### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of	)	
Columbia Gas of Ohio, Inc. for Ap-	)	Case No. 18-521-GA-IDR
proval of an Adjustment to its Infra-	)	
structure Development Rider Rate.	)	

## ANNUAL REPORT OF COLUMBIA GAS OF OHIO, INC.

Columbia Gas of Ohio, Inc. ("Columbia") hereby submits its Infrastructure Development Rider Annual Report, and also requests authority to decrease its Infrastructure Development Rider rate. In support of this Annual Report, Columbia states as follows:

- 1. On October 21, 2016, Columbia filed an Application in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR to amend its tariff and establish an Infrastructure Development Rider.
- 2. Pursuant to Revised Code § 4929.165 and Ohio Admin. Code 4901:1-43-04(B), Columbia is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects, and set forth the rider rate for the twelve months following. The financial specifics of Columbia's Infrastructure Development Rider are included in Schedules A-1 through D-3 attached hereto.
- 3. In the Application in Case Nos. 17-521-GA-IDR, Columbia proposed an Infrastructure Development Rider rate at \$0.14 per month. This Annual Report proposes the establishment of a revised Infrastructure Development Rider rate of \$0.01 per month beginning with Unit 1 June 2018 billing.
- 4. The computation of the Infrastructure Development Rider rate is based on the infrastructure development costs incurred during calendar year 2017 for all Commission-approved economic development projects. The Infrastructure Development Rider rate: (1) properly matches recoveries with expenses; (2) is consistent with the method proposed by Columbia in Case Nos. 16-2067-GA-ATA and

16-2068-GA-IDR for determining Columbia's current Infrastructure Development Rider rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual caps for incurred infrastructure development costs of Commission-approved economic development projects. For this reason, Columbia, therefore, proposes to decrease its Infrastructure Development Rider rate to \$0.01 per month beginning with Unit 1 June 2018 billing. This request is supported by the detailed information included in Schedules B-1 through D-3 attached hereto.

- 5. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated Infrastructure Development Rider rate. Columbia proposes an effective date of Unit 1 of June 2018 billing, which is not less than seventy-five days after the filing of this Annual Report.
- 6. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the proposed Infrastructure Development Rider rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, Columbia respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing unit for the month immediately following the seventy-fifth day after the filing of this Annual Report.

### Respectfully submitted by,

### COLUMBIA GAS OF OHIO, INC.

/s/ Joseph M. Clark

Joseph M. Clark, (Counsel of Record)

Stephen B. Seiple, Asst. General Counsel (0003809)

Joseph M. Clark, Senior Counsel (0080711)

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Attorneys for **COLUMBIA GAS OF OHIO, INC.** 

### SCHEDULE A-1

Copy of Proposed Tariff Schedules

Fifth Revised Sheet No. 30c Cancels Fourth Revised Sheet No. 30c

### COLUMBIA GAS OF OHIO, INC.

### RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

### INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

### DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 17-521-GA-IDR.

Third Revised Sheet No. 74
Cancels

Columbia Gas of Ohio, Inc.

Second Revised Sheet No. 74

### RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

### INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

### DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 17-521-GA-IDR.

Section VII
Third Revised Sheet No. 29
Cancels
Second Revised Sheet No. 29
Page 11 of 11

Columbia Gas of Ohio, Inc.

### SECTION VII PART 29 – BILLING ADJUSTMENTS

### INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

### DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 17-521-GA-IDR.

### **SCHEDULE A-2**

Copy of Redlined Current Tariff Schedules

Sixth Fifth-Revised Sheet No. 30c Cancels

COLUMBIA GAS OF OHIO, INC. Fourth-Fifth Revised Sheet No. 30c

### RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

### INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

### DESCRIPTION

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The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14\\$0.01 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 18-521-GA-IDR-17-521-GA-IDR.

**Third Fourth Revised Sheet No. 74**Cancels

Columbia Gas of Ohio, Inc. Second Third Revised Sheet No. 74

### RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

### **INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")**

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

### DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14-\$0.01 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 18-521-GA-IDR17-521-GA-IDR.

Section VII
Third-Fourth Revised Sheet No. 29
Cancels
Second-Third Revised Sheet No. 29
Page 11 of 11

Columbia Gas of Ohio, Inc.

### SECTION VII PART 29 – BILLING ADJUSTMENTS

### INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

### **APPLICABILITY**

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

### DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

### **RATE RIDER:**

A monthly charge of \$0.14 \$0.01 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry in Case No. 18-521-GA-IDR+7-521-GA-IDR

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR

### Summary of Infrastructure Development Rider Revenue by FERC Account

REPORTING PERIOD: Calendar Year 2017

SCHEDULE B-1 PAGE 1 OF 3

Line		FERC	
No.	Revenue Class	Account	Total
1	Residential Sales	480-00000	146,809.74
2	Commercial Sales	481-01000	3,161.20
3	Industrial Sales	481-02000	34.44
4	Sale for Resale	483-00000	1.12
5	Residential Transportation	489-30000	1,357,796.58
6	Commercial Transportation	489-31000	117,910.80
7	Industrial Transportation	489-32000	1,442.28
8	Total (June 2017 through January 2018)		1,627,156.16

### Columbia Gas of Ohio, Inc. Infrastructure Development Rider

### Case No. 18-521-GA-IDR

### Summary of Infrastructure Development Rider Costs by FERC Account

REPORTING PERIOD: Calendar Year 2017

SCHEDULE B-1 PAGE 2 OF 3

Line		FERC		
No.	Description	Account	T	otal
1	Construction Work in Progress	107-XXXX	\$	76,642
2	Total		\$	76,642

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR

### List of Approved Infrastructure Development Rider Projects

REPORTING PERIOD: Calendar Year 2017

SCHEDULE B-1 PAGE 3 OF 3

Line No.		Description	Case No.	mount oproved	Date Filed	Date Approved
1	Geth-Ohio		17-1678-GA-EDP	\$ 77,650	11/15/2017	12/15/2017
2	FWD:Energy		17-1679-GA-EDP	\$ 47,592	11/15/2017	12/15/2017
3	Nucor		17-1906-GA-EDP	\$ 64,583	9/1/2017	10/1/2017
4	Total			189.825		

# Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR Summary of Current and Proposed Rates

SCHEDULE: B-2 SHEET 1 OF 1

				_				_
Line		Cı	irrent	Pro	oposed		ollar	Percent
No.	Rate Schedule	IDI	R Rate	ID	R Rate	Dif	ference	Increase
1	Small General Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
2	Small General Service Schools Sales Rate	\$	0.14	\$	0.01	\$	(0.13)	N/A
3	Small General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
4	Small General Schools Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
5	Full Requirements Small General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
6	Full Requirements Small General Schools Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
7	General Service Sales Rate	\$	0.14	\$	0.01	\$	(0.13)	N/A
8	General Service Schools Sales Rate	\$	0.14	\$	0.01	\$	(0.13)	N/A
9	General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
10	General Schools Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
11	Full Requirements General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
12	Full Requirements General Schools Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
13	Large General Services - Sales	\$	0.14	\$	0.01	\$	(0.13)	N/A
14	Large General Service Schools Sales Rate	\$	0.14	\$	0.01	\$	(0.13)	N/A
15	Large General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
16	Large General Transportation Mainline Service	\$	0.14	\$	0.01	\$	(0.13)	N/A
17	Full Requirements Large General Transportation Service	\$	0.14	\$	0.01	\$	(0.13)	N/A

## COLUMBIA GAS OF OHIO, INC. CASE NO. 18-521-GA-IDR TYPICAL BILL COMPARISON RATE SCHEDULE SMALL GENERAL SALES SERVICE (SGS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 1 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
			MOST			PERCENT				PERCENT	FUEL COST	BILL	BILL	PERCENT
LINE	RATE	USAGE	CURRENT	PROPOSED		OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
NO.	CODE	MCF	RATE	RATE		INCREASE	BILL	BILL			CURRENT BILL	FUEL COST	FUEL COST	CHANGE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1	SMALL GENERAL SERVICE SALES SER	RVICE												
2	ALL GAS USED		0.6722	0.6722	0.0000	0.0%					4.0890			
	MONTH V BELINEDY OUNDOE		00.04	00.70	0.40	0.50/								
3	MONTHLY DELIVERY CHARGE		26.91	26.78	-0.13	-0.5%								
4		0.0					28.25	28.12	(0.14)	-0.5%	-	28.25	28.12	-0.5%
5		1.0					29.12	28.99				33.42	33.28	
6		5.0					32.62	32.48	` '			54.08	53.94	
7		10.0					36.98	36.85				79.91	79.77	
8		15.0					41.35	41.21	(0.14)	-0.3%	64.39	105.74	105.60	-0.1%
9		20.0					45.71	45.57	(0.14)	-0.3%	85.86	131.57	131.43	-0.1%
10		25.0					50.08	49.94	(0.14)	-0.3%	107.32	157.40	157.26	-0.1%
11		30.0					54.44	54.30	(0.14)	-0.3%	128.79	183.23	183.09	-0.1%
12		35.0					58.81	58.67	(0.14)	-0.2%	150.25	209.06	208.92	-0.1%
13		40.0					63.17	63.03	(0.14)	-0.2%	171.72	234.89	234.75	-0.1%
14		45.0					67.54	67.40	(0.14)	-0.2%	193.18	260.72	260.58	-0.1%
15		50.0					71.90	71.76	(0.14)	-0.2%	214.65	286.55	286.41	0.0%
16		60.0					80.63	80.49	(0.14)	-0.2%	257.58	338.21	338.07	0.0%
17		70.0					89.36	89.22	(0.14)	-0.2%	300.50	389.86	389.73	0.0%
18		80.0					98.09	97.95	(0.14)	-0.1%	343.43	441.52	441.39	0.0%
19		90.0					106.82	106.68	(0.14)	-0.1%		493.18	493.05	0.0%
20		100.0					115.55	115.41	(0.14)	-0.1%	429.29	544.84	544.70	0.0%
21		125.0					135.49	135.36	(0.14)	-0.1%		672.11	671.97	0.0%
22		150.0					155.44	155.30	, ,			799.38	799.24	
23		175.0					175.38	175.25	, ,			926.64	926.51	0.0%
24		200.0					195.33	195.19				1,053.91	1,053.78	
25		225.0					215.27	215.14		-0.1%		1,181.18	1,181.04	
26		250.0					235.22	235.08	, ,			1,308.45	1,308.31	0.0%
27		300.0					275.11	274.97	(0.14)	0.0%	1,287.88	1,562.98	1,562.85	0.0%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX RATE		4.987%											

