

March 1, 2018

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 17-2279-EL-RDR  
89-6008-EL-TRF

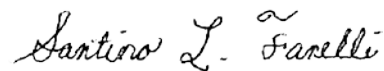
Dear Mrs. McNeal:

In response to and compliance with the Orders of March 25, 2009, August 25, 2010, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DUN, GCR, PUR, NDU and EDR and their associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2279-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	04-01-18
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

---

Filed pursuant to Orders dated March 25, 2009, August 25, 2010, July 18, 2012 and March 31, 2016 in in Case Nos. 08-935-EL-SSO et al., 10-388-EL-SSO, 12-1230-EL-SSO, and 14-1297-EL-SSO, respectively and Case No. 17-2279-EL-RDR, before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-18
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-18
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-18
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-18
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	04-01-18
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-18
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-18
Non-Distribution Uncollectible	110	04-01-18
Experimental Real Time Pricing	111	06-01-17
Experimental Critical Peak Pricing	113	06-01-17
Generation Service	114	06-01-17
Demand Side Management and Energy Efficiency	115	01-01-18
Economic Development	116	04-01-18
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-18
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-18
Residential Generation Credit	123	10-31-17
Delivery Capital Recovery	124	03-01-18
Phase-In Recovery	125	01-01-18
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-17
Distribution Modernization	132	03-01-18

---

Filed pursuant to Orders dated March 25, 2009, August 25, 2010, July 18, 2012 and March 31, 2016 in in Case Nos. 08-935-EL-SSO et al., 10-388-EL-SSO, 12-1230-EL-SSO, and 14-1297-EL-SSO, respectively and Case No. 17-2279-EL-RDR, before

The Public Utilities Commission of Ohio

**RIDER DUN**  
**Distribution Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

DUN charge

0.0448¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**RIDER GCR**  
**Generation Cost Reconciliation Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning April 1, 2018, for all kWhs per kWh.

<b><u>RATE:</u></b>	<b><u>GCR1</u></b>	<b><u>GCR2</u></b>
RS	(0.1174)¢	0.0000¢
GS	(0.1174)¢	0.0000¢
GP	(0.1133)¢	0.0000¢
GSU	(0.1101)¢	0.0000¢
GT	(0.1100)¢	0.0000¢
STL	(0.1174)¢	0.0000¢
TRF	(0.1174)¢	0.0000¢
POL	(0.1174)¢	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

**RIDER PUR**  
**PIPP Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

**RATE:**

PUR charge

0.0037¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**RIDER NDU**  
**Non-Distribution Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

NDU charge / (credit)

0.0490¢

**RIDER UPDATES:**

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**RIDER EDR**  
**Economic Development Rider**

**c. Non Residential Credit Provision**

**APPLICABILITY:**

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

**RATE:**

The following credits will apply, by rate schedule, effective for service rendered beginning April 1, 2018, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(0.0000)¢
POL	(0.0000)¢

**d. General Service - Transmission (Rate GT) Provision**

**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

The following charge will apply, effective for service rendered beginning June 1, 2017:

GT (per kVA of billing demand)	\$ 6.000
--------------------------------	----------

The following credit will apply, effective for service rendered beginning April 1, 2018:

GT (all kWhs, per kWh)	(1.1659)¢
------------------------	-----------

**ADDITIONAL PROVISION:**

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

**RATE:**

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0261¢	0.0261¢
GS	0.1067¢	0.0162¢	0.1229¢
GP	0.4647¢	0.0062¢	0.4709¢
GSU	0.0000¢	0.0025¢	0.0025¢
GT	0.0000¢	0.0007¢	0.0007¢
STL	0.0000¢	0.0602¢	0.0602¢
TRF	0.0000¢	0.0127¢	0.0127¢
POL	0.0000¢	0.0782¢	0.0782¢

**f. Provision expired**

**RIDER EDR**  
**Economic Development Rider**

**i. Automaker Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

**RATE:**

The following charge will apply effective for service rendered beginning April 1, 2018, for all kWhs per kWh:

Automaker Charge	0.0023¢
------------------	---------

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. After May 31, 2024, all provisions of this Rider shall be used for reconciliation purposes only.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/1/2018 4:01:49 PM**

**in**

**Case No(s). 17-2279-EL-RDR, 89-6008-EL-TRF**

Summary: Transcript Update of Rider DUN,GCR,PUR,NDU,EDR for PUCO#08 electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.