-0.1%	85.86	240.35	240.22	-0.1%
12		25.0						166.78	166.64	(0.14)	-0.1%	107.32	274.10	273.96	0.0%
13		30.0						176.86	176.73	(0.14)	-0.1%	128.79	305.65	305.51	0.0%
14		35.0						186.95	186.81	(0.14)	-0.1%	150.25	337.20	337.07	0.0%
15		40.0						197.04	196.90	(0.14)	-0.1%	171.72	368.75	368.62	0.0%
16		45.0						207.12	206.99	(0.14)	-0.1%	193.18	400.30	400.17	0.0%
17		50.0						217.21	217.07	(0.14)	-0.1%	214.65	431.86	431.72	0.0%
18		60.0						237.38	237.25	(0.14)	-0.1%	257.58	494.96	494.82	0.0%
19		70.0						257.56	257.42	(0.14)	-0.1%	300.50	558.06	557.92	0.0%
20		80.0						277.73	277.59	(0.14)	0.0%	343.43	621.16	621.03	0.0%
21		90.0						297.90	297.77	(0.14)	0.0%	386.36	684.27	684.13	0.0%
22		100.0						318.08	317.94	(0.14)	0.0%	429.29	747.37	747.23	0.0%
23		125.0						359.61	359.47	(0.14)	0.0%	536.61	896.22	896.09	0.0%
24		150.0						401.14	401.01	(0.14)	0.0%	643.94	1,045.08	1,044.94	0.0%
25		175.0						442.68	442.54	(0.14)	0.0%	751.26	1,193.94	1,193.80	0.0%
26		200.0						484.21	484.07	(0.14)	0.0%	858.58	1,342.79	1,342.66	0.0%
27		225.0						525.74	525.60	(0.14)	0.0%	965.91	1,491.65	1,491.51	0.0%
28		250.0						567.27	567.14	(0.14)	0.0%	1,073.23	1,640.50	1,640.37	0.0%
29		300.0						650.34	650.20	(0.14)	0.0%	1,287.88	1,938.21	1,938.08	0.0%
30		400.0						816.47	816.33	(0.14)	0.0%	1,717.17	2,533.64	2,533.50	0.0%
31		500.0						982.60	982.47	(0.14)	0.0%	2,146.46	3,129.06	3,128.92	0.0%
32		600.0						1,148.73	1,148.60	(0.14)	0.0%	2,575.75	3,724.48	3,724.35	0.0%
33		700.0						1,314.87	1,314.73	(0.14)	0.0%	3,005.04	4,319.91	4,319.77	0.0%
34		800.0						1,481.00	1,480.86	(0.14)	0.0%	3,434.33	4,915.33	4,915.19	0.0%
35		900.0						1,647.13	1,646.99	(0.14)	0.0%	3,863.63	5,510.75	5,510.62	0.0%
36		1,000.0						1,813.26	1,813.12	(0.14)	0.0%	4,292.92	6,106.18	6,106.04	0.0%
37		1,500.0						2,643.92	2,643.78	(0.14)	0.0%	6,439.38	9,083.29	9,083.16	0.0%
38	EXCISE TAX FIRST 100		0.1593												
39	EXCISE TAX NEXT 1900		0.0877												
40	EXCISE TAX OVER 2000		0.0411												
41	GROSS RECEIPTS TAX		4.987%												

SCHEDULE B-3
SHEET 9 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		FUEL COST PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)					BILL INCLUDING FUEL COST (L=G+J)			
1 GENERAL SERVICE - SCHOOLS															
2	FIRST 25 MCF		2.0946	2.0946	0.0000	0.0%						4.0890			
3	NEXT 75 MCF		1.6972	1.6972	0.0000	0.0%									
4	OVER 100 MCF		1.4431	1.4431	0.0000	0.0%									
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%									
6		0.0						104.18	104.04	(0.14)	-0.1%	-	104.18	104.04	-0.1%
7		1.0						106.54	106.41	(0.14)	-0.1%	4.29	110.84	110.70	-0.1%
8		5.0						116.01	115.87	(0.14)	-0.1%	21.46	137.47	137.34	-0.1%
9		10.0						127.84	127.71	(0.14)	-0.1%	42.93	170.77	170.63	-0.1%
10		15.0						139.67	139.54	(0.14)	-0.1%	64.39	204.07	203.93	-0.1%
11		20.0						151.50	151.37	(0.14)	-0.1%	85.86	237.36	237.23	-0.1%
12		25.0						163.34	163.20	(0.14)	-0.1%	107.32	270.66	270.52	-0.1%
13		30.0						173.08	172.95	(0.14)	-0.1%	128.79	301.87	301.73	0.0%
14		35.0						182.83	182.69	(0.14)	-0.1%	150.25	333.08	332.94	0.0%
15		40.0						192.57	192.44	(0.14)	-0.1%	171.72	364.29	364.15	0.0%
16		45.0						202.32	202.18	(0.14)	-0.1%	193.18	395.50	395.36	0.0%
17		50.0						212.06	211.93	(0.14)	-0.1%	214.65	426.71	426.57	0.0%
18		60.0						231.55	231.42	(0.14)	-0.1%	257.58	489.13	488.99	0.0%
19		70.0						251.04	250.91	(0.14)	-0.1%	300.50	551.55	551.41	0.0%
20		80.0						270.54	270.40	(0.14)	-0.1%	343.43	613.97	613.83	0.0%
21		90.0						290.03	289.89	(0.14)	0.0%	386.36	676.39	676.25	0.0%
22		100.0						309.52	309.38	(0.14)	0.0%	429.29	738.81	738.67	0.0%
23		125.0						349.70	349.56	(0.14)	0.0%	536.61	886.31	886.17	0.0%
24		150.0						389.87	389.74	(0.14)	0.0%	643.94	1,033.81	1,033.68	0.0%
25		175.0						430.05	429.92	(0.14)	0.0%	751.26	1,181.31	1,181.18	0.0%
26		200.0						470.23	470.10	(0.14)	0.0%	858.58	1,328.82	1,328.68	0.0%
27		225.0						510.41	510.27	(0.14)	0.0%	965.91	1,476.32	1,476.18	0.0%
28		250.0						550.59	550.45	(0.14)	0.0%	1,073.23	1,623.82	1,623.68	0.0%
29		300.0						630.95	630.81	(0.14)	0.0%	1,287.88	1,918.82	1,918.68	0.0%
30		400.0						791.66	791.52	(0.14)	0.0%	1,717.17	2,508.83	2,508.69	0.0%
31		500.0						952.37	952.24	(0.14)	0.0%	2,146.46	3,098.83	3,098.70	0.0%
32		600.0						1,113.09	1,112.95	(0.14)	0.0%	2,575.75	3,688.84	3,688.70	0.0%
33		700.0						1,273.80	1,273.67	(0.14)	0.0%	3,005.04	4,278.84	4,278.71	0.0%
34		800.0						1,434.52	1,434.38	(0.14)	0.0%	3,434.33	4,868.85	4,868.71	0.0%
35		900.0						1,595.23	1,595.09	(0.14)	0.0%	3,863.63	5,458.86	5,458.72	0.0%
36		1,000.0						1,755.94	1,755.81	(0.14)	0.0%	4,292.92	6,048.86	6,048.73	0.0%
37		1,500.0						2,559.51	2,559.38	(0.14)	0.0%	6,439.38	8,998.89	8,998.76	0.0%
38	EXCISE TAX FIRST 100		0.1593												
39	EXCISE TAX NEXT 1900		0.0877												
40	EXCISE TAX OVER 2000		0.0411												
41	GROSS RECEIPTS TAX		4.987%												