### RATE SCHEDULE SMALL GENERAL SALES SERVICE - SCHOOLS (SGS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 2 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
			MOST			PERCENT				PERCENT	FUEL COST	BILL	BILL	PERCENT
LINE	RATE	USAGE	CURRENT	PROPOSED		OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
NO.	CODE	MCF	RATE	RATE	INCREASE	INCREASE	BILL	BILL	INCREASE	INCREASE	CURRENT BILL	FUEL COST	FUEL COST	CHANGE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1	SMALL GENERAL SERVICE SALES SERV	VICE - SCHO	OLS											
2	ALL GAS USED		0.6722	0.6722	0.0000	0.0%					4.0890			
3	MONTHLY DELIVERY CHARGE		26.02	25.89	(0.13)	-0.5%								
4		0.0					07.00	27.40	(0.44)	0.50/		07.00	27.40	0.50/
4 5		0.0 1.0					27.32 28.19	27.18 28.05	(0.14) (0.14)			27.32 32.48	27.18 32.35	-0.5% -0.4%
6		5.0					31.68	31.55	(0.14)			53.15	53.01	-0.4%
7		10.0					36.05	35.91	(0.14)			78.98	78.84	-0.2%
8		15.0					40.41	40.28	(0.14)			104.81	104.67	-0.1%
9		20.0					44.78	44.64	(0.14)			130.64	130.50	-0.1%
10		25.0					49.14	49.01	(0.14)			156.46	156.33	-0.1%
11		30.0					53.51	53.37	(0.14)			182.29	182.16	-0.1%
12		35.0					57.87	57.73	(0.14)	-0.2%	150.25	208.12	207.99	-0.1%
13		40.0					62.24	62.10	(0.14)	-0.2%	171.72	233.95	233.82	-0.1%
14		45.0					66.60	66.46	(0.14)	-0.2%	193.18	259.78	259.65	-0.1%
15		50.0					70.97	70.83	(0.14)	-0.2%	214.65	285.61	285.48	0.0%
16		60.0					79.70	79.56	(0.14)	-0.2%	257.58	337.27	337.13	0.0%
17		70.0					88.43	88.29	(0.14)	-0.2%	300.50	388.93	388.79	0.0%
18		80.0					97.15	97.02	(0.14)			440.59	440.45	0.0%
19		90.0					105.88	105.75	(0.14)			492.25	492.11	0.0%
20		100.0					114.61	114.48	(0.14)			543.91	543.77	0.0%
21		125.0					134.56	134.42	(0.14)			671.17	671.04	0.0%
22		150.0					154.50	154.37	(0.14)			798.44	798.31	0.0%
23		175.0					174.45	174.31	(0.14)			925.71	925.57	0.0%
24		200.0					194.39	194.26	(0.14)			1,052.98	1,052.84	0.0%
25		225.0					214.34	214.20	(0.14)			1,180.25	1,180.11	0.0%
26		250.0					234.28	234.15	` ,		,	1,307.51	1,307.38	0.0%
27		300.0					274.17	274.04	(0.14)	0.0%	1,287.88	1,562.05	1,561.91	0.0%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX RATE		4.987%											

### RATE SCHEDULE SMALL GENERAL TRANSPORTATION SERVICE (SGTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 3 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE I (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	SMALL GENERAL TRANSPORTATION SI	ERVICE												
2	ALL GAS USED		0.2423	0.2423	0.0000	0.0%					4.0890			
3	MONTHLY DELIVERY CHARGE		26.91	26.78	(0.13)	-0.5%								
4		0.0					28.25	28.12	(0.14)	-0.5%	-	28.25	28.12	-0.5%
5		1.0					28.67	28.54	(0.14)	-0.5%	4.40	33.07	32.93	
6		5.0					30.36	30.22	(0.14)	-0.4%	21.98	52.34	52.20	
7		10.0					32.47	32.33	(0.14)	-0.4%	43.96	76.43	76.29	
8		15.0					34.58	34.44	(0.14)	-0.4%	65.94	100.51	100.38	
9		20.0					36.68	36.55	(0.14)	-0.4%	87.91	124.60	124.46	
10		25.0					38.79	38.66	(0.14)	-0.4%	109.89	148.68	148.55	
11		30.0					40.90	40.76	(0.14)	-0.3%	131.87	172.77	172.63	
12		35.0					43.01	42.87	(0.14)	-0.3%	153.85	196.86	196.72	
13		40.0					45.12	44.98	(0.14)	-0.3%	175.83	220.94	220.81	
14		45.0					47.23	47.09	(0.14)	-0.3%	197.81	245.03	244.89	
15		50.0					49.33	49.20	(0.14)	-0.3%	219.78	269.12	268.98	
16		60.0					53.55	53.41	(0.14)	-0.3%	263.74	317.29	317.15	
17		70.0					57.77	57.63	(0.14)	-0.2%	307.70	365.46	365.33	
18		80.0					61.98	61.85	(0.14)	-0.2%	351.65	413.64	413.50	
19		90.0					66.20	66.06	(0.14)	-0.2%	395.61	461.81	461.67	
20		100.0					70.41	70.28	(0.14)	-0.2%	439.57	509.98	509.85	
21		125.0					79.08	78.94	(0.14)	-0.2%	549.46	628.54	628.40	
22		150.0					87.74	87.60	(0.14)	-0.2%	659.35	747.09	746.95	
23		175.0					96.40	96.26	(0.14)	-0.1%	769.24	865.64	865.51	0.0%
24		200.0					105.06	104.92	(0.14)	-0.1%	879.14	984.20	984.06	
25		225.0					113.72	113.59	(0.14)	-0.1%	989.03	1,102.75	1,102.61	0.0%
26		250.0					122.38	122.25	(0.14)	-0.1%	1,098.92	1,221.30	1,221.17	
27		300.0					139.71	139.57	(0.14)	-0.1%	1,318.70	1,458.41	1,458.27	0.0%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
	EXCISE TAX OVER 2000		0.0411											
	GROSS RECEIPTS TAX		4.987%											
	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE SMALL GENERAL TRANSPORTATION SERVICE (SGTS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 4 OF 18

