



Legal Department

American Electric Power  
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Columbus, OH 43215-2373  
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March 8, 2018

Barcy F. McNeal  
Docketing Division Chief  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

**Steven T. Nourse**  
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Regulatory Counsel –  
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*Re: In the Matter of the Application of Ohio Power Company  
to Update its Basic Transmission Cost Rider, Case No.  
18-96-EL-RDR*

Dear Ms. McNeal:

On January 16, 2018, AEP Ohio filed its BTCR adjustment request in this docket. In consulting with Staff, the Company is agreeing to submit new BTCR tariff language to replace the tariff proposal included with its January 16, 2018 filing, which includes additional clarifying language concerning future reconciliation and adjustment of the Rider. This new tariff language is without prejudice to any position taken by AEP Ohio in any other proceeding and while fully reserving its position in other proceedings. The ESP III Extension Cases are currently awaiting Commission order. As such, the Company filed additional tariff sheets that reflect the Stipulation that awaits Commission approval. The "Supplemental Tariffs" are being updated as well and are attached after the first set of tariff schedules

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~September 2017~~ April 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>1.7219</del> <u>42.37790</u>	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>1.37289</del> <u>1.72373</u>	
<b>Demand Metered Secondary</b> GS-2 GS-3	<del>0.04884</del> <u>0.05135</u>	<del>4.865</del> <u>7.74</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.04714</del> <u>0.04956</u>	<del>4.846</del> <u>6.02</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.04620</del> <u>0.04857</u>	<del>4.335</del> <u>4.9</u>
<b>Lighting</b> AL SL	<del>0.04884</del> <u>0.05135</u>	
<b>Interim Pilot 1CP Secondary</b>	<del>0.04884</del> <u>0.05135</u>	<del>6.237</del> <u>9.2</u>
<b>Interim Pilot 1CP Primary</b>	<del>0.04714</del> <u>0.04956</u>	<del>6.017</del> <u>6.5</u>
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	<del>0.04620</del> <u>0.04857</u>	<del>5.897</del> <u>4.9</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated ~~August 16, 2017~~ XXXX XX, XXXX in Case No. ~~17-1461~~ XX-XXXX-EL-RDR.

Issued: ~~August 24, 2017~~ XXXX XX, XXXX

Effective: Cycle 1 ~~September 2017~~ April 2018

Issued by  
 Julia Sloat, President  
 AEP Ohio

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER  
 (Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 ~~September 2017~~April 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>1.7219</del> <u>42.37790</u>	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>1.37289</del> <u>1.72373</u>	
<b>Demand Metered Secondary</b> GS-2 GS-3	<del>0.04884</del> <u>0.05135</u>	<del>4.865</del> <u>7.4</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.04714</del> <u>0.04956</u>	<del>4.846</del> <u>0.02</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.04620</del> <u>0.04857</u>	<del>4.335</del> <u>4.9</u>
<b>Lighting</b> AL SL	<del>0.04884</del> <u>0.05135</u>	
<b>Interim Pilot 1CP Secondary</b>	<del>0.04884</del> <u>0.05135</u>	<del>6.237</del> <u>9.2</u>
<b>Interim Pilot 1CP Primary</b>	<del>0.04714</del> <u>0.04956</u>	<del>6.017</del> <u>6.5</u>
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	<del>0.04620</del> <u>0.04857</u>	<del>5.897</del> <u>4.9</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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## SUPPLEMENTAL TARIFFS

P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

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<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>1.7219</del> <u>42.37792</u>	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>1.37289</del> <u>1.72375</u>	
<b>Demand Metered Secondary</b> GS-2 GS-3	<del>0.04884</del> <u>0.05135</u>	<u>4.865.74</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.04714</del> <u>0.04957</u>	<u>4.846.04</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.04620</del> <u>0.04857</u>	<u>4.335.66</u>
<b>Lighting</b> AL SL	<del>0.04884</del> <u>0.05135</u>	
<b>Interim Pilot 1CP Secondary</b>	<del>0.04884</del> <u>0.05135</u>	<u>6.237.92</u>
<b>Interim Pilot 1CP Primary</b>	<del>0.04714</del> <u>0.04957</u>	<u>6.017.65</u>
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	<del>0.04620</del> <u>0.04857</u>	<u>5.897.49</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. ~~10-2929-EL-UNC~~ 16-1852-EL-SSO et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>1.37289</del> <u>1.72375</u>	
<b>Demand Metered Secondary</b> GS-2 GS-3	<del>0.04884</del> <u>0.05135</u>	<del>4.865</del> <u>7.74</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.04714</del> <u>0.04957</u>	<del>4.846</del> <u>0.04</u>
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<b>Interim Pilot 1CP Primary</b>	<del>0.04714</del> <u>0.04957</u>	<del>6.017</del> <u>6.65</u>
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	<del>0.04620</del> <u>0.04857</u>	<del>5.897</del> <u>7.49</u>

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 AEP Ohio

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Summary: Tariff - Basic Transmission Cost Rider Tariffs (BTCR) electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company