PROPOSED RATES EFFECTIVE: MAY 2018

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		FUEL COST	BILL					BILL			
						ADDITIONS PROPOSED BILL (J)	INCLUDING FUEL COST (K=F+J)					INCLUDING FUEL COST (L=G+J)			
1 GENERAL TRANSPORTATION SERVICE															
2	FIRST 25 MCF		1.7506	1.7506	0.0000	0.0%						4.0890			
3	NEXT 75 MCF		1.3323	1.3323	0.0000	0.0%									
4	OVER 100 MCF		1.0648	1.0648	0.0000	0.0%									
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%									
6		0.0						105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0						107.37	107.23	(0.14)	-0.1%	4.40	111.77	111.63	-0.1%
8		5.0						115.39	115.25	(0.14)	-0.1%	21.98	137.37	137.23	-0.1%
9		10.0						125.42	125.28	(0.14)	-0.1%	43.96	169.37	169.24	-0.1%
10		15.0						135.44	135.31	(0.14)	-0.1%	65.94	201.38	201.24	-0.1%
11		20.0						145.47	145.33	(0.14)	-0.1%	87.91	233.38	233.24	-0.1%
12		25.0						155.49	155.36	(0.14)	-0.1%	109.89	265.39	265.25	-0.1%
13		30.0						163.32	163.19	(0.14)	-0.1%	131.87	295.19	295.06	0.0%
14		35.0						171.15	171.02	(0.14)	-0.1%	153.85	325.00	324.87	0.0%
15		40.0						178.98	178.85	(0.14)	-0.1%	175.83	354.81	354.67	0.0%
16		45.0						186.81	186.68	(0.14)	-0.1%	197.81	384.62	384.48	0.0%
17		50.0						194.64	194.51	(0.14)	-0.1%	219.78	414.43	414.29	0.0%
18		60.0						210.30	210.17	(0.14)	-0.1%	263.74	474.04	473.91	0.0%
19		70.0						225.96	225.83	(0.14)	-0.1%	307.70	533.66	533.52	0.0%
20		80.0						241.62	241.49	(0.14)	-0.1%	351.65	593.28	593.14	0.0%
21		90.0						257.28	257.15	(0.14)	-0.1%	395.61	652.89	652.76	0.0%
22		100.0						272.94	272.81	(0.14)	-0.1%	439.57	712.51	712.37	0.0%
23		125.0						303.19	303.06	(0.14)	0.0%	549.46	852.65	852.51	0.0%
24		150.0						333.44	333.30	(0.14)	0.0%	659.35	992.79	992.66	0.0%
25		175.0						363.69	363.55	(0.14)	0.0%	769.24	1,132.93	1,132.80	0.0%
26		200.0						393.94	393.80	(0.14)	0.0%	879.14	1,273.08	1,272.94	0.0%
27		225.0						424.19	424.05	(0.14)	0.0%	989.03	1,413.22	1,413.08	0.0%
28		250.0						454.44	454.30	(0.14)	0.0%	1,098.92	1,553.36	1,553.22	0.0%
29		300.0						514.94	514.80	(0.14)	0.0%	1,318.70	1,833.64	1,833.50	0.0%
30		400.0						635.94	635.80	(0.14)	0.0%	1,758.27	2,394.21	2,394.07	0.0%
31		500.0						756.93	756.80	(0.14)	0.0%	2,197.84	2,954.77	2,954.63	0.0%
32		600.0						877.93	877.79	(0.14)	0.0%	2,637.41	3,515.34	3,515.20	0.