No.   Code   Mg   Rate   USAGE   CURRENT   PROPOSED   OF   CURRENT   PROPOSED   OF   CODE   Mg   COD												ANNUALIZED	CURRENT	PROPOSED	
CODE   MCF   RATE   RATE   NOREASE   NOREASE   SOLL   SOLL   SOLL   NOREASE   ROPOSED ELL   FULL COST   FULL COST   CHANCEL   CAST		DATE	110405		PROPOSER			OUDDENT	PROPOSER	DOLLAR					PERCENT
SMALL GENERAL TRANSPORTATION SERVICE - SCHOOLS   1						INCDEACE									
1 SMALL GENERAL TRANSPORTATION SERVICE - SCHOOLS  2 ALL GAS USED 0 .2423 0.2423 0.0000 0.0%  3 MONTHLY DELIVERY CHARGE 25.02 25.89 (0.13) -0.5%  4 0.0 27.74 27.60 (0.14) -0.5% - 27.32 27.18 -0.5%  5 1.0 27.74 27.60 (0.14) -0.5% 4.40 0.21.3 0.200 -0.4%  6 0.0 2843 28.29 (0.14) -0.5% 21.98 61.40 61.22 -0.3%  7 10.0 31.53 31.40 (0.14) -0.4% 49.60 75.49 75.55 -0.2%  8 15.0 33.81 33.51 (0.14) -0.4% 59.84 99.88 99.44 -0.3%  9 20.0 35.87 35.81 (0.14) -0.4% 59.84 99.88 99.48 99.88 99.44 -0.1%  10 20.0 37.86 37.72 (0.14) -0.4% 10.89 147.76 147.61 -0.1%  11 30.0 37.86 37.72 (0.14) -0.3% 11.88 11.87 11.70 -0.1%  12 30.0 42.07 41.94 (0.14) -0.3% 11.88 11.88 11.98 11.88 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89 11.89	NO.	CODE													
2 ALI GAS USED			(A)	(b)	(0)	(D=C-B)	(L=D/B)	(୮)	(6)	(11=0-1)	(1=1 1/1 )	(0)	(N=1 +0)	(L=G+J)	(IVI=(L-IX)/IX)
MONTHLY DELIVERY CHARGE 26.02 25.89 (0.13) 4-0.5%  1 0 27.32 27.18 (0.14) 4-0.5% - 27.32 27.18 4.0 5.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	1	SMALL GENERAL TRANSPORTATION	SERVICE - SCH	HOOLS											
27.32 27.18 (0.14) -0.5% - 27.32 27.18 2.05   5 10 27.74 27.60 (0.14) -0.5% - 4.0 32.13 32.00 -0.4   5 5 10 29.43 29.29 (0.14) -0.5% 21.88 51.40 51.27 -0.3   7 10.0 31.53 31.40 (0.14) -0.4% 43.86 75.49 75.55 -0.2   8 15.0 33.64 33.51 (0.14) -0.4% 65.34 95.88 99.44 -0.1   27.32 20.0 33.78 33.51 (0.14) -0.4% 65.34 95.88 99.44 -0.1   28 200 33.78 33.78 (0.14) -0.4% 19.89 147.75 147.61 -0.1   30.0 39.97 39.83 (0.14) -0.4% 19.89 147.75 147.61 -0.1   11 30.0 39.97 39.83 (0.14) -0.3% 133.85 195.92 195.79 -0.1   12 35.0 42.07 41.94 (0.14) -0.3% 175.83 22.001 12187 -0.1   13 40.0 44.18 44.05 (0.14) -0.3% 175.83 22.001 12187 -0.1   14 4.0 45.0 44.29 46.15 (0.14) -0.3% 175.83 22.001 12187 -0.1   15 50.0 44.40 48.29 46.15 (0.14) -0.3% 175.83 22.001 12187 -0.1   16 6.0 50.0 44.40 48.29 (0.14) -0.3% 197.81 244.10 243.96 -0.1   16 6.0 50.0 58.83 56.70 (0.14) -0.3% 197.81 244.10 243.96 -0.1   17 70.0 58.83 56.70 (0.14) -0.3% 197.81 244.10 243.96 -0.1   18 8.0 60.0 58.82 52.82 52.48 (0.14) -0.3% 283.74 316.36 316.22 0.0   18 8.0 60.0 68.83 56.70 (0.14) -0.2% 351.65 412.70 442.57 0.0   18 8.0 60.0 68.88 56.70 (0.14) -0.2% 351.65 412.70 442.57 0.0   18 8.0 60.0 68.86 68.34 (0.14) -0.2% 351.65 412.70 442.57 0.0   20 100.0 68.48 68.34 (0.14) -0.2% 351.65 412.70 42.57 0.0   22 150.0 100.0 68.48 68.34 (0.14) -0.2% 595.45 69.46 62.76 0 62.746 0.0   23 175.0 95.46 69.53 (0.14) -0.2% 595.45 69.46 62.76 0 62.746 0.0   24 200.0 10.13 103.39 (0.14) -0.1% 198.39 (0.14) -0.1% 198.30 1.10.181 1.101.88 0.0   25 25 25 25 25 24 10.0 0.14 0.14 0.14 0.14 0.14 0.14 0.1	2	ALL GAS USED		0.2423	0.2423	0.0000	0.0%					4.0890			
5	3	MONTHLY DELIVERY CHARGE		26.02	25.89	(0.13)	-0.5%								
5.0	4		0.0					27.32	27.18	(0.14)	-0.5%	-	27.32	27.18	-0.5%
7 10.0 31.53 31.40 (0.14) -0.4% 43.96 75.48 75.35 -0.2   8 15.0 33.64 33.51 (0.14) -0.4% 65.94 99.58 99.44 -0.1   20.0 35.75 35.61 (0.14) -0.4% 67.91 123.66 123.53 -0.1   10 25.0 37.86 37.72 (0.14) -0.4% 109.89 147.75 147.61 -0.1   25.0 37.86 37.72 (0.14) -0.4% 109.89 147.75 147.61 -0.1   26 35.0 42.07 41.94 (0.14) -0.3% 131.87 171.84 171.70 -0.1   12 35.0 42.07 41.94 (0.14) -0.3% 153.85 195.92 195.79 -0.1   13 40.0 44.18 44.05 (0.14) -0.3% 153.85 195.92 195.79 -0.1   14 4.18 44.05 (0.14) -0.3% 175.83 22.01 221.87 -0.1   15 5.0 5.0 48.40 48.26 (0.14) -0.3% 175.83 22.01 221.87 -0.1   16 6.0 60.0 52.62 52.48 (0.14) -0.3% 27.70 38.83 36.22 0.0   17 7.0 58.83 55.70 (0.14) -0.2% 307.70 384.53 384.39 0.0   18 8.0 80.0 65.26 55.48 (0.14) -0.2% 307.70 384.53 384.39 0.0   18 8.0 80.0 65.26 56.13 (0.14) -0.2% 307.70 384.53 384.39 0.0   19 9.0 100.0 65.26 56.13 (0.14) -0.2% 305.15 141.20 141.27 141.27 20.1   20 100.0 125.0 78.14 78.01 (0.14) -0.2% 305.15 141.20 141.27 20.1   21 22 150.0 88.80 86.67 (0.14) -0.2% 305.15 140.67 140.70 2.2   22 150.0 88.80 86.67 (0.14) -0.2% 59.93 7.00 5.08.91 0.0   23 150.0 88.80 86.67 (0.14) -0.2% 59.93 7.00 5.08.91 0.0   24 2 20.0 150.0 88.80 86.67 (0.14) -0.2% 59.93 7.00 5.08.91 0.0   25 2 25.0 150.0 88.80 86.67 (0.14) -0.2% 659.35 746.15 746.02 0.0   26 25.0 150.0 104.13 103.99 (0.14) -0.1% 69.93 1.101.81 1.101.88 0.0   27 2 3 30.0 1.0 1.158.3 1.101.81 1.101.88 0.0   28 EXCISE TAX FIRST 100 0.0877   28 EXCISE TAX FIRST 100 0.0877   30 EXCISE TAX FIRST 100 0.0877   30 EXCISE TAX FIRST 100 0.0411   31 GROSS RECEIPTS TAX 4.98%	5		1.0					27.74	27.60	(0.14)	-0.5%	4.40	32.13	32.00	-0.4%
8	6		5.0					29.43	29.29	(0.14)	-0.5%	21.98	51.40	51.27	-0.3%
9 200 35.75 35.61 (0.14) -0.4% 87.91 123.66 123.53 -0.1 10 25.0 37.86 37.72 (0.14) -0.4% 109.99 147.75 147.61 -0.1 37.86 37.72 (0.14) -0.4% 109.99 147.75 147.61 -0.1 11 30.0 39.97 39.83 (0.14) -0.3% 131.87 171.84 171.70 -0.1 172 35.0 42.07 41.94 (0.14) -0.3% 153.85 195.92 195.79 -0.1 13.3 40.0 44.18 44.05 (0.14) -0.3% 153.85 195.92 195.79 -0.1 14.74 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.	7		10.0						31.40	(0.14)	-0.4%	43.96	75.49		
10	8									(0.14)	-0.4%				
11 30.0 39.97 39.83 (0.14) -0.3% 131.87 171.84 171.70 -0.1 12 35.0 42.07 41.94 (0.14) -0.3% 153.85 195.92 195.79 -0.1 13 40.0 44.18 44.05 (0.14) -0.3% 175.83 22.001 219.87 -0.1 14 45.0 46.29 46.15 (0.14) -0.3% 175.83 22.001 219.87 -0.1 15 50.0 48.40 48.26 (0.14) -0.3% 197.81 244.10 243.96 -0.1 16 6 60.0 52.62 52.48 (0.14) -0.3% 219.78 268.18 268.05 -0.1 17 7 70.0 56.83 56.70 (0.14) -0.2% 307.70 364.53 364.39 0.0 18 8 80.0 61.05 60.91 (0.14) -0.2% 351.65 412.70 412.57 0.0 19 9 0.0 65.26 65.13 (0.14) -0.2% 351.65 412.70 412.57 0.0 20 100.0 69.48 69.34 (0.14) -0.2% 355.61 400.87 460.74 0.0 21 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	9									(0.14)					
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17															-0.1%
18 80.0 61.05 60.91 (0.14) -0.2% 351.65 412.70 412.57 0.0 19 90.0 65.26 65.13 (0.14) -0.2% 395.61 460.87 460.74 0.0 20 100.0 68.48 69.34 (0.14) -0.2% 439.57 509.05 508.91 0.0 21 125.0 78.14 78.01 (0.14) -0.2% 549.46 627.60 627.60 627.46 22 150.0 86.80 86.67 (0.14) -0.2% 549.46 627.60 627.60 627.40 23 175.0 95.46 95.33 (0.14) -0.1% 769.24 864.71 864.57 0.0 24 200.0 104.13 103.99 (0.14) -0.1% 879.14 983.26 983.12 0.0 25 25.0 112.79 112.65 (0.14) -0.1% 879.14 983.26 983.12 0.0 26 25.0 121.45 121.31 (0.14) -0.1% 989.03 1,101.81 1,101.68 0.0 27 300.0 138.77 138.64 (0.14) -0.1% 1,098.92 1,220.37 1,220.23 0.0 28 EXCISE TAX FIRST 100 0.0877 30 EXCISE TAX OVER 2000 0.0411 31 GROSS RECEIPTS TAX 4.987%										` '					
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20															
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24 200.0 104.13 103.99 (0.14) -0.1% 879.14 983.26 983.12 0.0 25 225.0 112.79 112.65 (0.14) -0.1% 989.03 1,101.81 1,101.68 0.0 26 250.0 121.45 121.31 (0.14) -0.1% 1,098.92 1,220.37 1,220.23 0.0 27 300.0 138.77 138.64 (0.14) -0.1% 1,318.70 1,457.47 1,457.34 0.0 28 EXCISE TAX FIRST 100 0.0877 30 EXCISE TAX OVER 2000 0.0411 31 GROSS RECEIPTS TAX 4.987%															0.0%
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26 250.0 121.45 121.31 (0.14) -0.1% 1,098.92 1,220.37 1,220.23 0.0 27 300.0 138.77 138.64 (0.14) -0.1% 1,318.70 1,457.47 1,457.34 0.0 28 EXCISE TAX FIRST 100 0.0877 29 EXCISE TAX NEXT 1900 0.0877 30 EXCISE TAX OVER 2000 0.0411 31 GROSS RECEIPTS TAX 4.987%															
27 300.0 138.77 138.64 (0.14) -0.1% 1,318.70 1,457.47 1,457.34 0.0  28 EXCISE TAX FIRST 100 0.1593 29 EXCISE TAX NEXT 1900 0.0877 30 EXCISE TAX OVER 2000 0.0411 31 GROSS RECEIPTS TAX 4.987%															
29       EXCISE TAX NEXT 1900       0.0877         30       EXCISE TAX OVER 2000       0.0411         31       GROSS RECEIPTS TAX       4.987%															0.0%
30 EXCISE TAX OVER 2000 0.0411 31 GROSS RECEIPTS TAX 4.987%	28	EXCISE TAX FIRST 100		0.1593											
31 GROSS RECEIPTS TAX 4.987%	29	EXCISE TAX NEXT 1900		0.0877											
	30	EXCISE TAX OVER 2000		0.0411											
32 FRANKLIN COUNTY SALES TAX 7.500%	31	GROSS RECEIPTS TAX		4.987%											
	32	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 5 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS SMALL GENERA	L TRANSPOR	TATION SER	RVICE - CHOICI	<b>E</b>									
2	ALL GAS USED		0.6545	0.6545	0.0000	0.0%					4.0890			
3	MONTHLY DELIVERY CHARGE		26.91	26.78	(0.13)	-0.5%								
4		0.0					28.25	28.12	(0.14)	-0.5%	-	28.25	28.12	-0.5%
5		1.0					29.11	28.97	(0.14)	-0.5%	4.40	33.50	33.37	-0.4%
6		7.0					34.23	34.10	(0.14)	-0.4%	30.77	65.00	64.87	-0.2%
7		10.0					36.80	36.66	(0.14)	-0.4%	43.96	80.75	80.62	-0.2%
8		15.0					41.07	40.93	(0.14)	-0.3%	65.94	107.00	106.87	-0.1%
9		20.0					45.34	45.20	(0.14)	-0.3%	87.91	133.25	133.12	-0.1%
10		25.0					49.61	49.48	(0.14)	-0.3%	109.89	159.50	159.37	-0.1%
11		30.0					53.88	53.75	(0.14)	-0.3%	131.87	185.75	185.62	-0.1%
12		35.0					58.16	58.02	(0.14)	-0.2%	153.85	212.00	211.87	-0.1%
13		40.0					62.43	62.29	(0.14)	-0.2%	175.83	238.25	238.12	-0.1%
14		45.0					66.70	66.56	(0.14)	-0.2%	197.81	264.50	264.37	-0.1%
15		50.0					70.97	70.83	(0.14)	-0.2%	219.78	290.75	290.62	0.0%
16		60.0					79.52	79.38	(0.14)	-0.2%	263.74	343.26	343.12	0.0%
17		70.0					88.06	87.92	(0.14)	-0.2%	307.70	395.76	395.62	0.0%
18		80.0					96.60	96.47	(0.14)	-0.1%	351.65	448.26	448.12	0.0%
19		90.0					105.15	105.01	(0.14)	-0.1%	395.61	500.76	500.62	0.0%
20		100.0					113.69	113.55	(0.14)	-0.1%		553.26	553.12	0.0%
21		125.0					133.17	133.03	(0.14)			682.63	682.49	0.0%
22		150.0					152.65	152.51	(0.14)			812.00	811.87	0.0%
23		175.0					172.13	171.99	(0.14)			941.37	941.24	0.0%
24		200.0					191.61	191.48	(0.14)	-0.1%		1,070.75	1,070.61	0.0%
25		225.0					211.09	210.96	(0.14)	-0.1%		1,200.12	1,199.98	0.0%
26		250.0					230.57	230.44				1,329.49	1,329.35	
27		300.0					269.53	269.40	(0.14)	-0.1%	1,318.70	1,588.24	1,588.10	0.0%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX		4.987%											
32	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS - SCO)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 6 OF 18

