

March 1, 2018

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 17-2278-EL-RDR  
89-6001-EL-TRF

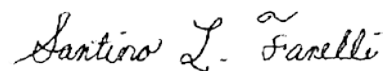
Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider DRR and its associated pages.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2278-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

Case No. 17-2278-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

**Calculation of Rider DRR Charge - Q2 2018 (April - June 2018)**

Rider DRR Charge Calculation - Summary		Total Ohio	
Net Reconciliation Balance			
(1)	OE	\$	101,312
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	101,312
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	101,576
(7)	Q2 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q1 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q2 2018 vs. Q1 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of January 2018.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect  
(6) Calculation: Line 4 / (1 - Line 5)  
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at January 31, 2018 and no forecasted delta revenue for April - June 2018, the Q2 2018 Rider DRR rate is set at zero.  
(8) Q1 2018 DRR Charge for reference purposes only  
(9) Q2 2018 vs. Q1 2018 DRR Charge by rate schedule.

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	04-01-18
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	04-01-18
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-17
Universal Service	90	01-01-18
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	04-01-18
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-18
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	04-01-18
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-18
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-18
Non-Distribution Uncollectible	110	04-01-18
Experimental Real Time Pricing	111	06-01-17
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-17
Generation Service	114	06-01-17
Demand Side Management and Energy Efficiency	115	01-01-18
Economic Development	116	04-01-18
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-18
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-18
Residential Generation Credit	123	10-31-17
Delivery Capital Recovery	124	03-01-18
Phase-In Recovery	125	01-01-18
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/1/2018 2:19:55 PM**

**in**

**Case No(s). 89-6001-EL-TRF, 17-2278-EL-RDR**

Summary: Tariff Update of Rider DRR for PUCO #13 electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.