PROPOSED RATES EFFECTIVE: MAY 2018

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		FUEL COST ADDITIONS PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)					BILL INCLUDING FUEL COST (L=G+J)			
1 GENERAL TRANSPORTATION SERVICE - SCHOOLS															
2	FIRST 25 MCF		1.6647	1.6647	0.0000	0.0%						4.0890			
3	NEXT 75 MCF		1.2673	1.2673	0.0000	0.0%									
4	OVER 100 MCF		1.0132	1.0132	0.0000	0.0%									
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%									
6		0.0						104.18	104.04	(0.14)	-0.1%	-	104.18	104.04	-0.1%
7		1.0						106.09	105.96	(0.14)	-0.1%	4.40	110.49	110.35	-0.1%
8		5.0						113.75	113.62	(0.14)	-0.1%	21.98	135.73	135.60	-0.1%
9		10.0						123.33	123.19	(0.14)	-0.1%	43.96	167.28	167.15	-0.1%
10		15.0						132.90	132.77	(0.14)	-0.1%	65.94	198.84	198.70	-0.1%
11		20.0						142.48	142.34	(0.14)	-0.1%	87.91	230.39	230.25	-0.1%
12		25.0						152.05	151.92	(0.14)	-0.1%	109.89	261.94	261.81	-0.1%
13		30.0						159.54	159.40	(0.14)	-0.1%	131.87	291.41	291.28	0.0%
14		35.0						167.03	166.89	(0.14)	-0.1%	153.85	320.88	320.74	0.0%
15		40.0						174.52	174.38	(0.14)	-0.1%	175.83	350.35	350.21	0.0%
16		45.0						182.01	181.87	(0.14)	-0.1%	197.81	379.81	379.68	0.0%
17		50.0						189.50	189.36	(0.14)	-0.1%	219.78	409.28	409.14	0.0%
18		60.0						204.47	204.34	(0.14)	-0.1%	263.74	468.21	468.08	0.0%
19		70.0						219.45	219.31	(0.14)	-0.1%	307.70	527.15	527.01	0.0%
20		80.0						234.43	234.29	(0.14)	-0.1%	351.65	586.08	585.95	0.0%
21		90.0						249.41	249.27	(0.14)	-0.1%	395.61	645.02	644.88	0.0%
22		100.0						264.38	264.25	(0.14)	-0.1%	439.57	703.95	703.81	0.0%
23		125.0						293.28	293.14	(0.14)	0.0%	549.46	842.74	842.60	0.0%
24		150.0						322.17	322.04	(0.14)	0.0%	659.35	981.52	981.39	0.0%
25		175.0						351.07	350.93	(0.14)	0.0%	769.24	1,120.31	1,120.18	0.0%
26		200.0						379.96	379.83	(0.14)	0.0%	879.14	1,259.10	1,258.96	0.0%
27		225.0						408.86	408.72	(0.14)	0.0%	989.03	1,397.89	1,397.75	0.0%
28		250.0						437.75	437.62	(0.14)	0.0%	1,098.92	1,536.67	1,536.54	0.0%
29		300.0						495.54	495.41	(0.14)	0.0%	1,318.70	1,814.25	1,814.11	0.0%
30		400.0						611.12	610.99	(0.14)	0.0%	1,758.27	2,369.39	2,369.26	0.0%
31		500.0						726.70	726.57	(0.14)	0.0%	2,197.84	2,924.54	2,924.41	0.0%
32		600.0						842.28	842.15	(0.14)	0.0%	2,637.41	3,479.69	3,479.55	0.0%
33		700.0													

TYPICAL BILL COMPARISON

SHEET 12 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		FUEL COST PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)					BILL INCLUDING FUEL COST (L=G+J)			
1	FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE														
2	FIRST 25 MCF		2.1628	2.1628	0.0000	0.0%						4.0890			
3	NEXT 75 MCF		1.7445	1.7445	0.0000	0.0%									
4	OVER 100 MCF		1.4770	1.4770	0.0000	0.0%									
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%									
6		0.0						105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0						107.80	107.67	(0.14)	-0.1%	4.40	112.20	112.06	-0.1%
8		5.0						117.55	117.42	(0.14)	-0.1%	21.98	139.53	139.40	-0.1%
9		10.0						129.74	129.61	(0.14)	-0.1%	43.96	173.70	173.56	-0.1%
10		15.0						141.93	141.80	(0.14)	-0.1%	65.94	207.87	207.73	-0.1%
11		20.0						154.12	153.99	(0.14)	-0.1%	87.91	242.04	241.90	-0.1%
12		25.0						166.31	166.18	(0.14)	-0.1%	109.89	276.20	276.07	0.0%
13		30.0						176.31	176.17	(0.14)	-0.1%	131.87	308.18	308.04	0.0%
14		35.0						186.30	186.16	(0.14)	-0.1%	153.85	340.15	340.01	0.0%
15		40.0						196.29	196.16	(0.14)	-0.1%	175.83	372.12	371.98	0.0%
16		45.0						206.29	206.15	(0.14)	-0.1%	197.81	404.09	403.96	0.0%
17		50.0						216.28	216.14	(0.14)	-0.1%	219.78	436.06	435.93	0.0%
18		60.0						236.27	236.13	(0.14)	-0.1%	263.74	500.01	499.87	0.0%
19		70.0						256.26	256.12	(0.14)	-0.1%	307.70	563.95	563.82	0.0%
20		80.0						276.24	276.11	(0.14)	0.0%	351.65	627.90	627.76	0.0%
21		90.0						296.23	296.09	(0.14)	0.0%	395.61	691.84	691.71	0.0%
22		100.0						316.22	316.08	(0.14)	0.0%	439.57	755.79	755.65	0.0%
23		125.0						357.29	357.15	(0.14)	0.0%	549.46	906.75	906.61	0.0%
24		150.0						398.35	398.22	(0.14)	0.0%	659.35	1,057.71	1,057.57	0.0%
25		175.0						439.42	439.29	(0.14)	0.0%	769.24	1,208.67	1,208.53	0.0%
26		200.0						480.49	480.35	(0.14)	0.0%	879.14	1,359.63	1,359.49	0.0%
27		225.0						521.56	521.42	(0.14)	0.0%	989.03	1,510.59	1,510.45	0.0%
28		250.0						562.63	562.49	(0.14)	0.0%	1,098.92	1,661.55	1,661.41	0.0%
29		300.0						644.76	644.63	(0.14)	0.0%	1,318.70	1,963.47	1,963.33	0.0%
30		400.0						809.04	808.90	(0.14)	0.0%	1,758.27	2,567.31	2,567.17	0.0%
31		500.0						973.31	973.17	(0.14)	0.0%	2,197.84	3,171.15	3,171.01	0.0%
32		600.0						1,137.58	1,137.45	(0.14)	0.0%	2,637.41	3,774.99	3,774.85	0.0%
33		700.0						1,301.86	1,301.72	(0.14)	0.0%	3,076.97	4,378.83	4,378.69	0.0%
34		800.0						1,466.13	1,465.99	(0.14)	0.0%	3,516.54	4,982.67	4,982.53	0.0%
35		900.0						1,630.40	1,630.27	(0.14)	0.0%	3,956.11	5,586.51	5,586.37	0.0%
36		1,000.0						1,794.68	1,794.54	(0.14)	0.0%	4,395.68	6,190.35	6,190.22	0.0%
37		1,500.0						2,616.04	2,615.91	(0.14)	0.0%	6,593.51	9,209.55	9,209.42	0.0%
38	EXCISE TAX FIRST 100		0.1593												
39	EXCISE TAX NEXT 1900		0.0877												
40	EXCISE TAX OVER 2000		0.0411												
41	GROSS RECEIPTS TAX		4.987%												