PROPOSED

ANNUALIZED

CURRENT

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	FUEL COST ADDITIONS PROPOSED BILL (J)	BILL INCLUDING FUEL COST (K=F+J)	BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS SMALL GENER	RAL TRANSPOR	TATION SER	VICE - STAND	ARD CHOICE	OFFER (SCO	)							
2	ALL GAS USED		0.6545	0.6545	0.0000	0.0%					4.0890			
3	MONTHLY DELIVERY CHARGE		26.91	26.78	(0.13)	-0.5%								
4		0.0					28.25	28.12	(0.14)	-0.5%	-	28.25	28.12	
5		1.0					29.11	28.97	(0.14)	-0.5%	4.40	33.50	33.37	-0.4%
6		5.0					32.52	32.39	(0.14)	-0.4%	21.98	54.50	54.37	-0.3%
7		10.0					36.80	36.66	(0.14)			80.75	80.62	-0.2%
8		15.0					41.07	40.93	(0.14)			107.00	106.87	-0.1%
9		20.0					45.34	45.20	(0.14)			133.25	133.12	-0.1%
10		25.0					49.61	49.48	(0.14)			159.50	159.37	-0.1%
11		30.0					53.88	53.75	(0.14)			185.75	185.62	-0.1%
12		35.0					58.16	58.02	(0.14)	-0.2%		212.00	211.87	-0.1%
13		40.0					62.43	62.29	(0.14)	-0.2%		238.25	238.12	-0.1%
14		45.0					66.70	66.56	(0.14)	-0.2%		264.50	264.37	-0.1%
15		50.0					70.97	70.83	(0.14)	-0.2%		290.75	290.62	0.0%
16		60.0					79.52	79.38	(0.14)			343.26	343.12	0.0%
17		70.0					88.06	87.92	(0.14)			395.76	395.62	0.0%
18		80.0 90.0					96.60 105.15	96.47	(0.14)			448.26 500.76	448.12	0.0% 0.0%
19 20		100.0					113.69	105.01 113.55	(0.14) (0.14)			553.26	500.62 553.12	0.0%
21		125.0					133.17	133.03	(0.14)			682.63	682.49	0.0%
22		150.0					152.65	152.51	(0.14)			812.00	811.87	0.0%
23		175.0					172.13	171.99	(0.14)			941.37	941.24	0.0%
24		200.0					191.61	191.48	(0.14)			1,070.75	1,070.61	0.0%
25		225.0					211.09	210.96	(0.14)			1,200.12	1,199.98	0.0%
26		250.0					230.57	230.44	(0.14)			1,329.49	1,329.35	0.0%
27		300.0					269.53	269.40				1,588.24	1,588.10	
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX		4.987%											
32	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 7 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS SMALL GENERA	L TRANSPOR	RTATION SER	VICE - SCHOO	OLS									
2	ALL GAS USED		0.6545	0.6545	0.0000	0.0%					4.0890			
3	MONTHLY DELIVERY CHARGE		26.02	25.89	(0.13)	-0.5%								
4		0.0					27.32	27.18	(0.14)	-0.5%	-	27.32	27.18	-0.5%
5		1.0					28.17	28.04	(0.14)	-0.5%	4.40	32.57	32.43	-0.4%
6		5.0					31.59	31.45	(0.14)	-0.4%	21.98	53.57	53.43	-0.3%
7		10.0					35.86	35.72	(0.14)	-0.4%	43.96	79.82	79.68	-0.2%
8		15.0					40.13	40.00	(0.14)	-0.3%	65.94	106.07	105.93	-0.1%
9		20.0					44.41	44.27	(0.14)	-0.3%	87.91	132.32	132.18	-0.1%
10		25.0					48.68	48.54	(0.14)	-0.3%	109.89	158.57	158.43	-0.1%
11		30.0					52.95	52.81	(0.14)	-0.3%	131.87	184.82	184.68	-0.1%
12		35.0					57.22	57.08	(0.14)	-0.2%	153.85	211.07	210.93	-0.1%
13		40.0					61.49	61.36	(0.14)	-0.2%	175.83	237.32	237.18	-0.1%
14		45.0					65.76	65.63	(0.14)	-0.2%	197.81	263.57	263.43	-0.1%
15		50.0					70.04	69.90	(0.14)	-0.2%	219.78	289.82	289.68	0.0%
16		60.0					78.58	78.44	(0.14)	-0.2%	263.74	342.32	342.18	0.0%
17		70.0					87.12	86.99	(0.14)	-0.2%	307.70	394.82	394.69	0.0%
18		80.0					95.67	95.53	(0.14)	-0.1%	351.65	447.32	447.19	0.0%
19		90.0					104.21	104.08	(0.14)	-0.1%	395.61	499.82	499.69	0.0%
20		100.0					112.76	112.62	(0.14)	-0.1%	439.57	552.32	552.19	0.0%
21		125.0					132.24	132.10	(0.14)	-0.1%	549.46	681.70	681.56	0.0%
22		150.0					151.72	151.58	(0.14)	-0.1%	659.35	811.07	810.93	0.0%
23		175.0					171.20	171.06	(0.14)	-0.1%	769.24	940.44	940.30	0.0%
24		200.0					190.68	190.54	(0.14)	-0.1%	879.14	1,069.81	1,069.68	0.0%
25		225.0					210.16	210.02	(0.14)	-0.1%	989.03	1,199.18	1,199.05	0.0%
26		250.0					229.64	229.50	(0.14)	-0.1%	1,098.92	1,328.56	1,328.42	0.0%
27		300.0					268.60	268.46	(0.14)	-0.1%	1,318.70	1,587.30	1,587.16	0.0%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX		4.987%											
32	FRANKLIN COUNTY SALES TAX		7.500%											

# COLUMBIA GAS OF OHIO, INC. CASE NO. 18-521-GA-IDR TYPICAL BILL COMPARISON RATE SCHEDULE GENERAL SERVICE (GS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 8 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
		(71)	(5)	(0)	(5-0-5)	(L-D/D)	(1)	(0)	(11-01)	(1-11/1)	(0)	(11-110)	(1010)	(111–(1117/11)
1	GENERAL SERVICE													
2	FIRST 25 MCF		2.1805	2.1805	0.0000	0.0%					4.0890			
	NEXT 75 MCF		1.7622	1.7622	0.0000	0.0%								
4	OVER 100 MCF		1.4947	1.4947	0.0000	0.0%								
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%								
6		0.0					105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0					107.82	107.68	(0.14)	-0.1%	4.29	112.11	111.98	-0.1%
8		5.0					117.65	117.51	(0.14)			139.11	138.98	
9		10.0					129.93	129.79	(0.14)			172.86	172.72	
10		15.0					142.21	142.08	(0.14)			206.61	206.47	
11		20.0 25.0					154.49 166.78	154.36 166.64	(0.14)			240.35 274.10	240.22 273.96	
12 13		30.0					176.86	176.73	(0.14) (0.14)			305.65	305.51	
14		35.0					186.95	186.81	(0.14)			337.20	337.07	
15		40.0					197.04	196.90	(0.14)			368.75	368.62	
16		45.0					207.12	206.99	(0.14)			400.30	400.17	
17		50.0					217.21	217.07	(0.14)			431.86	431.72	
18		60.0					237.38	237.25	(0.14)			494.96	494.82	
19		70.0					257.56	257.42	(0.14)	-0.1%	300.50	558.06	557.92	0.0%
20		80.0					277.73	277.59	(0.14)	0.0%	343.43	621.16	621.03	0.0%
21		90.0					297.90	297.77	(0.14)	0.0%	386.36	684.27	684.13	0.0%
22		100.0					318.08	317.94	(0.14)	0.0%	429.29	747.37	747.23	0.0%
23		125.0					359.61	359.47	(0.14)			896.22	896.09	
24		150.0					401.14	401.01	(0.14)			1,045.08	1,044.94	
25		175.0					442.68	442.54	(0.14)			1,193.94	1,193.80	
26		200.0					484.21	484.07	(0.14)			1,342.79	1,342.66	
27		225.0					525.74	525.60	(0.14)			1,491.65	1,491.51	
28 29		250.0 300.0					567.27 650.34	567.14 650.20	(0.14)			1,640.50 1,938.21	1,640.37 1,938.08	
30		400.0					816.47	816.33	(0.14) (0.14)			2,533.64	2,533.50	
31		500.0					982.60	982.47	(0.14)			3,129.06	3,128.92	
32		600.0					1,148.73	1,148.60	(0.14)			3,724.48	3,724.35	
33		700.0					1,314.87	1,314.73	(0.14)			4,319.91	4,319.77	
34		800.0					1,481.00	1,480.86	(0.14)			4,915.33	4,915.19	
35		900.0					1,647.13	1,646.99	(0.14)			5,510.75	5,510.62	
36		1,000.0					1,813.26	1,813.12	(0.14)			6,106.18	6,106.04	
37		1,500.0					2,643.92	2,643.78	(0.14)	0.0%	6,439.38	9,083.29	9,083.16	0.0%
	EXCISE TAX FIRST 100		0.1593											
	EXCISE TAX NEXT 1900		0.0877											
	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

## COLUMBIA GAS OF OHIO, INC. CASE NO. 18-521-GA-IDR TYPICAL BILL COMPARISON RATE SCHEDULE GENERAL SERVICE SCHOOLS (GS-SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 9 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL SERVICE - SCHOOLS													
2	FIRST 25 MCF		2.0946	2.0946	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.6972	1.6972	0.0000	0.0%								
4	OVER 100 MCF		1.4431	1.4431	0.0000	0.0%								
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%								
6		0.0					104.18	104.04	(0.14)	-0.1%	-	104.18	104.04	-0.1%
7		1.0					106.54	106.41	(0.14)	-0.1%	4.29	110.84	110.70	-0.1%
8		5.0					116.01	115.87	(0.14)	-0.1%	21.46	137.47	137.34	-0.1%
9		10.0					127.84	127.71	(0.14)	-0.1%	42.93	170.77	170.63	-0.1%
10		15.0					139.67	139.54	(0.14)			204.07	203.93	
11		20.0					151.50	151.37	(0.14)			237.36	237.23	
12		25.0					163.34	163.20	(0.14)			270.66	270.52	
13		30.0					173.08	172.95	(0.14)			301.87	301.73	0.0%
14		35.0 40.0					182.83 192.57	182.69 192.44	(0.14)	-0.1% -0.1%		333.08 364.29	332.94	0.0% 0.0%
15 16		45.0					202.32	202.18	(0.14) (0.14)	-0.1%		395.50	364.15 395.36	
17		50.0					212.06	211.93	(0.14)	-0.1%		426.71	426.57	0.0%
18		60.0					231.55	231.42	(0.14)	-0.1%		489.13	488.99	
19		70.0					251.04	250.91	(0.14)			551.55	551.41	
20		80.0					270.54	270.40	(0.14)			613.97	613.83	
21		90.0					290.03	289.89	(0.14)	0.0%		676.39	676.25	
22		100.0					309.52	309.38	(0.14)	0.0%		738.81	738.67	0.0%
23		125.0					349.70	349.56	(0.14)	0.0%	536.61	886.31	886.17	0.0%
24		150.0					389.87	389.74	(0.14)	0.0%	643.94	1,033.81	1,033.68	0.0%
25		175.0					430.05	429.92	(0.14)	0.0%	751.26	1,181.31	1,181.18	0.0%
26		200.0					470.23	470.10	(0.14)	0.0%	858.58	1,328.82	1,328.68	
27		225.0					510.41	510.27	(0.14)			1,476.32	1,476.18	
28		250.0					550.59	550.45	(0.14)			1,623.82	1,623.68	
29		300.0					630.95	630.81	(0.14)			1,918.82	1,918.68	
30		400.0					791.66	791.52	(0.14)			2,508.83	2,508.69	
31 32		500.0 600.0					952.37 1,113.09	952.24	(0.14) (0.14)			3,098.83 3,688.84	3,098.70 3,688.70	
33		700.0					1,113.09	1,112.95 1,273.67	(0.14)			4,278.84	4,278.71	
34		800.0					1,434.52	1,434.38	(0.14)			4,868.85	4,276.71	0.0%
35		900.0					1,595.23	1,595.09	(0.14)			5,458.86	5,458.72	
36		1,000.0					1,755.94	1,755.81	(0.14)			6,048.86	6,048.73	
37		1,500.0					2,559.51	2,559.38	(0.14)			8,998.89	8,998.76	
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

