

THE PUBLIC UTILITIES COMMISSION OF OHIO

**IN THE MATTER OF THE RENEWABLE
PORTFOLIO STANDARD COMPLIANCE
STATUS REPORT FOR 2016 OF PUBLIC
POWER, LLC.**

CASE NO. 17-964-EL-ACP

FINDING AND ORDER

Entered in the Journal on March 8, 2018

I. SUMMARY

{¶ 1} The Commission approves the 2016 renewable portfolio standard compliance status report of Public Power, LLC.

II. DISCUSSION

{¶ 2} Public Power, LLC (PPR) is an electric services company as defined in R.C. 4928.01(A)(9) and, as such, is subject to the jurisdiction of this Commission.

{¶ 3} R.C. 4928.64(B)(2) establishes benchmarks for electric services companies to acquire a portion of their electricity supply for retail customers in Ohio from renewable energy resources. R.C. 4928.645 provides that an electric utility or electric services company may use renewable energy credits (RECs) and solar energy credits (SRECs) to meet its respective renewable energy and solar benchmarks. Ohio Adm.Code 4901:1-40-01(BB) defines a REC as the environmental attributes associated with one megawatt hour (MWH) of electricity generated by a renewable energy resource, except for electricity generated by facilities as described in Ohio Adm.Code 4901:1-40-04(E).

{¶ 4} Ohio Adm.Code 4901:1-40-05(A) requires each electric services company to annually file by April 15 a renewable portfolio standard compliance status report (RPS report), unless otherwise ordered by the Commission. The RPS report must analyze all activities the company undertook in the previous year in order to demonstrate how pertinent alternative energy portfolio benchmarks have been met. Staff then conducts an

annual compliance review of the company's filing and the records of the applicable attribute tracking system to ensure that RECs were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated for the compliance period.

{¶ 5} On April 11, 2017, PPR filed its 2016 RPS report. PPR proposes a baseline of 59,942 MWH, which it asserted was an average of its actual Ohio retail electric sales for 2013, 2014 and 2015. PPR further reported that it satisfied its 2016 compliance obligations.

{¶ 6} On January 5, 2018, Staff filed its Review and Recommendations for PPR's RPS report. Staff reports that PPR is an electric services company in the state of Ohio and, therefore, had an RPS obligation for 2016. Staff determined that PPR accurately calculated its 2016 RPS compliance obligations. Staff recommends that, for future compliance years, PPR initiate the transfer of the appropriate RECs and SRECs to its attribute tracking system reserve subaccount between March 1 and April 15 so as to precede the filing of its annual RPS report with the Commission.

{¶ 7} Upon review of PPR's 2016 RPS report and the records of these proceedings, we adopt Staff's recommendations. We find that PPR's 2016 proposed compliance baseline is reasonable, and that PPR has met its compliance obligations for 2016. Further, PPR is directed to comply with Staff's recommendations for future compliance years.

III. ORDER

{¶ 8} It is, therefore,

{¶ 9} ORDERED, That PPR's 2016 RPS report be accepted as filed, as PPR has met its RPS compliance obligations for 2016. It is, further,

{¶ 10} ORDERED, That PPR comply with Staff's recommendations adopted herein. It is, further,

{¶ 11} ORDERED, That a copy of this Finding and Order be served upon all parties of record.

THE PUBLIC UTILITIES COMMISSION OF OHIO

A Z H

Asim Z. Haque, Chairman

M. Beth Trombold
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Secretary