COLUMBIA GAS OF OHIO, INC.
CASE NO. 18-521-GA-IDR
TYPICAL BILL COMPARISON

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3
SHEET 13 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		PERCENT OF		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	INCREASE (E=D/B)					FUEL COST	BILL	BILL	
											ADDITIONS PROPOSED BILL (J)	INCLUDING FUEL COST (K=F+J)	INCLUDING FUEL COST (L=G+J)	
1 FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - STANDARD CHOICE OFFER (SCO)														
2	FIRST 25 MCF		2.1628	2.1628	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.7445	1.7445	0.0000	0.0%								
4	OVER 100 MCF		1.4770	1.4770	0.0000	0.0%								
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%								
6		0.0					105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0					107.80	107.67	(0.14)	-0.1%	4.40	112.20	112.06	-0.1%
8		5.0					117.55	117.42	(0.14)	-0.1%	21.98	139.53	139.40	-0.1%
9		10.0					129.74	129.61	(0.14)	-0.1%	43.96	173.70	173.56	-0.1%
10		15.0					141.93	141.80	(0.14)	-0.1%	65.94	207.87	207.73	-0.1%
11		20.0					154.12	153.99	(0.14)	-0.1%	87.91	242.04	241.90	-0.1%
12		25.0					166.31	166.18	(0.14)	-0.1%	109.89	276.20	276.07	0.0%
13		30.0					176.31	176.17	(0.14)	-0.1%	131.87	308.18	308.04	0.0%
14		35.0					186.30	186.16	(0.14)	-0.1%	153.85	340.15	340.01	0.0%
15		40.0					196.29	196.16	(0.14)	-0.1%	175.83	372.12	371.98	0.0%
16		45.0					206.29	206.15	(0.14)	-0.1%	197.81	404.09	403.96	0.0%
17		50.0					216.28	216.14	(0.14)	-0.1%	219.78	436.06	435.93	0.0%
18		60.0					236.27	236.13	(0.14)	-0.1%	263.74	500.01	499.87	0.0%
19		70.0					256.26	256.12	(0.14)	-0.1%	307.70	563.95	563.82	0.0%
20		80.0					276.24	276.11	(0.14)	0.0%	351.65	627.90	627.76	0.0%
21		90.0					296.23	296.09	(0.14)	0.0%	395.61	691.84	691.71	0.0%
22		100.0					316.22	316.08	(0.14)	0.0%	439.57	755.79	755.65	0.0%
23		125.0					357.29	357.15	(0.14)	0.0%	549.46	906.75	906.61	0.0%
24		150.0					398.35	398.22	(0.14)	0.0%	659.35	1,057.71	1,057.57	0.0%
25		175.0					439.42	439.29	(0.14)	0.0%	769.24	1,208.67	1,208.53	0.0%
26		200.0					480.49	480.35	(0.14)	0.0%	879.14	1,359.63	1,359.49	0.0%
27		225.0					521.56	521.42	(0.14)	0.0%	989.03	1,510.59	1,510.45	0.0%
28		250.0					562.63	562.49	(0.14)	0.0%	1,098.92	1,661.55	1,661.41	0.0%
29		300.0					644.76	644.63	(0.14)	0.0%	1,318.70	1,963.47	1,963.33	0.0%
30		400.0					809.04	808.90	(0.14)	0.0%	1,758.27	2,567.31	2,567.17	0.0%
31		500.0					973.31	973.17	(0.14)	0.0%	2,197.84	3,171.15	3,171.01	0.0%
32		600.0					1,137.58	1,137.45	(0.14)	0.0%	2,637.41	3,774.99	3,774.85	0.0%
33		700.0					1,301.86	1,301.72	(0.14)	0.0%	3,076.97	4,378.83	4,378.69	0.0%
34		800.0					1,466.13	1,465.99	(0.14)	0.0%	3,516.54	4,982.67	4,982.53	0.0%
35		900.0					1,630.40	1,630.27	(0.14)	0.0%	3,956.11	5,586.51	5,586.37	0.0%
36		1,000.0					1,794.68	1,794.54	(0.14)	0.0%	4,395.68	6,190.35	6,190.22	0.0%
37		1,500.0					2,616.04	2,615.91	(0.14)	0.0%	6,593.51	9,209.55	9,209.42	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											
42	FRANKLIN COUNTY SALES TAX		7.500%											

RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE-SCHOOLS (FRGTS-SCHOOLS)

SCHEDULE B-3
SHEET 14 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - SCHOOLS													
2	FIRST 25 MCF		2.0769	2.0769	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.6795	1.6795	0.0000	0.0%								
4	OVER 100 MCF		1.4254	1.4254	0.0000	0.0%								
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%								
6		0.0					104.18	104.04	(0.14)	-0.1%	-	104.18	104.04	-0.1%
7		1.0					106.53	106.39	(0.14)	-0.1%	4.40	110.92	110.79	-0.1%
8		5.0					115.92	115.78	(0.14)	-0.1%	21.98	137.90	137.76	-0.1%
9		10.0					127.66	127.52	(0.14)	-0.1%	43.96	171.61	171.48	-0.1%
10		15.0					139.39	139.26	(0.14)	-0.1%	65.94	205.33	205.19	-0.1%
11		20.0					151.13	151.00	(0.14)	-0.1%	87.91	239.05	238.91	-0.1%
12		25.0					162.87	162.74	(0.14)	-0.1%	109.89	272.76	272.63	-0.1%
13		30.0					172.52	172.39	(0.14)	-0.1%	131.87	304.39	304.26	0.0%
14		35.0					182.18	182.04	(0.14)	-0.1%	153.85	336.03	335.89	0.0%
15		40.0					191.83	191.69	(0.14)	-0.1%	175.83	367.66	367.52	0.0%
16		45.0					201.48	201.35	(0.14)	-0.1%	197.81	399.29	399.15	0.0%
17		50.0					211.13	211.00	(0.14)	-0.1%	219.78	430.92	430.78	0.0%
18		60.0					230.44	230.30	(0.14)	-0.1%	263.74	494.18	494.04	0.0%
19		70.0					249.74	249.61	(0.14)	-0.1%	307.70	557.44	557.30	0.0%
20		80.0					269.05	268.91	(0.14)	-0.1%	351.65	620.70	620.57	0.0%
21		90.0					288.35	288.22	(0.14)	0.0%	395.61	683.96	683.83	0.0%
22		100.0					307.66	307.52	(0.14)	0.0%	439.57	747.23	747.09	0.0%
23		125.0					347.37	347.24	(0.14)	0.0%	549.46	896.83	896.70	0.0%
24		150.0					387.09	386.95	(0.14)	0.0%	659.35	1,046.44	1,046.30	0.0%
25		175.0					426.80	426.66	(0.14)	0.0%	769.24	1,196.04	1,195.91	0.0%
26		200.0					466.51	466.38	(0.14)	0.0%	879.14	1,345.65	1,345.51	0.0%
27		225.0					506.23	506.09	(0.14)	0.0%	989.03	1,495.26	1,495.12	0.0%
28		250.0					545.94	545.81	(0.14)	0.0%	1,098.92	1,644.86	1,644.73	0.0%
29		300.0					625.37	625.23	(0.14)	0.0%	1,318.70	1,944.07	1,943.94	0.0%
30		400.0					784.23	784.09	(0.14)	0.0%	1,758.27	2,542.50	2,542.36	0.0%
31		500.0					943.08	942.95	(0.14)	0.0%	2,197.84	3,140.92	3,140.78	0.0%
32		600.0					1,101.94	1,101.80	(0.14)	0.0%	2,637.41	3,739.34	3,739.21	0.0%
33		700.0					1,260.79	1,260.66	(0.14)	0.0%	3,076.97	4,337.77	4,337.63	0.0%
34		800.0					1,419.65	1,419.51	(0.14)	0.0%	3,516.54	4,936.19	4,936.05	0.0%
35		900.0					1,578.51	1,578.37	(0.14)	0.0%	3,956.11	5,534.61	5,534.48	0.0%
36		1,000.0					1,737.36	1,737.23	(0.14)	0.0%	4,395.68	6,133.04	6,132.90	0.0%
37		1,500.0					2,531.64	2,531.50	(0.14)	0.0%	6,593.51	9,125.15	9,125.02	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