## COLUMBIA GAS OF OHIO, INC. CASE NO. 18-521-GA-IDR TYPICAL BILL COMPARISON RATE SCHEDULE GENERAL TRANSPORTATION SERVICE (GTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 10 OF 18

LINE NO.		USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)		PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL TRANSPORTATION SE	ERVICE												
2	FIRST 25 MCF		1.7506	1.7506	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.3323	1.3323	0.0000	0.0%								
4	OVER 100 MCF		1.0648	1.0648	0.0000	0.0%								
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%								
6		0.0					105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0					107.37	107.23	(0.14)	-0.1%	4.40	111.77	111.63	-0.1%
8		5.0					115.39	115.25	(0.14)	-0.1%		137.37	137.23	-0.1%
9		10.0					125.42	125.28	(0.14)	-0.1%		169.37	169.24	-0.1%
10		15.0					135.44	135.31	(0.14)	-0.1%		201.38	201.24	-0.1%
11		20.0					145.47	145.33	(0.14)	-0.1%		233.38	233.24	-0.1%
12 13		25.0 30.0					155.49 163.32	155.36 163.19	(0.14) (0.14)	-0.1% -0.1%		265.39 295.19	265.25 295.06	-0.1% 0.0%
14		35.0					171.15	171.02	(0.14)	-0.1%		325.00	324.87	0.0%
15		40.0					178.98	178.85	(0.14)	-0.1%		354.81	354.67	0.0%
16		45.0					186.81	186.68	(0.14)	-0.1%		384.62	384.48	0.0%
17		50.0					194.64	194.51	(0.14)	-0.1%		414.43	414.29	0.0%
18		60.0					210.30	210.17	(0.14)	-0.1%	263.74	474.04	473.91	0.0%
19		70.0					225.96	225.83	(0.14)	-0.1%	307.70	533.66	533.52	0.0%
20		80.0					241.62	241.49	(0.14)	-0.1%	351.65	593.28	593.14	0.0%
21		90.0					257.28	257.15	(0.14)	-0.1%		652.89	652.76	0.0%
22		100.0					272.94	272.81	(0.14)	-0.1%		712.51	712.37	0.0%
23		125.0					303.19	303.06	(0.14)	0.0%		852.65	852.51	0.0%
24		150.0					333.44	333.30	(0.14)	0.0%		992.79	992.66	0.0%
25 26		175.0 200.0					363.69 393.94	363.55 393.80	(0.14) (0.14)	0.0% 0.0%		1,132.93 1,273.08	1,132.80 1,272.94	0.0% 0.0%
27		225.0					424.19	424.05	(0.14)	0.0%		1,413.22	1,413.08	0.0%
28		250.0					454.44	454.30	(0.14)	0.0%		1,553.36	1,553.22	0.0%
29		300.0					514.94	514.80	(0.14)	0.0%		1,833.64	1,833.50	0.0%
30		400.0					635.94	635.80	(0.14)	0.0%		2,394.21	2,394.07	0.0%
31		500.0					756.93	756.80	(0.14)	0.0%	2,197.84	2,954.77	2,954.63	0.0%
32		600.0					877.93	877.79	(0.14)	0.0%	2,637.41	3,515.34	3,515.20	0.0%
33		700.0					998.93	998.79	(0.14)	0.0%		4,075.90	4,075.76	0.0%
34		800.0					1,119.93	1,119.79	(0.14)	0.0%		4,636.47	4,636.33	0.0%
35		900.0					1,240.92	1,240.79	(0.14)	0.0%		5,197.03	5,196.89	0.0%
36		1,000.0					1,361.92	1,361.78	(0.14)	0.0%		5,757.60	5,757.46	0.0%
37		1,500.0					1,966.91	1,966.77	(0.14)	0.0%	6,593.51	8,560.42	8,560.28	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
	GROSS RECEIPTS TAX		4.987%											
42	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE GENERAL TRANSPORTATION SERVICE - SCHOOLS (GTS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 11 OF 18

			MOST			PERCENT				PERCENT	ANNUALIZED FUEL COST	CURRENT BILL	PROPOSED BILL	PERCENT
LINE	RAT	E USAGE	CURRENT	PROPOSED		OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
NO.	COD	E MCF	RATE	RATE	INCREASE	INCREASE	BILL	BILL	INCREASE	INCREASE	PROPOSED BILL	FUEL COST	FUEL COST	CHANGE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1	GENERAL TRANSPOR	RTATION SERVICE - SCHOOLS												
2	FIRST 25 MCF		1.6647	1.6647	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.2673	1.2673	0.0000	0.0%								
4	OVER 100 MCF		1.0132	1.0132	0.0000	0.0%								
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%								
6		0.0					104.18	104.04	(0.14)	-0.1%	-	104.18	104.04	-0.1%
7		1.0					106.09	105.96	(0.14)	-0.1%	4.40	110.49	110.35	-0.1%
8		5.0					113.75	113.62	(0.14)			135.73	135.60	-0.1%
9		10.0					123.33	123.19	(0.14)			167.28	167.15	-0.1%
10		15.0					132.90	132.77	(0.14)			198.84	198.70	-0.1%
11		20.0					142.48	142.34	(0.14)			230.39	230.25	-0.1%
12		25.0					152.05	151.92	(0.14)			261.94	261.81	-0.1%
13		30.0					159.54	159.40	(0.14)			291.41	291.28	0.0%
14 15		35.0 40.0					167.03 174.52	166.89 174.38	(0.14)			320.88	320.74 350.21	0.0% 0.0%
15 16		45.0					182.01	181.87	(0.14) (0.14)			350.35 379.81	379.68	0.0%
17		50.0					189.50	189.36	(0.14)			409.28	409.14	0.0%
18		60.0					204.47	204.34	(0.14)			468.21	468.08	0.0%
19		70.0					219.45	219.31	(0.14)			527.15	527.01	0.0%
20		80.0					234.43	234.29	(0.14)			586.08	585.95	0.0%
21		90.0					249.41	249.27	(0.14)			645.02	644.88	0.0%
22		100.0					264.38	264.25	(0.14)	-0.1%	439.57	703.95	703.81	0.0%
23		125.0					293.28	293.14	(0.14)	0.0%	549.46	842.74	842.60	0.0%
24		150.0					322.17	322.04	(0.14)	0.0%	659.35	981.52	981.39	0.0%
25		175.0					351.07	350.93	(0.14)	0.0%	769.24	1,120.31	1,120.18	0.0%
26		200.0					379.96	379.83	(0.14)	0.0%	879.14	1,259.10	1,258.96	0.0%
27		225.0					408.86	408.72	(0.14)			1,397.89	1,397.75	0.0%
28		250.0					437.75	437.62	(0.14)			1,536.67	1,536.54	0.0%
29		300.0					495.54	495.41	(0.14)			1,814.25	1,814.11	0.0%
30		400.0					611.12	610.99	(0.14)			2,369.39	2,369.26	0.0%
31		500.0					726.70	726.57	(0.14)			2,924.54	2,924.41	0.0%
32		600.0 700.0					842.28 957.86	842.15 957.73	(0.14)			3,479.69	3,479.55	0.0%
33 34		800.0					1,073.44	1,073.31	(0.14) (0.14)			4,034.84 4,589.98	4,034.70 4,589.85	0.0% 0.0%
35		900.0					1,189.03	1,188.89	(0.14)			5,145.13	5,145.00	0.0%
36		1,000.0					1,304.61	1,304.47	(0.14)			5,700.28	5,700.14	0.0%
37		1,500.0					1,882.51	1,882.37	(0.14)			8,476.02	8,475.88	0.0%
38	EXCISE TAX FIRST 10	0	0.1593											
39	EXCISE TAX NEXT 190		0.0877											
40	EXCISE TAX OVER 200		0.0411											
41	GROSS RECEIPTS TA	X	4.987%											

### RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 12 OF 18

LINE NO.		USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	BILL INCLUDING	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENER	AL TRANSPOR	RTATION SER	VICE										
2	FIRST 25 MCF		2.1628	2.1628	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.7445	1.7445	0.0000	0.0%								
4	OVER 100 MCF		1.4770	1.4770	0.0000	0.0%								
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%								
6		0.0					105.36	105.23	(0.14)	-0.1%	-	105.36	105.23	-0.1%
7		1.0					107.80	107.67	(0.14)	-0.1%	4.40	112.20	112.06	-0.1%
8		5.0					117.55	117.42	(0.14)	-0.1%		139.53	139.40	-0.1%
9		10.0					129.74	129.61	(0.14)	-0.1%		173.70	173.56	-0.1%
10		15.0					141.93	141.80	(0.14)	-0.1%		207.87	207.73	-0.1%
11		20.0					154.12	153.99	(0.14)	-0.1%		242.04	241.90	-0.1%
12 13		25.0 30.0					166.31 176.31	166.18 176.17	(0.14) (0.14)	-0.1% -0.1%		276.20 308.18	276.07 308.04	0.0% 0.0%
14		35.0					186.30	186.16	(0.14)	-0.1%		340.15	340.01	0.0%
15		40.0					196.29	196.16	(0.14)	-0.1%		372.12	371.98	0.0%
16		45.0					206.29	206.15	(0.14)	-0.1%		404.09	403.96	0.0%
17		50.0					216.28	216.14	(0.14)	-0.1%		436.06	435.93	0.0%
18		60.0					236.27	236.13	(0.14)	-0.1%		500.01	499.87	0.0%
19		70.0					256.26	256.12	(0.14)	-0.1%	307.70	563.95	563.82	0.0%
20		80.0					276.24	276.11	(0.14)	0.0%	351.65	627.90	627.76	0.0%
21		90.0					296.23	296.09	(0.14)	0.0%	395.61	691.84	691.71	0.0%
22		100.0					316.22	316.08	(0.14)	0.0%	439.57	755.79	755.65	0.0%
23		125.0					357.29	357.15	(0.14)	0.0%	549.46	906.75	906.61	0.0%
24		150.0					398.35	398.22	(0.14)	0.0%	659.35	1,057.71	1,057.57	0.0%
25		175.0					439.42	439.29	(0.14)	0.0%		1,208.67	1,208.53	0.0%
26		200.0					480.49	480.35	(0.14)					0.0%
27		225.0					521.56	521.42	(0.14)	0.0%		1,510.59	1,510.45	0.0%
28		250.0					562.63	562.49	(0.14)	0.0%		1,661.55	1,661.41	0.0%
29		300.0					644.76	644.63	(0.14)	0.0%		1,963.47	1,963.33	0.0%
30 31		400.0 500.0					809.04 973.31	808.90 973.17	(0.14)	0.0% 0.0%		2,567.31 3,171.15	2,567.17 3,171.01	0.0% 0.0%
32		600.0					1,137.58	1,137.45	(0.14) (0.14)	0.0%		3,774.99	3,774.85	0.0%
33		700.0					1,301.86	1,301.72	(0.14)	0.0%		4,378.83	4,378.69	0.0%
34		800.0					1,466.13	1,465.99	(0.14)	0.0%		4,982.67	4,982.53	0.0%
35		900.0					1,630.40	1,630.27	(0.14)	0.0%		5,586.51	5,586.37	0.0%
36		1,000.0					1,794.68	1,794.54	(0.14)	0.0%		6,190.35	6,190.22	0.0%
37		1,500.0					2,616.04	2,615.91	(0.14)	0.0%		9,209.55	9,209.42	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

### RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS - SCO)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 13 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL TRA	INSPORTATION S	SERVICE - S	TANDARD CHO	DICE OFFER	(SCO)								
		MOI ORIAIION												
2	FIRST 25 MCF NEXT 75 MCF		2.1628	2.1628	0.0000	0.0%					4.0890			
3 4	OVER 100 MCF		1.7445 1.4770	1.7445 1.4770	0.0000	0.0% 0.0%								
•	0 V 2 I V 100 III O		1.1110		0.0000	0.070								
5	CUSTOMER CHARGE		100.36	100.23	(0.13)	-0.1%								
6		0.0					105.36	105.23	(0.14)	-0.1%	, -	105.36	105.23	-0.1%
7		1.0					107.80	107.67	(0.14)	-0.1%	4.40	112.20	112.06	-0.1%
8		5.0					117.55	117.42	(0.14)	-0.1%		139.53	139.40	
9		10.0					129.74	129.61	(0.14)	-0.1%		173.70	173.56	
10 11		15.0 20.0					141.93 154.12	141.80 153.99	(0.14) (0.14)	-0.1% -0.1%		207.87 242.04	207.73 241.90	
12		25.0					166.31	166.18	(0.14)	-0.1%		276.20	276.07	0.1%
13		30.0					176.31	176.17	(0.14)			308.18	308.04	0.0%
14		35.0					186.30	186.16	(0.14)			340.15	340.01	0.0%
15		40.0					196.29	196.16	(0.14)	-0.1%	175.83	372.12	371.98	0.0%
16		45.0					206.29	206.15	(0.14)	-0.1%	197.81	404.09	403.96	0.0%
17		50.0					216.28	216.14	(0.14)	-0.1%	219.78	436.06	435.93	0.0%
18		60.0					236.27	236.13	(0.14)			500.01	499.87	0.0%
19		70.0					256.26	256.12	(0.14)			563.95	563.82	
20		80.0					276.24	276.11	(0.14)			627.90	627.76	
21 22		90.0 100.0					296.23 316.22	296.09 316.08	(0.14) (0.14)			691.84 755.79	691.71 755.65	0.0% 0.0%
23		125.0					357.29	357.15	(0.14)			906.75	906.61	0.0%
24		150.0					398.35	398.22	(0.14)			1,057.71	1,057.57	0.0%
25		175.0					439.42	439.29	(0.14)	0.0%		1,208.67	1,208.53	
26		200.0					480.49	480.35	(0.14)	0.0%	879.14	1,359.63	1,359.49	
27		225.0					521.56	521.42	(0.14)	0.0%	989.03	1,510.59	1,510.45	0.0%
28		250.0					562.63	562.49	(0.14)	0.0%	1,098.92	1,661.55	1,661.41	
29		300.0					644.76	644.63	(0.14)		-	1,963.47	1,963.33	
30		400.0					809.04	808.90	(0.14)		-	2,567.31	2,567.17	
31		500.0 600.0					973.31	973.17	(0.14)		-	3,171.15	3,171.01	
32 33		700.0					1,137.58 1,301.86	1,137.45 1,301.72	(0.14) (0.14)		-	3,774.99 4,378.83	3,774.85 4,378.69	
34		800.0					1,466.13	1,465.99	(0.14)		-	4,982.67	4,982.53	
35		900.0					1,630.40	1,630.27	(0.14)			5,586.51	5,586.37	
36		1,000.0					1,794.68	1,794.54	(0.14)			6,190.35	6,190.22	
37		1,500.0					2,616.04	2,615.91	(0.14)	0.0%	6,593.51	9,209.55	9,209.42	0.0%
20	EVOICE TAY FIRST 400		0.4500											
38 39	EXCISE TAX FIRST 100 EXCISE TAX NEXT 1900		0.1593 0.0877											
40	EXCISE TAX NEXT 1900  EXCISE TAX OVER 2000		0.0877											
41	GROSS RECEIPTS TAX		4.987%											
42	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE-SCHOOLS (FRGTS-SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 14 OF 18

											ANNUALIZED	CURRENT	PROPOSED	
			MOST			PERCENT				PERCENT	FUEL COST	BILL	BILL	PERCENT
LINE	RATE	USAGE	CURRENT	PROPOSED		OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
NO.	CODE	MCF	RATE	RATE	INCREASE	INCREASE	BILL	BILL	INCREASE	INCREASE	PROPOSED BILL	FUEL COST	FUEL COST	CHANGE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL T	RANSPORTATION	SERVICE - S	CHOOLS										
2	FIRST 25 MCF		2.0769	2.0769	0.0000	0.0%					4.0890			
3	NEXT 75 MCF		1.6795	1.6795	0.0000	0.0%								
4	OVER 100 MCF		1.4254	1.4254	0.0000	0.0%								
5	CUSTOMER CHARGE		99.23	99.10	(0.13)	-0.1%								
6		0.0					104.18	104.04	(0.14)	-0.1%		104.18	104.04	-0.1%
7		1.0					106.53	106.39	(0.14)	-0.1%	4.40	110.92	110.79	-0.1%
8		5.0					115.92	115.78	(0.14)	-0.1%	21.98	137.90	137.76	-0.1%
9		10.0					127.66	127.52	(0.14)	-0.1%	43.96	171.61	171.48	-0.1%
10		15.0					139.39	139.26	(0.14)	-0.1%	65.94	205.33	205.19	-0.1%
11		20.0					151.13	151.00	(0.14)	-0.1%	87.91	239.05	238.91	-0.1%
12		25.0					162.87	162.74	(0.14)	-0.1%	109.89	272.76	272.63	-0.1%
13		30.0					172.52	172.39	(0.14)	-0.1%	131.87	304.39	304.26	0.0%
14		35.0					182.18	182.04	(0.14)	-0.1%	153.85	336.03	335.89	0.0%
15		40.0					191.83	191.69	(0.14)	-0.1%	175.83	367.66	367.52	0.0%
16		45.0					201.48	201.35	(0.14)	-0.1%		399.29	399.15	
17		50.0					211.13	211.00	(0.14)	-0.1%		430.92	430.78	0.0%
18		60.0					230.44	230.30	(0.14)	-0.1%		494.18	494.04	0.0%
19		70.0					249.74	249.61	(0.14)			557.44	557.30	0.0%
20		80.0					269.05	268.91	(0.14)			620.70	620.57	0.0%
21		90.0					288.35	288.22	(0.14)			683.96	683.83	0.0%
22		100.0					307.66	307.52	(0.14)			747.23	747.09	
23		125.0					347.37	347.24	(0.14)			896.83	896.70	0.0%
24		150.0					387.09	386.95	(0.14)			1,046.44	1,046.30	0.0%
25		175.0					426.80	426.66	(0.14)	0.0%		1,196.04	1,195.91	0.0%
26		200.0					466.51	466.38	(0.14)	0.0%		1,345.65	1,345.51	0.0%
27		225.0					506.23	506.09	(0.14)			1,495.26	1,495.12	
28		250.0 300.0					545.94 625.37	545.81 625.23	(0.14)			1,644.86	1,644.73	0.0% 0.0%
29		400.0					784.23	784.09	(0.14)			1,944.07	1,943.94	
30 31		500.0					943.08	942.95	(0.14) (0.14)			2,542.50 3,140.92	2,542.36 3,140.78	
32		600.0					1,101.94	1,101.80	(0.14)			3,739.34	3,739.21	0.0%
33		700.0					1,761.94	1,260.66	(0.14)			4,337.77	4,337.63	
34		800.0					1,419.65	1,419.51	(0.14)			4,936.19	4,936.05	
35		900.0					1,578.51	1,578.37	(0.14)		-	5,534.61	5,534.48	
36		1,000.0					1,737.36	1,737.23	(0.14)			6,133.04	6,132.90	
37		1,500.0					2,531.64	2,531.50	(0.14)		-	9,125.15	9,125.02	
		1,223.0					,,	_,	( 1)	2.370	2,222.	-,	-, <b>0-</b>	212,0
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

# COLUMBIA GAS OF OHIO, INC. CASE NO. 18-521-GA-IDR TYPICAL BILL COMPARISON RATE SCHEDULE LARGE GENERAL SERVICE (LGS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 15 OF 18

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL SERVICE													
2	FIRST 2,000 MCF		0.8294	0.8294	0.0000	0.0%					4.0890			
3	NEXT 13,000 MCF		0.6704	0.6704	0.0000	0.0%								
4	NEXT 85,000 MCF		0.6384	0.6384	0.0000	0.0%								
5	OVER 100,000 MCF		0.5924	0.5924	0.0000	0.0%								
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%								
7		0.0					2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%
8		1,000.0					3,956.83	3,956.70	(0.14)	0.0%	4,292.92	8,249.75	8,249.62	0.0%
9		1,500.0					4,438.25	4,438.12	(0.14)	0.0%	6,439.38	10,877.63	10,877.49	0.0%
10		2,000.0					4,919.67	4,919.53	(0.14)	0.0%	8,585.84	13,505.51	13,505.37	0.0%
11		3,000.0					5,666.65	5,666.52	(0.14)	0.0%	12,878.76	18,545.41	18,545.27	0.0%
12		5,000.0					7,160.62	7,160.48	(0.14)		21,464.59	28,625.21	28,625.07	0.0%
13		10,000.0					10,895.53	10,895.39	(0.14)	0.0%	42,929.18	53,824.71	53,824.58	0.0%
14		15,000.0					14,630.44	14,630.31	(0.14)		64,393.78	79,024.22	79,024.08	0.0%
15		17,500.0					16,413.91	16,413.77	(0.14)		75,126.07	91,539.98	91,539.85	0.0%
16		20,000.0					18,197.38	18,197.24	(0.14)		85,858.37	104,055.74	104,055.61	0.0%
17		50,000.0					39,598.98	39,598.84	(0.14)		214,645.92	254,244.90	254,244.76	0.0%
18		70,000.0					53,866.71	53,866.57	(0.14)		300,504.29	354,371.00	354,370.86	0.0%
19		85,000.0					64,567.51	64,567.37	(0.14)		364,898.07	429,465.58	429,465.44	0.0%
20		100,000.0					75,268.31	75,268.17	(0.14)		429,291.84	504,560.15	504,560.02	0.0%
21		150,000.0					108,522.94	108,522.80	(0.14)		643,937.76	752,460.71	752,460.57	0.0%
22		200,000.0					141,777.57	141,777.44	(0.14)		858,583.69	1,000,361.26	1,000,361.12	0.0%
23 24		250,000.0 300,000.0					175,032.21 208,286.84	175,032.07 208,286.70	(0.14) (0.14)		1,073,229.61 1,287,875.53	1,248,261.81 1,496,162.37	1,248,261.68 1,496,162.23	0.0% 0.0%
25		350,000.0					241,541.47	241,541.33	(0.14)		1,502,521.45	1,744,062.92	1,744,062.78	0.0%
26		400,000.0					274,796.10	274,795.97	(0.14)		1,717,167.37	1,991,963.47	1,991,963.34	0.0%
27		450,000.0					308,050.73	308,050.60	(0.14)		1,931,813.29	2,239,864.03	2,239,863.89	0.0%
28		500,000.0					341,305.37	341,305.23	(0.14)			2,487,764.58	2,487,764.45	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											

RATE SCHEDULE LARGE GENERAL TRANSPORTATION SERVICE (LGTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 16 OF 18

LINE NO.	RATE (CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL TRANSPORTATION SERVI	ICE												
0	FIRST 2 200 MCF		0.2005	0.2005	0.0000	0.00/					4.0000			
2	FIRST 2,000 MCF NEXT 13,000 MCF		0.3995 0.2405	0.3995 0.2405	0.0000	0.0%					4.0890			
3 4	NEXT 13,000 MCF NEXT 85,000 MCF		0.2405	0.2405	0.0000	0.0% 0.0%								
5	OVER 100,000 MCF		0.2065	0.2065	0.0000	0.0%								
3	OVER 100,000 MICI		0.1023	0.1023	0.0000	0.078								
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%								
7		0.0					2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%
8		1,000.0					3,505.49	3,505.36	(0.14)	0.0%	4,395.68	7,901.17	7,901.03	0.0%
9		1,500.0					3,761.24	3,761.11	(0.14)	0.0%	6,593.51	10,354.76	10,354.62	0.0%
10		2,000.0					4,016.99	4,016.86	(0.14)	0.0%	8,791.35	12,808.34	12,808.21	0.0%
11		3,000.0					4,312.63	4,312.50	(0.14)	0.0%	13,187.03	17,499.66	17,499.52	0.0%
12		5,000.0					4,903.92	4,903.79	(0.14)	0.0%	21,978.38	26,882.30	26,882.16	0.0%
13		10,000.0					6,382.14	6,382.00	(0.14)	0.0%	43,956.75	50,338.89	50,338.75	0.0%
14		15,000.0					7,860.36	7,860.22	(0.14)	0.0%	65,935.13	73,795.48	73,795.34	0.0%
15		17,500.0					8,515.47	8,515.34	(0.14)	0.0%	76,924.31	85,439.79	85,439.65	0.0%
16		20,000.0					9,170.59	9,170.46	(0.14)	0.0%	87,913.50	97,084.09	97,083.96	0.0%
17		50,000.0					17,032.02	17,031.88	(0.14)		219,783.75	236,815.77	236,815.63	0.0%
18		70,000.0					22,272.97	22,272.83	(0.14)		307,697.25	329,970.22	329,970.08	0.0%
19		85,000.0					26,203.68	26,203.55	(0.14)		373,632.38	399,836.06	399,835.92	
20		100,000.0					30,134.40	30,134.26	(0.14)		439,567.50	469,701.90	469,701.76	
21		150,000.0					40,822.07	40,821.94	(0.14)		659,351.25	700,173.32	700,173.19	0.0%
22		200,000.0					51,509.75	51,509.61	(0.14)		879,135.00	930,644.75	930,644.61	0.0%
23		250,000.0					62,197.43	62,197.29	(0.14)		1,098,918.75	1,161,116.18	1,161,116.04	0.0%
24		300,000.0					72,885.10	72,884.97	(0.14)		1,318,702.50	1,391,587.60	1,391,587.47	0.0%
25		350,000.0					83,572.78	83,572.64	(0.14)		1,538,486.25	1,622,059.03	1,622,058.89	0.0%
26		400,000.0					94,260.46	94,260.32	(0.14)		1,758,270.00	1,852,530.46	1,852,530.32	0.0%
27		450,000.0					104,948.13	104,948.00	(0.14)		1,978,053.75	2,083,001.88	2,083,001.75	
28		500,000.0					115,635.81	115,635.67	(0.14)	0.0%	2,197,837.50	2,313,473.31	2,313,473.17	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											
34	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 17 OF 18

LINE NO.	CODE M	SAGE ICF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS LARGE GENERAL TRAN	NSPORT	ATION SERV	ICE										
2	FIRST 2,000 MCF		0.8117	0.8117	0.0000	0.0%					4.0890			
3	NEXT 13,000 MCF		0.6527	0.6527	0.0000	0.0%					4.0090			
4	NEXT 85,000 MCF		0.6207	0.6207	0.0000	0.0%								
5	OVER 100,000 MCF		0.5747	0.5747	0.0000	0.0%								
6	CUSTOMER CHARGE		2844.62	2844.49	(0.13)	0.0%								
7		0.0					2,986.48	2,986.34	(0.14)	0.0%	-	2,986.48	2,986.34	0.0%
8		1,000.0					3,938.25	3,938.11	(0.14)	0.0%	4,395.68	8,333.93	8,333.79	0.0%
9		1,500.0					4,410.38	4,410.24	(0.14)	0.0%	6,593.51	11,003.89	11,003.75	0.0%
10		2,000.0					4,882.50	4,882.37	(0.14)	0.0%	8,791.35	13,673.85	13,673.72	0.0%
11	;	3,000.0					5,610.90	5,610.77	(0.14)	0.0%	13,187.03	18,797.93	18,797.79	0.0%
12		5,000.0					7,067.70	7,067.57	(0.14)	0.0%	21,978.38	29,046.08	29,045.94	0.0%
13	10	0,000.0					10,709.70	10,709.57	(0.14)	0.0%	43,956.75	54,666.45	54,666.32	0.0%
14	15	5,000.0					14,351.70	14,351.57	(0.14)	0.0%	65,935.13	80,286.83	80,286.69	0.0%
15	17	7,500.0					16,088.71	16,088.58	(0.14)	0.0%	76,924.31	93,013.02	93,012.89	0.0%
16	20	0,000.0					17,825.72	17,825.59	(0.14)	0.0%	87,913.50	105,739.22	105,739.09	0.0%
17		0,000.0					38,669.84	38,669.70	(0.14)		219,783.75	258,453.59	258,453.45	0.0%
18	70	0,000.0					52,565.92	52,565.78	(0.14)	0.0%	307,697.25	360,263.17	360,263.03	0.0%
19		5,000.0					62,987.98	62,987.84	(0.14)		373,632.38	436,620.35	436,620.22	
20		0,000.0					73,410.04	73,409.90	(0.14)		439,567.50	512,977.54	512,977.40	0.0%
21		0,000.0					105,735.54	105,735.40	(0.14)		659,351.25	765,086.79	765,086.65	
22		0,000.0					138,061.03	138,060.90	(0.14)		879,135.00	1,017,196.03	1,017,195.90	0.0%
23		0,000.0					170,386.53	170,386.39	(0.14)		1,098,918.75	1,269,305.28	1,269,305.14	0.0%
24		0,000.0					202,712.03	202,711.89	(0.14)		1,318,702.50	1,521,414.53	1,521,414.39	0.0%
25		0,000.0					235,037.53	235,037.39	(0.14)		1,538,486.25	1,773,523.78	1,773,523.64	0.0%
26		0,000.0					267,363.02	267,362.89	(0.14)		1,758,270.00	2,025,633.02	2,025,632.89	0.0%
27		0,000.0					299,688.52	299,688.38	(0.14)		1,978,053.75	2,277,742.27	2,277,742.13	
28	500	0,000.0					332,014.02	332,013.88	(0.14)	0.0%	2,197,837.50	2,529,851.52	2,529,851.38	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											
34	FRANKLIN COUNTY SALES TAX		7.500%											