SCHEDULE B-3
SHEET 15 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		INCREASE (E=D/B)	OF INCREASE (I=H/F)				FUEL COST ADDITIONS PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)	BILL INCLUDING FUEL COST (L=G+J)		
1	LARGE GENERAL SERVICE														
2	FIRST 2,000 MCF		0.8294	0.8294	0.0000	0.0%						4.0890			
3	NEXT 13,000 MCF		0.6704	0.6704	0.0000	0.0%									
4	NEXT 85,000 MCF		0.6384	0.6384	0.0000	0.0%									
5	OVER 100,000 MCF		0.5924	0.5924	0.0000	0.0%									
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%									
7		0.0					2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%	
8		1,000.0					3,956.83	3,956.70	(0.14)	0.0%	4,292.92	8,249.75	8,249.62	0.0%	
9		1,500.0					4,438.25	4,438.12	(0.14)	0.0%	6,439.38	10,877.63	10,877.49	0.0%	
10		2,000.0					4,919.67	4,919.53	(0.14)	0.0%	8,585.84	13,505.51	13,505.37	0.0%	
11		3,000.0					5,666.65	5,666.52	(0.14)	0.0%	12,878.76	18,545.41	18,545.27	0.0%	
12		5,000.0					7,160.62	7,160.48	(0.14)	0.0%	21,464.59	28,625.21	28,625.07	0.0%	
13		10,000.0					10,895.53	10,895.39	(0.14)	0.0%	42,929.18	53,824.71	53,824.58	0.0%	
14		15,000.0					14,630.44	14,630.31	(0.14)	0.0%	64,393.78	79,024.22	79,024.08	0.0%	
15		17,500.0					16,413.91	16,413.77	(0.14)	0.0%	75,126.07	91,539.98	91,539.85	0.0%	
16		20,000.0					18,197.38	18,197.24	(0.14)	0.0%	85,858.37	104,055.74	104,055.61	0.0%	
17		50,000.0					39,598.98	39,598.84	(0.14)	0.0%	214,645.92	254,244.90	254,244.76	0.0%	
18		70,000.0					53,866.71	53,866.57	(0.14)	0.0%	300,504.29	354,371.00	354,370.86	0.0%	
19		85,000.0					64,567.51	64,567.37	(0.14)	0.0%	364,898.07	429,465.58	429,465.44	0.0%	
20		100,000.0					75,268.31	75,268.17	(0.14)	0.0%	429,291.84	504,560.15	504,560.02	0.0%	
21		150,000.0					108,522.94	108,522.80	(0.14)	0.0%	643,937.76	752,460.71	752,460.57	0.0%	
22		200,000.0					141,777.57	141,777.44	(0.14)	0.0%	858,583.69	1,000,361.26	1,000,361.12	0.0%	
23		250,000.0					175,032.21	175,032.07	(0.14)	0.0%	1,073,229.61	1,248,261.81	1,248,261.68	0.0%	
24		300,000.0					208,286.84	208,286.70	(0.14)	0.0%	1,287,875.53	1,496,162.37	1,496,162.23	0.0%	
25		350,000.0					241,541.47	241,541.33	(0.14)	0.0%	1,502,521.45	1,744,062.92	1,744,062.78	0.0%	
26		400,000.0					274,796.10	274,795.97	(0.14)	0.0%	1,717,167.37	1,991,963.47	1,991,963.34	0.0%	
27		450,000.0					308,050.73	308,050.60	(0.14)	0.0%	1,931,813.29	2,239,864.03	2,239,863.89	0.0%	
28		500,000.0					341,305.37	341,305.23	(0.14)	0.0%	2,146,459.22	2,487,764.58	2,487,764.45	0.0%	
29	EXCISE TAX FIRST 100		0.1593												
30	EXCISE TAX NEXT 1900		0.0877												
31	EXCISE TAX OVER 2000		0.0411												
32	EXCISE TAX FLEXED RATE		0.0200												
33	GROSS RECEIPTS TAX		4.987%												

SHEET 16 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT	ANNUALIZED	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		INCREASE (E=D/B)	OF INCREASE (I=H/F)				FUEL COST ADDITIONS PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)	BILL INCLUDING FUEL COST (L=G+J)		
1	LARGE GENERAL TRANSPORTATION SERVICE														
2	FIRST 2,000 MCF		0.3995	0.3995	0.0000	0.0%						4.0890			
3	NEXT 13,000 MCF		0.2405	0.2405	0.0000	0.0%									
4	NEXT 85,000 MCF		0.2085	0.2085	0.0000	0.0%									
5	OVER 100,000 MCF		0.1625	0.1625	0.0000	0.0%									
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%									
7		0.0						2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%
8		1,000.0						3,505.49	3,505.36	(0.14)	0.0%	4,395.68	7,901.17	7,901.03	0.0%
9		1,500.0						3,761.24	3,761.11	(0.14)	0.0%	6,593.51	10,354.76	10,354.62	0.0%
10		2,000.0						4,016.99	4,016.86	(0.14)	0.0%	8,791.35	12,808.34	12,808.21	0.0%
11		3,000.0						4,312.63	4,312.50	(0.14)	0.0%	13,187.03	17,499.66	17,499.52	0.0%
12		5,000.0						4,903.92	4,903.79	(0.14)	0.0%	21,978.38	26,882.30	26,882.16	0.0%
13		10,000.0						6,382.14	6,382.00	(0.14)	0.0%	43,956.75	50,338.89	50,338.75	0.0%
14		15,000.0						7,860.36	7,860.22	(0.14)	0.0%	65,935.13	73,795.48	73,795.34	0.0%
15		17,500.0						8,515.47	8,515.34	(0.14)	0.0%	76,924.31	85,439.79	85,439.65	0.0%
16		20,000.0						9,170.59	9,170.46	(0.14)	0.0%	87,913.50	97,084.09	97,083.96	0.0%
17		50,000.0						17,032.02	17,031.88	(0.14)	0.0%	219,783.75	236,815.77	236,815.63	0.0%
18		70,000.0						22,272.97	22,272.83	(0.14)	0.0%	307,697.25	329,970.22	329,970.08	0.0%
19		85,000.0						26,203.68	26,203.55	(0.14)	0.0%	373,632.38	399,836.06	399,835.92	0.0%
20		100,000.0						30,134.40	30,134.26	(0.14)	0.0%	439,567.50	469,701.90	469,701.76	0.0%
21		150,000.0						40,822.07	40,821.94	(0.14)	0.0%	659,351.25	700,173.32	700,173.19	0.0%
22		200,000.0						51,509.75	51,509.61	(0.14)	0.0%	879,135.00	930,644.75	930,644.61	0.0%
23		250,000.0						62,197.43	62,197.29	(0.14)	0.0%	1,098,918.75	1,161,116.18	1,161,116.04	0.0%
24		300,000.0						72,885.10	72,884.97	(0.14)	0.0%	1,318,702.50	1,391,587.60	1,391,587.47	0.0%
25		350,000.0						83,572.78	83,572.64	(0.14)	0.0%	1,538,486.25	1,622,059.03	1,622,058.89	0.0%
26		400,000.0						94,260.46	94,260.32	(0.14)	0.0%	1,758,270.00	1,852,530.46	1,852,530.32	0.0%
27		450,000.0						104,948.13	104,948.00	(0.14)	0.0%	1,978,053.75	2,083,001.88	2,083,001.75	0.0%
28		500,000.0						115,635.81	115,635.67	(0.14)	0.0%	2,197,837.50	2,313,473.31	2,313,473.17	0.0%
29	EXCISE TAX FIRST 100		0.1593												
30	EXCISE TAX NEXT 1900		0.0877												
31	EXCISE TAX OVER 2000		0.0411												
32	EXCISE TAX FLEXED RATE		0.0200												
33	GROSS RECEIPTS TAX		4.987%												
34	FRANKLIN COUNTY SALES TAX		7.500%												

RATE SCHEDULE FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

SHEET 17 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1 FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE														
2	FIRST 2,000 MCF		0.8117	0.8117	0.0000	0.0%					4.0890			
3	NEXT 13,000 MCF		0.6527	0.6527	0.0000	0.0%								
4	NEXT 85,000 MCF		0.6207	0.6207	0.0000	0.0%								
5	OVER 100,000 MCF		0.5747	0.5747	0.0000	0.0%								
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%								
7		0.0					2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%
8		1,000.0					3,938.25	3,938.11	(0.14)	0.0%	4,395.68	8,333.93	8,333.79	0.0%
9		1,500.0					4,410.38	4,410.24	(0.14)	0.0%	6,593.51	11,003.89	11,003.75	0.0%
10		2,000.0					4,882.50	4,882.37	(0.14)	0.0%	8,791.35	13,673.85	13,673.72	0.0%
11		3,000.0					5,610.90	5,610.77	(0.14)	0.0%	13,187.03	18,797.93	18,797.79	0.0%
12		5,000.0					7,067.70	7,067.57	(0.14)	0.0%	21,978.38	29,046.08	29,045.94	0.0%
13		10,000.0					10,709.70	10,709.57	(0.14)	0.0%	43,956.75	54,666.45	54,666.32	0.0%
14		15,000.0					14,351.70	14,351.57	(0.14)	0.0%	65,935.13	80,286.83	80,286.69	0.0%
15		17,500.0					16,088.71	16,088.58	(0.14)	0.0%	76,924.31	93,013.02	93,012.89	0.0%
16		20,000.0					17,825.72	17,825.59	(0.14)	0.0%	87,913.50	105,739.22	105,739.09	0.0%
17		50,000.0					38,669.84	38,669.70	(0.14)	0.0%	219,783.75	258,453.59	258,453.45	0.0%
18		70,000.0					52,565.92	52,565.78	(0.14)	0.0%	307,697.25	360,263.17	360,263.03	0.0%
19		85,000.0					62,987.98	62,987.84	(0.14)	0.0%	373,632.38	436,620.35	436,620.22	0.0%
20		100,000.0					73,410.04	73,409.90	(0.14)	0.0%	439,567.50	512,977.54	512,977.40	0.0%
21		150,000.0					105,735.54	105,735.40	(0.14)	0.0%	659,351.25	765,086.79	765,086.65	0.0%
22		200,000.0					138,061.03	138,060.90	(0.14)	0.0%	879,135.00	1,017,196.03	1,017,195.90	0.0%
23		250,000.0					170,386.53	170,386.39	(0.14)	0.0%	1,098,918.75	1,269,305.28	1,269,305.14	0.0%
24		300,000.0					202,712.03	202,711.89	(0.14)	0.0%	1,318,702.50	1,521,414.53	1,521,414.39	0.0%
25		350,000.0					235,037.53	235,037.39	(0.14)	0.0%	1,538,486.25	1,773,523.78	1,773,523.64	0.0%
26		400,000.0					267,363.02	267,362.89	(0.14)	0.0%	1,758,270.00	2,025,633.02	2,025,632.89	0.0%
27		450,000.0					299,688.52	299,688.38	(0.14)	0.0%	1,978,053.75	2,277,742.27	2,277,742.13	0.0%
28		500,000.0					332,014.02	332,013.88	(0.14)	0.0%	2,197,837.50	2,529,851.52	2,529,851.38	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											
34	FRANKLIN COUNTY SALES TAX		7.500%											

SCHEDULE B-3
SHEET 18 OF 18

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Actual Economic Development Project Revenue

SCHEDULE C-1

PAGE 1 OF 2

REPORTING PERIOD: Calendar Year 2017

(June 2017 through January 2018)

Line No.	Revenue Class	FERC Account	January	February	March	April	May	June	2017 July	August	September	October	November	December	Total
1	Residential Sales	480-0000	\$ -	\$ -	\$ -	\$ -	\$ -	19,449.36	18,597.88	17,646.72	17,675.00	17,345.72	18,463.90	19,131.42	128,310.00
2	Commercial Sales	481-01000	\$ -	\$ -	\$ -	\$ -	\$ -	347.34	288.12	266.14	285.04	321.58	506.10	602.42	2,616.74
3	Industrial Sales	481-02000	\$ -	\$ -	\$ -	\$ -	\$ -	2.94	3.36	3.78	3.92	4.06	5.74	5.74	29.54
4	Sale for Resale	483-00000						0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.98
5	Residential Transportation	489-30000	\$ -	\$ -	\$ -	\$ -	\$ -	168,898.66	169,080.52	169,872.78	168,714.56	169,232.84	169,851.64	170,557.10	1,186,208.10
6	Commercial Transportation	489-31000	\$ -	\$ -	\$ -	\$ -	\$ -	14,733.32	14,754.04	14,736.12	14,711.20	14,712.74	14,645.26	14,739.48	103,032.16
7	Industrial Transportation	489-32000	\$ -	\$ -	\$ -	\$ -	\$ -	181.16	180.46	180.04	180.46	180.74	179.48	180.04	1,262.38
8	Total		\$ -	\$ -	\$ -	\$ -	\$ -	203,612.92	202,904.52	202,705.72	201,570.32	201,797.82	203,652.26	205,216.34	1,421,459.90