### RATE SCHEDULE LARGE GENERAL TRANSPORTATION SERVICE - MAINLINE (LGTS MAINLINE)

PROPOSED RATES EFFECTIVE: MAY 2018

SCHEDULE B-3 SHEET 18 OF 18

PROPOSED

ANNUALIZED

CURRENT

			MOST			PERCENT				PERCENT	FUEL COST	BILL	BILL	PERCENT
LINE	RATE	USAGE	CURRENT	PROPOSED		OF	CURRENT	PROPOSED	DOLLAR	OF	ADDITIONS	INCLUDING	INCLUDING	OF
NO.	CODE	MCF	RATE	RATE	INCREASE	INCREASE	BILL	BILL	INCREASE	INCREASE	TO BILL	FUEL COST	FUEL COST	CHANGE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G)	(H=G-F)	(I=H/F)	(J)	(K=F+J)	(L=G+J)	(M=(L-K)/K)
1	LARGE GENERAL TRANSPORTATION	SERVICE - MAINL	INE											
2	ALL DELIVERIES PER MCF		0.1625	0.1625	0.0000	0.0%					4.0890			
3	CUSTOMER CHARGE		2844.62	2,844.49	(0.13)	0.0%								
4		500.0					3,125.34	3,125.20	(0.14)	0.0%	2,197.84	5,323.17	5,323.04	0.0%
5		1,000.0					3,256.68	3,256.54	(0.14)	0.0%	4,395.68	7,652.35	7,652.21	0.0%
6		1,500.0					3,388.01	3,387.88	(0.14)	0.0%	6,593.51	9,981.53	9,981.39	0.0%
7		2,000.0					3,519.35	3,519.22	(0.14)	0.0%	8,791.35	12,310.70	12,310.57	0.0%
8		3,000.0					3,733.11	3,732.97	(0.14)	0.0%	13,187.03	16,920.13	16,920.00	0.0%
9		5,000.0					4,160.61	4,160.48	(0.14)	0.0%	21,978.38	26,138.99	26,138.85	0.0%
10		10,000.0					5,229.38	5,229.24	(0.14)	0.0%	43,956.75	49,186.13	49,185.99	0.0%
11		15,000.0					6,298.15	6,298.01	(0.14)	0.0%	65,935.13	72,233.27	72,233.14	0.0%
12		17,500.0					6,832.53	6,832.40	(0.14)	0.0%	76,924.31	83,756.85	83,756.71	0.0%
13		20,000.0					7,366.92	7,366.78	(0.14)	0.0%	87,913.50	95,280.42	95,280.28	0.0%
14		50,000.0					13,779.52	13,779.39	(0.14)	0.0%	219,783.75	233,563.27	233,563.14	0.0%
15		70,000.0					18,054.59	18,054.46	(0.14)	0.0%	307,697.25	325,751.84	325,751.71	0.0%
16		85,000.0					21,260.90	21,260.76	(0.14)	0.0%	373,632.38	394,893.27	394,893.13	0.0%
17		100,000.0					24,467.20	24,467.06	(0.14)	0.0%	439,567.50	464,034.70	464,034.56	0.0%
18		150,000.0					35,154.88	35,154.74	(0.14)	0.0%	659,351.25	694,506.13	694,505.99	0.0%
19		200,000.0					45,842.55	45,842.42	(0.14)	0.0%	879,135.00	924,977.55	924,977.42	0.0%
20		250,000.0					56,530.23	56,530.09	(0.14)	0.0%	1,098,918.75	1,155,448.98	1,155,448.84	0.0%
21		300,000.0					67,217.91	67,217.77	(0.14)	0.0%	1,318,702.50	1,385,920.41	1,385,920.27	0.0%
22		350,000.0					77,905.58	77,905.45	(0.14)	0.0%	1,538,486.25	1,616,391.83	1,616,391.70	0.0%
23		400,000.0					88,593.26	88,593.12	(0.14)	0.0%	1,758,270.00	1,846,863.26	1,846,863.12	0.0%
24		450,000.0					99,280.94	99,280.80	(0.14)	0.0%	1,978,053.75	2,077,334.69	2,077,334.55	0.0%
25		500,000.0					109,968.61	109,968.48	(0.14)	0.0%	2,197,837.50	2,307,806.11	2,307,805.98	0.0%
00	EVOIDE TAV FIDOT 400		0.4500											
	EXCISE TAX FIRST 100		0.1593											
27	EXCISE TAX NEXT 1900		0.0877											
28	EXCISE TAX OVER 2000		0.0411											
29	EXCISE TAX FLEXED RATE		0.0200											
30	GROSS RECEIPTS TAX		4.987%											
31	FRANKLIN COUNTY SALES TAX		7.500%											

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR Actual Economic Development Project Revenue

Julie 201	7 through January 2018)															
Line		FERC								2017						
No.	Revenue Class	Account	January	- 1	Feburary	March	April	May	June	July	August	September	October	November	December	Total
1	Residential Sales	480-00000	\$ -	\$	-	\$ -	\$ -	\$ -	19,449.36	18,597.88	17,646.72	17,675.00	17,345.72	18,463.90	19,131.42	128,310.00
2	Commercial Sales	481-01000	\$ -	\$	-	\$ -	\$ -	\$ -	347.34	288.12	266.14	285.04	321.58	506.10	602.42	2,616.74
3	Industrial Sales	481-02000	\$ -	\$	-	\$ -	\$ -	\$ -	2.94	3.36	3.78	3.92	4.06	5.74	5.74	29.54
4	Sale for Resale	483-00000							0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.98
5	Residential Transportation	489-30000	\$ -	\$	-	\$ -	\$ -	\$ -	168,898.66	169,080.52	169,872.78	168,714.56	169,232.84	169,851.64	170,557.10	1,186,208.10
6	Commercial Transportation	489-31000	\$ -	\$	-	\$ -	\$ -	\$ -	14,733.32	14,754.04	14,736.12	14,711.20	14,712.74	14,645.26	14,739.48	103,032.16
7	Industrial Transportation	489-32000	\$ -	\$	-	\$ -	\$ -	\$ -	181.16	180.46	180.04	180.46	180.74	179.48	180.04	1,262.38
8	Total		\$ -	\$	-	\$ -	\$ -	\$ -	203,612.92	202,904.52	202,705.72	201,570.32	201,797.82	203,652.26	205,216.34	1,421,459.90
Line		FERC								2018						
No.	Revenue Class	Account	January		Feburary	March	April	May	June	July	August	September	October	November	December	Total
1	Residential Sales	480-00000	18,499.7	4	_	_	_	_	_	_	_	_	_	_	_	18,499.74
2	Commercial Sales	481-01000	544.4		_	_	_	-	_	_	-	-	-	_	_	544.46
3	Industrial Sales	481-02000	4.9		_	_	_	_	_	_	_	_	_	_	_	4.90
4	Sale for Resale	483-00000	0.1													
5	Residential Transportation	489-30000	171,588.4		_	_	_	-	_	_	-	-	-	_	_	171,588.48
-	Commercial Transportation		14,878.6		_	_	_	_	_	_	_	_	_	_	_	14,878.64
6																
6 7	Industrial Transportation	489-31000 489-32000	179.9		-	-	-	-	-	-	-	-	-	-	-	179.90

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#### Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR Actual Infrastructure Development Rider Costs

SCHEDULE C-1
REPORTING PERIOD: Calendar Year 2017
PAGE2 OF 2

									2016						
Line		FERC													
No.	Description	Account	January	Feburary	March	April	May	June	July	August	September	October	November	December	Total
1	Sofidel	107-XXXX	\$ -	\$ -	\$ - \$	-	\$ .	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,510,000	\$ -	\$ 2,510,000

																	2017										
Line No.	Description	FERC Account		January	Febura	ry		March		April		May		June	2		July		August	9	September	October	November		December		Total
1 2	Nucor GETH-Ohio/FWD:Energy	107-XXXX 107-XXXX																\$ \$	1,864		12,121 \$ - \$				T	\$	64,583 12,059
3	Total		¢	_	¢		¢	_	¢		¢	_	¢			¢	98	¢	1 86/	¢	12 121 \$	51 094	\$ 10.0	133 (	\$ 522	¢	76 642

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR Computation of Proposed IDR Rate

REPORTING PERIOD: Calendar Year 2017

SCHEDULE C-3 PAGE 1 OF 1

Line No.	Schedule Reference	Description		Total
1	C-1, SHEET 2	Total Economic Development Project Costs for Calendar Year 2017	\$	76,642
2	D-1, SHEET 1	Economic Development Project Reconciliation Adjustment	\$	58,963
3		Total Economic Development Project Costs	\$	135,605
4		Projected Bills for the Five Months Ended October 31, 2018	:	17,589,814
5		Proposed Economic Development Project Rate (Line 3 / Line 4)	\$	0.01

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR

### Economic Development Project Reconciliation Adjustment

REPORTING PERIOD: Twelve Months Ended May 31, 2016

SCHEDULE D-1 PAGE 1 OF 2

Line No.	Description	Total
1	Total Economic Development Project Costs for the Twelve Months Ended December 31, 2016	\$ 2,510,000
2	Economic Development Project Revenue for the period June 2017 through January 2018	\$ 1,627,156
3	Projected Economic Development Revenue for period February 2018 through May 2018	\$ 823,881
3	(Over)/Under Collection	\$ 58,963

## Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 18-521-GA-IDR Economic Development Project Revenue by Rate Schedule

SCHEDULE D-2
REPORTING PERIOD: Twelve Months Ended May 31, 2016

SCHEDULE D-2
PAGE 1 OF 1

Line					2017						2018			
No.	Rate Schedule	June	July	August	September	October	November	December	January	February	March	April	May	Total
					Actu	ial				Estima	ited			
1	Small General Service	19,688.76	18,788.70	17,818.92	17,864.98	17,569.16	18,836.86	19,596.08	18,928.28	18,238.64	18,088.98	26,092.78	20,823.46	232,335.60
3	Small General Transportation Service	30.66	30.52	30.52	30.52	30.66	32.76	32.62	32.48	32.48	32.62	32.48	32.48	380.80
4	Full Requirements Small General Transportation Service	179,235.84	179,435.90	180,219.34	179,039.56	179,502.40	180,058.90	180,843.88	181,991.74	183,251.04	183,216.32	175,152.18	179,845.26	2,161,792.36
5	General Service Sales Rate	110.46	100.24	97.16	98.42	101.78	138.32	142.94	119.98	104.02	101.64	128.80	122.08	1,365.84
6	General Transportation Service	435.82	435.82	435.26	435.12	434.70	432.74	433.30	430.36	433.16	433.44	433.44	444.22	5,217.38
7	Full Requirements General Transportation Service	4,057.20	4,059.58	4,050.76	4,047.82	4,105.64	4,099.06	4,114.04	4,137.56	4,171.72	4,176.34	4,144.14	4,131.54	49,295.40
8	Large General Services - Sales	0.56	0.56	0.70	0.70	0.56	0.70	0.70	0.98	0.70	0.56	0.56	0.56	7.84
9	Large General Transportation Service	49.56	49.70	49.56	49.70	49.42	49.42	49.28	51.52	49.84	49.84	49.84	49.84	597.52
10	Full Requirements Large General Transportation Service	1.12	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.98	0.84	1.12	1.12	9.10
11	COOP	2.94	2.94	2.94	2.94	2.94	2.94	2.94	2.80	2.94	2.94	2.94	2.94	35.14
12	Total	203,612.92	202,904.52	202,705.72	201,570.32	201,797.82	203,652.26	205,216.34	205,696.26	206,285.52	206,103.52	206,038.28	205,453.50	2,451,036.98

#### Columbia Gas of Ohio, Inc. Infrastructure Development Rider Case No. 17-521-GA-IDR

#### Computation of Monthly Economic Development Project Balance

REPORTING PERIOD: Twelve Months Ended May 31, 2018

SCHEDULE D-3
PAGE 1 OF 2

Line No.	Rate Schedule	June	July	August	2017 September	October	November	December	January	February	2018 March	April	May	Total
1	Balance as of December 31, 2016	2,510,000												
2	Monthly Economic Development Project Revenue	203,613	202,905	202,706	201,570	201,798	203,652	205,216	205,696	206,286	206,104	206,038	205,454	2,451,037
3	Monthly Balance	2,306,387	2,103,483	1,900,777	1,699,207	1,497,409	1,293,756	1,088,540	882,844	676,558	470,455	264,417	58,963	

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Case No(s). 18-0521-GA-IDR

Summary: Annual Report (IDR) electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.