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Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Actual Infrastructure Development Rider Costs

SCHEDULE C-1
PAGE 2 OF 2

REPORTING PERIOD: Calendar Year 2017

Line No.	Description	FERC Account	2016												Total
			January	February	March	April	May	June	July	August	September	October	November	December	
1	Sofidel	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,510,000	\$ -	\$ 2,510,000

Line No.	Description	FERC Account	2017												Total
			January	February	March	April	May	June	July	August	September	October	November	December	
1	Nucor	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98	\$ 1,864	\$ 12,121	\$ 50,500	\$ -	\$ -	\$ 64,583
2	GETH-Ohio/FWD:Energy	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 594	\$ 10,933	\$ 532	\$ 12,059
3	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98	\$ 1,864	\$ 12,121	\$ 51,094	\$ 10,933	\$ 532	\$ 76,642

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Computation of Proposed IDR Rate

SCHEDULE C-3

REPORTING PERIOD: Calendar Year 2017

PAGE 1 OF 1

Line No.	Schedule Reference	Description	Total
1	C-1, SHEET 2	Total Economic Development Project Costs for Calendar Year 2017	\$ 76,642
2	D-1, SHEET 1	Economic Development Project Reconciliation Adjustment	\$ 58,963
3		Total Economic Development Project Costs	\$ 135,605
4		Projected Bills for the Five Months Ended October 31, 2018	17,589,814
5		Proposed Economic Development Project Rate (Line 3 / Line 4)	\$ 0.01

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Economic Development Project Reconciliation Adjustment

SCHEDULE D-1

REPORTING PERIOD: Twelve Months Ended May 31, 2016

PAGE 1 OF 2

Line No.	Description		Total
1	Total Economic Development Project Costs for the Twelve Months Ended December 31, 2016	\$	2,510,000
2	Economic Development Project Revenue for the period June 2017 through January 2018	\$	1,627,156
3	Projected Economic Development Revenue for period February 2018 through May 2018	\$	823,881
3	(Over)/Under Collection	\$	58,963

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 18-521-GA-IDR
Economic Development Project Revenue by Rate Schedule

SCHEDULE D-2
PAGE 1 OF 1

REPORTING PERIOD: Twelve Months Ended May 31, 2016

Line No.	Rate Schedule	2017								2018				Total
		June	July	August	September	October	November	December	January	February	March	April	May	
					Actual						Estimated			
1	Small General Service	19,688.76	18,788.70	17,818.92	17,864.98	17,569.16	18,836.86	19,596.08	18,928.28	18,238.64	18,088.98	26,092.78	20,823.46	232,335.60
3	Small General Transportation Service	30.66	30.52	30.52	30.52	30.66	32.76	32.62	32.48	32.48	32.62	32.48	32.48	380.80
4	Full Requirements Small General Transportation Service	179,235.84	179,435.90	180,219.34	179,039.56	179,502.40	180,058.90	180,843.88	181,991.74	183,251.04	183,216.32	175,152.18	179,845.26	2,161,792.36
5	General Service Sales Rate	110.46	100.24	97.16	98.42	101.78	138.32	142.94	119.98	104.02	101.64	128.80	122.08	1,365.84
6	General Transportation Service	435.82	435.82	435.26	435.12	434.70	432.74	433.30	430.36	433.16	433.44	433.44	444.22	5,217.38
7	Full Requirements General Transportation Service	4,057.20	4,059.58	4,050.76	4,047.82	4,105.64	4,099.06	4,114.04	4,137.56	4,171.72	4,176.34	4,144.14	4,131.54	49,295.40
8	Large General Services - Sales	0.56	0.56	0.70	0.70	0.56	0.70	0.70	0.98	0.70	0.56	0.56	0.56	7.84
9	Large General Transportation Service	49.56	49.70	49.56	49.70	49.42	49.42	49.28	51.52	49.84	49.84	49.84	49.84	597.52
10	Full Requirements Large General Transportation Service	1.12	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.98	0.84	1.12	1.12	9.10
11	COOP	2.94	2.94	2.94	2.94	2.94	2.94	2.94	2.80	2.94	2.94	2.94	2.94	35.14
12	Total	203,612.92	202,904.52	202,705.72	201,570.32	201,797.82	203,652.26	205,216.34	205,696.26	206,285.52	206,103.52	206,038.28	205,453.50	2,451,036.98

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 17-S21-GA-IDR
Computation of Monthly Economic Development Project Balance

SCHEDULE D-3
PAGE 1 OF 2

REPORTING PERIOD: Twelve Months Ended May 31, 2018

Line No.	Rate Schedule	2017										2018		Total
		June	July	August	September	October	November	December	January	February	March	April	May	
1	Balance as of December 31, 2016	2,510,000												
2	Monthly Economic Development Project Revenue	203,613	202,905	202,706	201,570	201,798	203,652	205,216	205,696	206,286	206,104	206,038	205,454	2,451,037
3	Monthly Balance	2,306,387	2,103,483	1,900,777	1,699,207	1,497,409	1,293,756	1,088,540	882,844	676,558	470,455	264,417	58,963	

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Case No(s). 18-0521-GA-IDR

Summary: Annual Report (IDR) electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.